

The Eggborough CCGT Project

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The Eggborough CCGT (Generating Station) Order

Land at and in the vicinity of the Eggborough Power Station site,
near Selby, North Yorkshire, DN14 0BS

Consultation Report

The Planning Act 2008 - Section 37(3)(c)

The Infrastructure Planning (Applications: Prescribed Forms and Procedure)
Regulations 2009



Applicant: Eggborough Power Limited

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GLOSSARY

Abbreviation	Description
AGI	Above Ground Installation
APFP Regulations	The Applications: Prescribed Forms and Procedure Regulations 2009
Applicant	Eggborough Power Ltd or 'EPL'
Application	Application for a Development Consent Order
BAT	Best Available Techniques
BoR	Book of Reference
CA	Coal Authority
CAA	Civil Aviation Authority
CCGT	Combined Cycle Gas Turbine
CCR	Carbon Capture Readiness
CCS	Carbon Capture and Storage
CEMP	Construction Environmental Management Plan
CHP	Combined Heat and Power
COMAH	Control of Major Accident Hazards
CRT	Canal & River Trust
CTRMP	Construction Traffic Routing Management Plan
CWTP	Construction Worker Travel Plan
DCO	Development Consent Order
DIO	Defence Infrastructure Organisation
EA	Environment Agency
EIA	Environmental Impact Assessment
EIA Regulation	A regulation within The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009
EP	Environmental Permitting
EP UK	EP UK Investments Ltd
EPH	Energetický A Prumyslový Holding
EPL	Eggborough Power Limited
ES	Environmental Statement
ha	Hectares
HDD	Horizontal Directional Drilling
HE	Historic England
HiE	Highways England

Abbreviation	Description
HGV	Heavy Goods Vehicle
HSC	Hazardous Substances Consent
HSE	Health and Safety Executive
Inner Consultation Zone	The consultation zone defined by EPL for the purposes of the local community consultation - extending approximately 3 km around the Site and roughly 1 km around the different gas pipeline route corridor options.
ICZ	Inner Consultation Zone
km	Kilometre
kV	Kilovolt
LNG	Liquefied Natural Gas
m	Metres
MoD	Ministry of Defence
MMO	Marine Management Organisation
MEP	Member of European Parliament
MP	Member of Parliament
MW	Megawatts
NG	National Grid
NGET	National Grid Electricity Transmission Plc
NGG	National Grid Gas Plc
NGN	Northern Gas Networks
Non-prescribed Consultees	Persons consulted on the Proposed Development as part of the Stage 2 Consultation who there was no statutory duty to consult.
NPS	National Policy Statement
NR	Network Rail
NSIP	Nationally Significant Infrastructure Project
NSR	Noise Sensitive Receptor
NTS	National Transmission System
NYCC	North Yorkshire County Council
PA 2008	The Planning Act 2008
Public Consultation Zone	The consultation zone defined by EPL for the purposes of the local community consultation - extending to 10 km in all directions (a 10 km radius) from the Site.
PCZ	Public Consultation Zone
PEI	Preliminary Environmental Impact
PEIR	Preliminary Environmental Impact Report
PINS	Planning Inspectorate
PRoW	Public Rights of Way
RM	Royal Mail
SCI	Statement of Community Involvement
SDC	Selby District Council
SE	Sport England
Section 42 Consultees	Those persons defined at Section 42 of the PA 2008 who there is a statutory duty to consult on the Proposed Development.
SoCC	Statement of Community Consultation
SoCG	Statement of Common Ground
SoS	Secretary of State

Abbreviation	Description
Stage 1 Consultation	Non-statutory consultation carried out from 15 September 2016 to 14 October 2016.
Stage 2 Consultation	Statutory consultation carried out pursuant to Sections 42 to 48 (inclusive) of the PA 2008 from 12 January 2017 to 17 February 2017.
Stage 2a Consultation	Further consultation carried out after the Stage 2 Consultation pursuant to Section 42 of the PA 2008 with various dates, but generally between 29 March and 27 April 2017.
TA	Transport Assessment
TCE	The Crown Estate
the 2009 EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009
the 2017 EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017
the Order	The Eggborough CCGT (Generating Station) Order
the Site	The Proposed Development Site
YB	Yorkshire Bank
YDNPA	Yorkshire Dales National Park Authority

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SUMMARY

1. This Consultation Report has been prepared on behalf of Eggborough Power Limited ('EPL'). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under section 37 of 'The Planning Act 2008' (the 'PA 2008').
2. EPL is seeking development consent for the construction, operation and maintenance of a new gas-fired electricity generating station with a gross output capacity of up to 2,500 megawatts ('MW'), including electrical and water connections, a new gas supply pipeline and other associated works (the 'Proposed Development') on land at an in the vicinity of the existing Eggborough coal-fired power station, near Selby, North Yorkshire (the 'Site').
3. A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under Sections 14 and 15(2) of the PA 2008. The DCO, if made by the SoS, would be known as the 'Eggborough CCGT (Generating Station) Order' (the 'Order').
4. Prior to the submission of an application for a DCO, the applicant must carry out the consultation and publicity activities set out at Sections 42, 46, 47 and 48 of the PA 2008, 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009' (the '2009 EIA Regulations') and 'The Applications: Prescribed Forms and Procedure Regulations 2009' (the 'APFP Regulations'). This includes consulting with the local community; certain prescribed persons and bodies (prescribed by regulations, such as local authorities and technical consultees and affected and potentially affect land ownership interests).
5. Section 37 of the PA 2008 requires an application for a NSIP to be accompanied by a 'consultation report' setting out what was done by the applicant to comply with the above sections of the PA 2008. The report must also set out (in accordance with Section 49) how the applicant has had regard to the responses received to the consultation and where this has resulted in changes to the proposed development and the application. This Consultation Report provides that information in respect of the Proposed Development.

EPL's consultation process

6. EPL took the decision to adopt a two stage approach to its pre-application consultation. This was to include a stage of non-statutory consultation (the 'Stage 1 Consultation') and a stage of statutory consultation (the 'Stage 2 Consultation'), the latter in accordance with the requirements of the PA 2008.
7. The objective of the Stage 1 Consultation was to introduce the Proposed Development and initial proposals, including the options being considered, with the Stage 2 Consultation providing an update on, and seeking views on more developed proposals and advising people of the decisions made following the Stage 1 Consultation. The Stage 2 Consultation was also to include consultation on the Preliminary Environmental Information ('PEI') assembled in relation to the Proposed Development.
8. Although the Stage 1 Consultation was to be 'non-statutory', EPL took the decision to undertake it broadly in accordance with the requirements of the PA 2008 and to treat the responses received in the same manner as those received to the Stage 2 Consultation.

9. EPL’s pre-application consultation process (including the Stage 1 and Stage 2 Consultation) is set out in **Table 1** below.

Table 1 - Summary of EPL’s pre-application consultation process

STAGE	OVERVIEW OF CONSULTATION	TIMESCALES
Initial ‘non-statutory’ consultation and engagement	Early consultation of parish councils, elected members, the host local authorities and key technical consultees. This included numerous meetings, letters and emails.	June 2016 - September 2016
Statement of Community Consultation (‘SoCC’) - informal consultation	Preparation of draft SoCC and informal consultation on it with the host local authorities; Selby District Council (‘SDC’) and North Yorkshire County Council (‘NYCC’).	July 2016 -August 2016
SoCC - statutory consultation	Preparation of draft SoCC and formal consultation on it under Section 47 with SDC and NYCC.	August 2016 - September 2016
EIA Scoping	Submission of a request for an EIA Scoping Opinion to the SoS and receipt of EIA Scoping Opinion.	August 2016 - September 2016 (Scoping Opinion dated 28 September 2016)
SoCC - further informal consultation	Further informal consultation on the draft SoCC with SDC. This additional consultation was carried out because SDC had not responded to the earlier consultation.	October 2016 - November 2016.
Stage 1 Consultation (non-statutory)	<p>Non-statutory consultation with the local community within the vicinity of the Proposed Development, local authorities, technical consultees, local political representatives, potentially affected land ownership interests and statutory undertakers.</p> <p>Although the Stage 1 Consultation was ‘non-statutory’, EPL took the decision to undertake it broadly in accordance with the requirements of the PA 2008 and to treat the responses received in the same manner as those received to the Stage 2 Consultation, as previously stated.</p>	15 September 2016 to 14 October 2016 (public exhibitions held on 27, 28, 29 and 30 September 2016).
SoCC publication	Publication of the final SoCC and SoCC Notice in accordance with Section 47.	December 2016 (SoCC Notice published in local newspapers on 8 December 2016).

STAGE	OVERVIEW OF CONSULTATION	TIMESCALES
<p>Stage 2 Consultation (statutory pursuant to Sections 42, 43, 44, 45, 46, 47 and 48 of the PA 2008)</p>	<p>Stage 2 Consultation included the following:</p> <ul style="list-style-type: none"> • Section 42 ‘Duty to consult’: consultation with prescribed consultees, host and other relevant local authorities, non-prescribed consultees (with whom there is no statutory duty to consult) and Section 44 persons, each by letter (generally sent by registered post) accompanied by consultation documents, including a PEI Report (‘PEIR’). • Section 46 ‘Duty to notify SoS of proposed application’: notify the SoS (through PINS) of the Section 42 consultation. • Section 47 ‘Duty to consult local community’: consultation in accordance with the published SoCC, advertised by letter distributed in the local area, press releases, newspapers notices and posters. The consultation included six public exhibitions during January 2017. Consultation documents provided to Section 42 consultees were made available at the public exhibitions and also at inspection locations in the local area, e.g. local libraries and host authority offices. • Section 48 ‘Duty to publicise’ & Environmental Impact Assessment (‘EIA’) Regulation 11 Publicity: Section 48 Notice published in the Selby Times, Goole Times, Pontefract & Castleford Express, London Gazette, The Times, Lloyds List and Fishing News; and Environmental Impact Assessment Regulation 11 publicity carried out at the same time with EIA consultation bodies being sent a copy of the Section 48 Notice as it was to be published. • 	<p>12 January 2017 to 17 February 2017 (including six public exhibitions held on 16, 17, 18, 19 and 20 January 2017 (two were held on one day)).</p> <p>Section 46 letter sent to PINS on 10 January 2017).</p> <p>Section 42 and EIA Regulation 11 letters sent 11 January 2017.</p> <p>Section 48 Notices published on 12 January 2017.</p>
<p>Stage 2a Consultation (statutory pursuant to Section 42)</p>	<p>In March and April 2017, EPL issued Section 42 consultation letters and materials to the following parties:</p> <ul style="list-style-type: none"> • those consulted at Stage 2 but who may not have had the full 28 days to consider and respond at that time (i.e. where letters were returned and were re-sent); • additional Section 44 person who were not consulted at Stage 2; and • Section 44 persons where there were changes to the Proposed Development following Stage 2 consultation which would or may affect their 	<p>Late March to May 2017 (letters sent on 29 and 30 March 2017, and 7 and 27 April 2017)</p>

STAGE	OVERVIEW OF CONSULTATION	TIMESCALES
	land or interest in the land, such as refinement of gas pipeline corridor, access routes and inclusion of retained landscaping area (for example).	
Taking account of responses to consultation and (Section 49 of the PA 2008)	Section 49 'Duty to take account of responses to consultation and publicity': having regard to responses received to the consultation and publicity carried out in accordance with Sections 42, 47 and 48, including the Stage 2a Consultation	February 2017 to submission of the Application (May 2017)

10. The key stages of EPL’s pre-application consultation process are summarised in more detail in the remainder of this section.

Initial ‘non-statutory’ consultation and engagement

11. The initial non-statutory consultation included the early consultation and engagement with the host local authorities (Selby District Council and North Yorkshire County Council), local parish councils, district and county councillors and a number of key technical consultees. This ran from late June 2016 to early September 2016 and included a number of briefing meetings to introduce the Proposed Development and, where possible, answer any initial questions. This consultation and engagement is dealt with in **Section 4**.

SoCC

12. Section 47 places a duty on applicants for a DCO to consult the ‘local community’, i.e. those people living within the vicinity of the land to which the application relates. Subsection (1) requires the applicant to prepare a SoCC setting out how it proposes to consult people living within the vicinity of the land to which the application relates. The preparation of and consultation on the SoCC is dealt with at **Section 5**.
13. Integral to EPL’s SoCC was the definition of an appropriate consultation zone. The primary purpose of defining a consultation zone was to ensure that the geographical extent of the local community consultation would be adequate given the requirements of Section 47. The consultation zone defined by EPL for the purposes of the local community consultation (known as the ‘Public Consultation Zone’ or ‘PCZ’) extends to 10 km in all directions (a 10 km radius) from the Site. The Public Consultation Zone was intended to cover not only those communities within the immediate vicinity of the Site but also those, who although not in close proximity, may be potentially affected by the Proposed Development or who may be interested in it.
14. Within the PCZ, the decision was taken to define an ‘Inner Consultation Zone’ (the ‘ICZ’) extending approximately 3 km around the Site and roughly 1 km around the different gas pipeline route corridor options being considered at that time. It should be noted the consultation areas were retained throughout Stage 1 and Stage 2. The ICZ was considered to represent the area that would be most directly affected by the Proposed Development, including the nearest settlements. Within this area, the Consultation Strategy proposed a number of more focused consultation activities; for instance, the distribution of letters to households and businesses. This approach

was considered appropriate given that this area would be most affected by the construction and operation of the Proposed Development.

15. It was considered that the extent of the PCZ and ICZ would ensure that people living in the vicinity of the Site would be adequately consulted in accordance with Section 47. Notwithstanding this, the consultation activities and methods that were employed for the community consultation (e.g. advertising in the regional and local press) ensured that people living well beyond the PCZ were made aware of the Proposed Development.
16. The SoCC was subject to three rounds of consultation with the host local authorities, including non statutory and statutory consultation in August 2016, and a further round of non-statutory in October 2016. EPL subsequently made a number of changes to address comments from the host local authorities, in order to finalise the document.

Stage 1 Consultation

17. The Stage 1 Consultation took place between from 15 September to 14 October 2016. It is covered in detail at **Section 6** of this report. There were two main strands to the consultation:
 - local community consultation, including local political representatives (carried out in accordance with the draft SoCC); and
 - consultation with local authorities, technical consultees and potentially affected land ownership interests.
18. The local community consultation was communicated through letters to local residents and businesses (providing information on the Proposed Development), posters and newspaper notices, a dedicated consultation page on the project website, and an email subscriber bulletin (signed for via the project website).
19. There were also community briefing meetings, to which parish councils in the vicinity of the Proposed Development and other local political representatives (district and county councillors) were invited.
20. Four public exhibitions (held on 27-30 September) were held at which members of the public could access information on the Proposed Development, provide comments and ask questions. Options were presented in respect of certain aspects of the Proposed Development, such as gas pipeline corridor options and site layout. Feedback forms were also made available for attendees to provide comments.
21. Local political representatives were briefed prior to the start of the local community consultation at a briefing meeting and via emails in early September 2016. Furthermore, they were also invited to attend a briefing before the start of each of the public exhibitions before opening the events to the general public.
22. Over the four public exhibitions, a total of approximately 112 people attended and 70 feedback forms were completed.
23. The consultation with the host and neighbouring local authorities, technical consultees, potentially affected land ownership interests and statutory undertakers took the form of a letter (similar to those sent to the local community).

24. The letter provided an introduction to EPL and the Proposed Development, including the initial proposals and the various options being considered. It also informed the consultees how to provide feedback and where it was possible to access the consultation documents provided to the local community, such as the Some of Your Questions Answered document and copies of the public exhibition materials.
25. Responses were received from 16 consultees.

Stage 2 Consultation

26. The Stage 2 Consultation took place from 12 January to 17 February 2017. It is covered in detail at **Section 7, 8, 9, 10** and **11** of this report. The various aspects of this statutory consultation are summarised in turn below.
27. The Stage 2 Consultation ran for a total of 36 days in which consultees were provided with the opportunity to comment on the Proposed Development. The deadline for receipt of comments was the end of 17 February 2017. The duration of the consultation (36 days) exceeds the period (28 days) provided for in the SoCC for the Project.

Section 47 'Duty to consult local community' (covered in Section 8 of this report)

28. The consultation was communicated through similar methods to those used for the Stage 1 Consultation, including letters to local residents and businesses (providing information on the Proposed Development), posters and newspaper notices, email subscriber list bulletin, and a dedicated consultation page on the project website; in accordance with the (now published) SoCC.
29. In total, over 1,657 letters were sent to local residents and businesses within the Inner Consultation Zone. The letters provided information on the consultation process, the Proposed Development, consultation documents and where to view them, the public exhibitions (locations, dates and times) and the date by which comments must be received by EPL.
30. Six public exhibitions were held within the PCZ. The exhibitions allowed members of the local community an opportunity to access information on the Proposed Development, speak to representatives of EPL and provide comments through the use of a feedback form. The display boards presented at the public exhibitions, along with the other consultation documents, advised of, amongst other things, the changes made since Stage 1 consultation and sought comments from the consultees on specific matters relating to the Proposed Development.
31. As with the Stage 1 Consultation, local political representatives were briefed in advance of the start of the consultation and were also invited to attend a briefing before the start of each public exhibition in advance of the venues being open to the general public.
32. In total, approximately 250 people attended the public exhibitions and 55 feedback forms were received (41 at the exhibitions and 14 electronically via the project website).

Section 46 'Duty to notify Secretary of State of proposed application' (covered in Section 9 of this report)

33. Section 46 of the PA 2008 requires the applicant to notify the SoS (through PINS) of the Section 42 consultation (the Stage 2 Consultation). This must be done either before or at the same time as

commencing the Section 42 consultation and the SoS must be provided with the same information that is to be provided to the Section 42 consultees.

34. In accordance with Section 46 of the PA 2008, EPL notified PINS on 10 January 2017, two days prior to the Section 42 consultation commencing (on 12 January 2017).

[Section 42 'Duty to consult' \(covered in Section 10 of this report\)](#)

35. Section 42 of the PA 2008 requires the applicant to consult prescribed persons, relevant local authorities, and affected and potentially affected land ownership interests (the 'Section 42 Consultees'). The Section 42 consultation ran simultaneously with the Section 47 consultation as part of the Stage 2 Consultation.
36. The Section 42 Consultees were sent a letter on 11 January 2017 accompanied by the same information that was made available for the Section 47 consultation, but with the addition of a CD containing the consultation documents, including the PEI Report, setting out the findings of the preliminary environmental assessment of the Proposed Development that had been carried out prior to the consultation. This included a PEI 'Non-Technical Summary'.
37. In addition to providing information on the Proposed Development, the Stage 2 Consultation advised of, amongst other things, the changes made since Stage 1 consultation. The letters also clearly stated the deadline for the receipt of comments, the end of 17 February 2017. The total period of the consultation (36 days) exceeded the minimum period (28 days from the day after receipt of the consultation documents) required pursuant to Section 45. A number of those consulted received their consultation information one or two days after the start of the consultation, still leaving more than 28 days until the end of the consultation period, as required.
38. Section 42 Consultees were identified in accordance with the following legislative requirements and other key considerations:-
- Section 42 of the PA 2008;
 - Sections 43 'Local authorities for the purposes of section 42(1)(b)'; and
 - 44 'Categories for the purposes of section 42(1)(d)';
 - Schedule 1 of the APFP Regulations containing the 'prescribed consultees' list; and
 - applying the relevance and circumstances tests, reviewing local authority boundaries and identifying land ownership interests within and adjacent to the Site.
39. EPL appointed land referencing agents to assist in identifying land ownership and other interests and to compile a 'Book of Reference' ('BoR'). Where there was any uncertainty or doubt as to whether or not to include a person or body in the consultation, EPL erred on the side of caution and consulted them.
40. In addition to the Section 42 consultees, EPL also consulted a number of other consultees (known in this document as 'Non-prescribed Consultees') who - notwithstanding the lack of a statutory requirement - it was considered relevant and appropriate to consult. These Non-prescribed Consultees included persons identified prior to the statutory consultation on the Proposed Development that it was considered appropriate to consult as they may be interested in the Proposed Development. This included land ownership interests consulted at Stage 1, but whose land no longer fell within the Site following refinement of the boundary after, for example,

selecting the preferred Proposed Gas Connection route corridor. The Non-prescribed Consultees were consulted in the same way as those required to be consulted under Section 42.

41. In total 26 written responses were received to the consultation carried out pursuant to Section 42. The majority were received from prescribed consultees, with a smaller proportion received from non-prescribed consultees. A significant proportion of the responses received merely acknowledged receipt of the consultation documents or confirmed that the consultee had no comments.

[Section 48 'Duty to publicise' \(covered in Section 11 of this report\)](#)

42. As part of the Stage 2 Consultation (and timed to coincide with the Section 47 and the Section 42 consultation), EPL also published a notice in accordance with Section 48 of the PA 2008 and Regulation 4 of the APFP Regulations. This involved publishing a notice in:

- The Times;
- Lloyd's List;
- Fishing News;
- the London Gazette; and
- the Selby Times, Goole Times and Pontefract & Castleford Express.
- The notice provided details of the Proposed Development and advised how the consultation documents could be accessed, as well as providing a deadline for receipt of comments.

43. The Section 48 Notice for the Proposed Development was published in the Fishing News (12 January 2017), the Selby Times and Goole Times (12 and 19 January 2017), Pontefract & Castleford Express (12 and 19 January 2017), Lloyds List (12 January 2017), London Gazette (12 January 2017) and The Times (12 January 2017).

44. The deadline for the receipt of comments stated on the Section 48 Notice was 17 February 2017, the same as the deadline for the receipt of comments for the Stage 2 Consultation more generally.

45. No responses were received to the Section 48 publicity.

Stage 2a Consultation

46. EPL carried out a further, targeted round of Section 42 consultation (referred to as Stage 2a) after the Stage 2 Consultation had been completed. The additional consultation was necessary in order to ensure compliance with Section 42 and 45. The consultation is covered in detail at **Section 12** of this report.

47. The consultation specifically targeted the following parties:

- A small number of additional Section 44 parties identified after Stage 2 Consultation was completed. This was as a result of further land referencing work carried out by the EPL's land agent and project team discussions regarding land ownership interests that could potentially be affected by the Proposed Development.

- Section 44 parties affected by refinement/amendment of the Site boundary following Stage 2 Consultation. These changes primarily led to the size of the Site being reduced significantly; however in some instances it was necessary to extend the boundary onto new areas (i.e. not included within the Stage 2 site boundary) of land outside of the control of EPL.
 - Clydesdale Bank Plc (c/o Yorkshire Bank) who was unable to accept the CD (containing consultation materials) sent to consultees at Stage 2 Consultation.
 - A small number of consultees who may not have been provided with the full 28 day period to respond at Stage 2 Consultation. This was as a result of Royal Mail returned letters and EPL re-sending these letters part way through the Stage 2 Consultation.
48. The consultees were sent the same information as was issued as part of the Stage 2 Consultation, subject to any relevant updates (where relevant) to reflect changes made post-Stage 2 Consultation. . The letters were sent in March and April 2017. (sent on 29 and 30 March 2017, and 7 and 27 April 2017). Each consultee was provided with at least 28 days (from the day after the date of receipt) to respond.

Section 49 'Duty to take account of responses to consultation and publicity'

49. Section 49 of the PA 2008 requires applicants to have regard to any relevant responses received to the consultation and publicity carried out in accordance with Sections 42, 47 and 48. It is covered in detail at **Section 13** of this report.
50. It should be noted that, although the Stage 1 Consultation carried out by EPL was non-statutory, the comments were given equal weight to those received at Stage 2 Consultation, and were also considered in accordance with Section 49.
51. A relevant response for the purposes of Section 49 is a response received by an applicant before the deadlines set in relation to the Section 42, 47 and 48. Notwithstanding this, EPL considered any responses received after the stated deadlines at both Stage 1 Consultation and Stage 2 Consultation and gave them equal weight to those received before the deadlines.
52. A range of issues were raised by the local community at Stage 1 Consultation, which were grouped under a number of topic headings/themes. These included, amongst other things, employment, transport and highways, security of electricity supply, air quality, consultation and landscape. The issues raised by technical consultees and others tended to relate to design and technical aspects of the Proposed Development (e.g. the options proposed for cooling technology) and the scope of the EIA work to be carried out for the Application.
53. The issues raised by the local community at Stage 2 consultation were, for the most part, similar to those raised in response at Stage 1; however they were more focused, due in part to the addition of specific questions to the Stage 2 feedback form. Issues raised by the technical consultees, land ownership interests, statutory undertakers, local authorities and non-prescribed consultees tended to relate to design and technical aspects of the Proposed Development, and the scope of the environmental and other assessments being carried out to support the Application. Many of these issues were not new, having already been raised during Stage 1 consultation and through the EIA scoping process.
54. One response was received to the Stage 2a Consultation.

55. **Tables 13.1, 13.2, 13.3 (13.3a and 13.3b) and 13.4** at **Section 13** provide a summary of the issues/comments raised at Stages 1 and 2, how EPL has had regard to these. The tables also confirm the changes that EPL has made to the Proposed Development and Application as a result of the consultation.

EIA related consultation

56. Alongside the Stage 1 Consultation and Stage 2 Consultation, EPL carried out a number of EIA related consultation activities. These are covered in detail at **Section 14** of this report. The consultation included the following:
- Notifying PINS of EPL's intention to carry out an EIA; applying to PINS for a Scoping Opinion as to the topics to be covered by the EIA.
 - Consultation with technical consultees regarding the preparation of the PEIR.
 - Notifying consultation bodies in accordance with the EIA Regulation 11 of the 2009 EIA Regulations.
 - Consultation with technical consultees on the draft chapters of the Environmental Statement ('ES').
57. In August 2016, EPL submitted an EIA Scoping Report to PINS. The Scoping Report provided formal notification under Regulation 6(1)(b) of the 2009 EIA Regulations of EPL's intention to undertake an EIA for the Proposed Development and to produce an ES documenting the findings of this. The Scoping Report also formally requested a Scoping Opinion pursuant to EIA Regulation 8.
58. The Scoping Report provided a framework for identifying the likely significant environmental impacts arising from the Proposed Development and distinguished the priority issues to be addressed within the ES, as well as proposing a number of topics that it was proposed to be 'scoped out' of the EIA, where it was not considered likely for these to lead to significant environmental effects.
59. PEI is defined in the 2009 EIA Regulations as "*information ... which (a) has been compiled by the applicant; and (b) is reasonably required to assess the environmental effects of the development (and of any associated development)*". The Scoping Opinion provided by the PINS (and the comments received from the scoping consultees) was used to inform EPL's preparation of a PEIR. The preparation of the PEIR was also informed by further dialogue between EPL's environmental consultants (AECOM) and the host local authorities and key technical consultees
60. The finalised PEIR was issued for the Stage 2 Consultation in early 2017 and effectively represented a draft ES. Comments on the PEIR informed production of EPL's ES.
61. In accordance with EIA Regulation 11 'Pre-application publicity under Section 48 ('Duty to publicise') the relevant 'consultation bodies' were sent a copy of the Section 48 Notice published (along with a consultation letter). This also formed part of Stage 2 Consultation.
62. Following the Stage 2 Consultation, EPL's environmental consultants continued to engage with the host local authorities and key technical consultees (throughout February to May 2017) in respect of the preparation and finalisation of the ES to be submitted as part of the Application. This included issuing draft ES chapters for comment.

63. Each of the ES topic chapters (Chapter 8 'Air Quality'; 9 'Noise and Vibration'; 10 'Ecology and Nature Conservation'; 11 'Water Resources, Flood Risk and Drainage'; 12 'Geology, Hydrogeology and Land Contamination'; 13 'Cultural Heritage'; 14 'Traffic and Transport'; 15 'Land use, Agriculture and Socio-Economics; 16 'Landscape and Visual Amenity'; 17 'Waste Management'; 18 'Sustainability and Climate Change'; and 19 'Human Health') includes a table summarising the consultation that has taken place with consultees.

Other consultation & engagement

64. EPL has also undertaken a range of other consultation and engagement activities, distinct from the Stage 1 Consultation, Stage 2 Consultation, Stage 2a additional consultation and EIA related consultation. The consultation and engagement is covered in detail at **Section 15** of this report.
65. It included dialogue with PINS, providing updates on the status of the pre-application consultation and preparation of the Application; updating the local community, including meetings with parish councils; update meetings with the host local authorities; discussions with statutory consultees and landowners; and discussions with technical consultees with regard to the agreement of 'Statements of Common Ground'.

Next steps

66. EPL is committed to continued engagement with the local community, host local authorities, and other key stakeholders following the submission of the Application and throughout the construction, operation and decommissioning of the Proposed Development, should a DCO be granted.
67. EPL will issue press releases and emails, and provide updates on the project website. Regular contact will also be maintained with the host local authorities and key stakeholders. In addition, there are certain statutory notification and publicity requirements that EPL will need to fulfil following the acceptance of the Application that will provide people with a further opportunity to comment.

1.0 INTRODUCTION

Overview

- 1.1 This Consultation Report has been prepared on behalf of Eggborough Power Limited ('EPL' or the 'Applicant'). It forms part of the application (the 'Application') for a Development Consent Order (a 'DCO'), that has been submitted to the Secretary of State (the 'SoS') for Business, Energy and Industrial Strategy, under Section 37 of 'The Planning Act 2008' (the 'PA 2008').
- 1.2 EPL is seeking development consent for the construction, operation and maintenance of a new gas-fired electricity generating station with a gross output capacity of up to 2,500 megawatts ('MW'), including electrical and water connections, a new gas supply pipeline and other associated development (the 'Project' or 'Proposed Development') on land at and in the vicinity of the existing Eggborough coal-fired power station, near Selby, North Yorkshire.
- 1.3 A DCO is required for the Proposed Development as it falls within the definition and thresholds for a 'Nationally Significant Infrastructure Project' (a 'NSIP') under Sections 14 and 15(2) of the PA 2008.
- 1.4 The DCO, if made by the SoS, would be known as the 'Eggborough CCGT (Generating Station) Order' (the 'Order').

EPL

- 1.5 EPL owns and operates the existing Eggborough coal-fired power station (the 'existing coal-fired power station'), near Selby, including a significant proportion of the land required for the Proposed Development.
- 1.6 EPL was acquired by EP UK Investments Ltd ('EP UK') in late 2014; a subsidiary of Energetický A Průmyslový Holding ('EPH'). EPH owns and operates energy generation assets in the Czech Republic, Slovak Republic, Germany, Italy, Hungary, Poland and the United Kingdom.

The Proposed Development Site

- 1.7 The Proposed Development Site (the 'Site' or the 'Order limits') is located at and in the vicinity of the existing coal-fired power station approximately 8 kilometres ('km') south of Selby.
- 1.8 The existing coal-fired power station is bound to the north by Wand Lane, with the River Aire located approximately 650 metres ('m') further to the north and the A19 Selby Road immediately to the west. Eggborough Village is located approximately 750 m to the south-west.
- 1.9 The entire Site lies within the administrative boundaries of Selby District Council ('SDC') and North Yorkshire County Council ('NYCC').
- 1.10 The existing coal-fired power station was officially opened in 1970 and comprises four coal-fired boilers units, which together are capable of generating up to 2,000 MW of electricity. The existing coal-fired power station also includes a turbine hall and boiler house, an emissions stack (chimney) of approximately 198 m in height, eight concrete cooling towers of approximately 115 m in height, an administration and control block, a coal stockyard and a dedicated rail line for the delivery of coal, in addition to ancillary buildings, structures and infrastructure and utility connections.

- 1.11 The Site itself extends to approximately 102 hectares and comprises land within the operational area of the existing coal-fired power station for the new gas-fired generating station and electrical and groundwater supply connections; corridors of land to the north of the existing coal-fired power station for the cooling water connections and gas supply pipeline; an area of land to the south-east of the main coal stockyard for surface water discharge connections; and corridors of land to the west and south of the operational area of the existing coal-fired power station for ground and towns water supply connections and access.
- 1.12 The land required for the generating station and electrical and groundwater connections is owned by EPL, as well as the majority of the land for the cooling and towns water and surface water discharge connections. The majority of the land required for the gas supply pipeline is not owned by EPL.
- 1.13 The area surrounding the Site is predominantly flat and for the most part comprises agricultural land interspersed with small settlements and farmsteads. The area is however crossed by transport infrastructure, notably the A19 and railway lines, including the East Coast Mainline, in addition to overhead electricity lines associated with the existing coal-fired power station and other power stations within the wider area.
- 1.14 A more detailed description of the Site is provided at Chapter 3 'Description of the Site' of the Environmental Statement ('ES') Volume I (Application Document Ref. 6.2).

The Proposed Development

- 1.15 The main components of the Proposed Development are summarised below:
- The **'Proposed Power Plant'** (Work No. 1) - an electricity generating station with a gross output capacity of up to 2,500 MW located on the main coal stockyard area of the existing coal-fired power station, comprising:
 - Work No. 1A - a combined cycle gas turbine ('CCGT') plant, comprising up to three CCGT units, including turbine hall and heat recovery steam generator buildings, emissions stacks and administration/control buildings;
 - Work No. 1B - a peaking plant and black start plant fuelled by natural gas with a combined gross output capacity of up to 299 MW, comprising a peaking plant consisting of up to two open cycle gas turbine units or up to ten reciprocating engines and a black start plant consisting of one open cycle gas turbine unit or up to three reciprocating gas engines, including turbine buildings, diesel generators and storage tanks for black start start-up prior to gas-firing and emissions stacks;
 - Work No. 1C - combined cycle gas turbine plant cooling infrastructure, comprising up to three banks of cooling towers, cooling water pump house buildings and cooling water dosing plant buildings; and
 - ancillary buildings, enclosures, plant, equipment and infrastructure connections and works.
 - The **'Proposed Electricity Connection'** (Work No. 3) - electrical connection works, comprising:
 - Work No. 3A - up to 400 kilovolt ('kV') underground electrical cables to and from the existing National Grid ('NG') 400 kV substation;

- Work No. 3B - works within the NG substation, including underground and over electrical cables, connection to busbars and upgraded or replacement equipment.
- The **‘Proposed Cooling Water Connections’** (Work No. 4) - cooling water connection works, comprising works to the existing cooling water supply and discharge pipelines and intake and outfall structures within the River Aire, including, as necessary, upgraded or replacement pipelines, buildings, enclosures and structures, and underground electrical supply cables, transformers and control systems cables.
- The **‘Proposed Ground and Towns Water Connections’** (Work No. 5) - ground and towns water supply connection works, comprising works to the existing groundwater boreholes and pipelines, existing towns water pipelines, replacement and new pipelines, plant, buildings, enclosures and structures, and underground electrical supply cables, transformers and control systems cables.
- The **‘Proposed Access and Rail Works’** (Work No. 10) - rail infrastructure and access works, comprising alterations to or replacement of the existing private rail line serving the existing coal-fired power station site, including new rail lines, installation of replacement crossover points and ancillary equipment and vehicular and pedestrian access and facilities.
- The **‘Proposed Surface Water Discharge Connection’** (Work No. 9) - surface water drainage connection works to Hensall Dyke to the south-east of the main coal stockyard, comprising works to install or upgrade drainage pipes and works to Hensall Dyke.
- The **‘Proposed Gas Connection’** (Work No. 6) - gas supply pipeline connection works for the transport of natural gas to Work No. 1, comprising an underground high pressure steel pipeline of up to 1,000 millimetres (nominal bore) in diameter and approximately 4.6 kilometres in length, including cathodic protection posts, marker posts and underground electrical supply cables, transformers and control systems cables, running from Work No. 1 under the River Aire to a connection point with the National Transmission System (‘NTS’) for gas No. 29 Feeder pipeline west of Burn Village.
- The **‘Proposed AGI’** (Work No. 7) - an Above Ground Installation (‘AGI’) west of Burn Village, connecting the gas supply pipeline (Work No. 6) to the NTS No. 29 Feeder pipeline, comprising:
 - Work No. 7A - a compound for National Grid’s apparatus; and
 - Work No. 7B - a compound for EPL’s apparatus.
- The **‘Proposed Construction Laydown Area’** (Work No. 2A) - an area for temporary construction and laydown during the construction phase, including contractor compounds and facilities.
- The **‘Proposed Carbon Capture Readiness (‘CCR’) Land’** (Work No. 2B) - an area of land to be reserved for carbon capture plant should such technology become viable in the future. It is proposed that this ‘reserve’ land is provided on part of the area to be used for temporary construction and laydown.
- The **‘Proposed Retained Landscaping’** (Work No. 8) - encompassing the existing mature tree and shrub planting along the northern side of Wand Lane and to the eastern boundary of the existing coal-fired power station site, including that on the embankment around the eastern, southern and western boundaries of the main coal stockyard.

1.16 The ‘associated development’, for the purposes of section 115 of the PA 2008 comprises Work Nos. 2 to 10 of the Proposed Development.

- 1.17 It is anticipated that subject to the DCO having been made by the SoS (and a final investment decision by EPL), construction work on the Proposed Development would commence in early 2019. The overall construction programme is expected to last approximately three years, although the duration of the electrical and water connection and gas supply pipeline connection works would be significantly less. The construction phase is therefore anticipated to be completed in 2022 with the Proposed Development entering commercial operation later that year.
- 1.18 A more detailed description of the Proposed Development is provided at Schedule 1 'Authorised Development' of the draft DCO and Chapter 4 'The Proposed Development' of the ES Volume I (Application Document Ref. 6.2) and the areas within which each of the main components of the Proposed Development are to be built is shown by the coloured and hatched areas on the Works Plans (Application Document Ref. 4.4).

The purpose of this document

- 1.19 Section 37(3)(c) of the PA 2008 requires an application for a DCO to be accompanied by a 'consultation report'. Section 37(7) confirms that a consultation report means a report giving details of:

- what has been done by the applicant to comply with Sections 42 ('Duty to consult'), 47 ('Duty to consult local community') and 48 ('Duty to publicise') of the PA 2008;
- any 'relevant responses' to the consultation under Sections 42, 47 and 48; and
- the account taken by the applicant of any relevant responses as required by Section 49 ('Duty to take account of responses to consultation and publicity') in developing the application from proposed to final form.

1.20 A 'relevant response' is defined by Section 49(3) as:

- a response from a person consulted under Section 42 that is received by the applicant before the deadline imposed by Section 45 ('Timetable for consultation under section 42') in that person's case;
 - a response to consultation under Section 47 that is received by the applicant before any applicable deadline imposed in accordance with the statement prepared under Section 47 (the 'Statement of Community Consultation'); and
 - a response to publicity under Section 48 that is received by the applicant before the deadline imposed in accordance with Section 48 in relation to that publicity.
- 1.21 It should be noted, notwithstanding the above, that EPL took account of responses received specifically in relation to its consultation stages after the stated deadlines for responses.
- 1.22 This Consultation Report provides an account of the consultation undertaken by EPL in respect of the Proposed Development in accordance with the requirements of Section 37. This includes the approach that has been taken to consultation, the methods and activities employed and the timescales and deadlines set for consultation and publicity. The Consultation Report also details the responses that have been received to the consultation and sets out how these have been taken into account by EPL.

The structure of this document

1.23 The Consultation Report has, where possible, been structured chronologically and has also taken account of the guidance set out in PINS Advice Note 14 ‘Compiling the consultation report’. The structure of the Consultation Report is set out in **Table 1.1** below.

Table 1.1: Consultation Report structure

Section	Title	Overview
Section 2	Legislative Context, Relevant Guidance and Compliance	Provides a summary of the legislative requirements of the PA 2008 and relevant regulations (including APFP Regulations and the ‘2009 EIA Regulations’) relating to pre-application consultation and includes a ‘checklist’ based upon PINS Advice Note 14 setting out how EPL’s pre-application consultation has complied with those requirements. The checklist is intended to provide PINS with a ‘quick guide’ as to how EPL has complied with the legislative requirements for pre-application consultation and where this is referenced within the Consultation Report.
Section 3	EPL’s Approach to Consultation	Describes EPL’s approach to the pre-application consultation on the Proposed Development.
Section 4	Initial Consultation and Engagement	Describes the initial ‘non-statutory’ consultation and engagement carried out by EPL prior to the commencement of its formal consultation process (the Stage 1 and 2 Consultation). This included initial consultation and engagement with the host local authorities, local political representatives and key technical consultees to inform them of the Proposed Development.
Section 5	Statement of Community Consultation: Preparation and Consultation	Describes the approach taken by EPL to the preparation of the Statement of Community Consultation (the ‘SoCC’) as required by Section 47 of the PA 2008 and the consultation that took place with the relevant local authorities in relation to the preparation of the document and how EPL took account of the responses to the consultation in finalising the SoCC.
Section 6	Stage 1 Consultation	Describes the Stage 1 Consultation (‘non-statutory’) consultation that was undertaken by EPL to introduce the Proposed Development and the options being considered to the local community, the relevant local authorities, technical consultees and potentially affected land owners, amongst others.
Section 7	Stage 2 Consultation: Identifying Consultees	Explains how EPL identified those persons whom there was a statutory duty to consult in accordance with Sections 42, 43 and 44 of the PA 2008 for its Stage 2

Section	Title	Overview
		('statutory') Consultation (the 'Section 42 Consultees') and confirms who was consulted. It also lists other persons there was no statutory duty to consult but who EPL considered should be consulted as they may be interested in the Proposed Development (the 'Non-prescribed Consultees').
Section 8	Stage 2 Consultation: Section 47 'Duty to consult local community'	Describes the Section 47 consultation that EPL carried out with the local community during its Stage 2 Consultation to provide more detailed information on the Proposed Development as well as the opportunity for local people to comment upon it; the responses received to the consultation and how the consultation carried out complied with the published SoCC.
Section 9	Stage 2 Consultation: Section 46 'Duty to notify Secretary of State of proposed application'	Sets out how EPL notified the SoS of the start of the Section 42 consultation in accordance with Section 46 of the PA 2008 in advance of starting that consultation.
Section 10	Stage 2 Consultation: Section 42 'Duty to consult'	Sets out how EPL consulted the Section 42 Consultees, including prescribed persons, the Marine Management Organisation, relevant local authorities (Section 43) and land ownership interests and potentially affected interest (Section 44) as well as the Non-prescribed Consultees; the response received to the consultation and how the consultation carried out complied with Section 42.
Section 11	Stage 2: Section 48 'Duty to publicise'	Explains how EPL publicised the Proposed Development in accordance with Section 48 of the PA 2008, including the newspapers and other publications that the Section 48 Notice was published in.
Section 12	Stage 2A Consultation: Section 42 'Duty to consult'	Explains the further Section 42 consultation undertaken (after the Stage 2 Consultation).
Section 13	Section 49 'Duty to take account of responses to consultation and publicity'	Sets out how EPL has had regard to the responses received to the Stage 1 and Stage 2 Consultation.
Section 14	EIA Related Consultation	Provides a brief summary of the EIA related consultation carried out by the EPL in accordance with the 2009 EIA Regulations in order facilitate the EIA process and the preparation of the Environmental Statement ('ES') for the Proposed Development.
Section 15	Other Consultation and	Provides a summary of other consultation and

Section	Title	Overview
	Engagement	engagement not covered by the above stages that has taken place during the pre-application stage.
Section 16	Next Steps	Sets out how EPL intends to continue to engage with consultees following the submission of the Application and during the examination process.

- 1.24 The appendices to the Consultation Report have been numbered so as to correspond with the relevant section of the report where they are first referred to. For example, the appendices that are first referred to in Section 7 are numbered as Appendix 7.1, 7.2, 7.3 and so on. This makes clear which section of the Consultation Report the appendices relate to.
- 1.25 Consultation responses received from members of the public and signing in sheets from the public exhibitions held have not been included within the Consultation Report as these contain personal information. However, EPL can make these available to The Planning Inspectorate ('PINS') if required.
- 1.26 As confirmed above, PINS Advice Note 14 'Compiling the consultation report' provides guidance on the structure and content of consultation reports. **Table 1.2** identifies how the structure and content of this Consultation Report complies with this guidance and where the information is provided.

Table 1.2: Compliance with PINS Advice Note 14

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
Explanatory Text	A quick reference guide to the pre-application stage should be provided near the start of the report in bullet point form, summarising all consultation activity in chronological order. This section should define the whole pre-application consultation and explain the relationship between any informal consultation that may have taken place and statutory consultation carried out under the PA 2008.	Table 1 in the 'Summary' to the Consultation Report provides a quick reference guide to the pre-application consultation carried out by EPL. This summarises all the key consultation stages in chronological order where possible. The Summary (paragraphs 6 and 7) also explain the relationship between the Stage 1 (non-statutory) and Stage 2 (statutory) Consultation.
Consultation with prescribed consultees (Section 42)	The applicant should include a full list of the prescribed consultees as part of the report. If the list varies in any way from Schedule 1 of the APFP Regulations this should be robust justified. A short description of how Section	Section 42(a) - Such persons as may be prescribed: A list of such persons as may be prescribed (the 'prescribed persons') consulted at Stage 2 is provided at Appendix 7.1 and Appendix 7.2 . Where certain prescribed persons

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
	<p>43 of the PA 2008 has been applied to identify relevant local authorities should be included. This could be supported by a map showing the site and identifying the boundaries of the relevant authorities.</p> <p>Those with an interest in the land consulted under Section 44 should be identified as a distinct element of the wider Section 42 consultation.</p> <p>Consultees who are included in the BoR for compulsory acquisition purposes should be highlighted in the consolidated list of prescribed consultees.</p>	<p>listed in Schedule 1 of the APFP Regulations were not consulted this is explained in Appendix 7.1.</p> <p>Prescribed persons consulted at Stage 2a are set out in Section 12.</p> <p>The tables confirm when the prescribed persons were consulted.</p> <p>Section 42(aa) - the Marine Management Organisation:</p> <p>Section 7 and Appendix 7.1 confirm that the Marine Management Organisation ('MMO') was consulted.</p> <p>Section 42(b) - each local authority that is within Section 43:</p> <p>The approach taken to identifying relevant local authorities is described in Section 7. The local authority boundaries are shown in Appendix 7.3 and each authority and its category (A, B, C or D) is listed in Table 7.1 of Section 7.</p> <p>Section 42(d) - each person who is within one or more of the categories set out in Section 44:</p> <p>A list of those parties consulted pursuant to Section 44 (the 'Section 44 persons') is provided at Appendix 7.4. The Section 44 parties consulted at Stage 2a are listed in Section 12. The final consolidated list of Section 44 parties (Categories 1, 2 and 3) is provided at Appendix 12.2.</p>
<p>Statement of Community Consultation</p>	<p>It would be helpful to provide a summary of the rationale behind the SoCC methodology to assist the SoS's understanding of the community consultation and provide a context for considering how the consultation was</p>	<p>The preparation of, consultation on and publication of the SoCC is covered at Section 5.</p> <p>A summary of the rationale behind the SoCC methodology and the definition of the public consultation zones for the</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
	<p>undertaken and how the SoCC has been complied with.</p> <p>Evidence should be submitted as part of the report that shows which local authorities were consulted about the content of the draft SoCC; what the authorities' comments were; confirmation that they were given 28 days to provide their comments and a description of how the applicant had regard to the authorities' comments.</p> <p>Copies of the published SoCC as it appeared in the local press should be provided along with confirmation of which local newspapers it was published in and when.</p> <p>Where there were any inconsistencies with the SoCC, for example where additional activities took place that were not included in the SoCC, then this should be clearly explained and justified.</p> <p>The SoCC process is usually best dealt with as a discrete section within the report.</p>	<p>Section 47 local community consultation is provided at Section 5. Figure 5.1 shows the geographical extent of the public consultation zones relative to the Site.</p> <p>Copies of the correspondence sent to the relevant local authorities consulting them on the draft SoCC pursuant to Section 47 and providing 28 days for the receipt of comments are provided at Appendix 5.3.</p> <p>Table 5.1 sets out the comments received from the relevant local authorities to the initial round of non-statutory consultation on the draft SoCC, EPL's response and any changes made to the draft SoCC.</p> <p>A copy of the comments received is provided at Appendix 5.1.</p> <p>Appendix 5.2 sets out the comments received to the statutory consultation carried out on draft SoCC. It is notable that no further changes to the SoCC were necessary, as these had already been made following the non-statutory consultation.</p> <p>Appendix 5.4 includes SDC's response to a further round of non-statutory consultation on the draft SoCC. This voluntary round of consultation was deemed necessary because SDC had not provided a response to previous rounds. SDC confirmed that it had no comments to make and was 'generally happy' with the draft SoCC.</p> <p>Table 5.2 details the newspapers that the SoCC Notice was published in and the dates that this took place. Copies of the SoCC Notices as published are provided at Appendix 5.7. A copy of the final published SoCC is provided at Appendix 5.5.</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
		<p>Table 5.3 provides details of the venues where the finalised SoCC was made available for public inspection.</p> <p>Sections 8 and 10 deal with minor departures from the SoCC and how these were addressed.</p>
<p>Statutory publicity (Section 48)</p>	<p>A copy of the Section 48 notice as it appeared in the local and national newspapers, together with a description of where the notice was published and confirmation of the time period given for responses should be included within the report.</p> <p>Applicants should provide confirmation that the Section 48 notice was sent to the prescribed consultees at the same time the notice was published.</p> <p>Section 48 publicity is best dealt as a separate section within the report.</p>	<p>A separate section has been provided on Section 48 publicity at Section 11.</p> <p>Section 11 provides information on where the Section 48 Notice was published, the dates of publication (Table 11.1 and 11.2) and also the time period given for responses.</p> <p>An example copy of the Section 48 Notice is provided at Appendix 11.1 with copies of the Section 48 Notice as published at Appendix 11.2.</p>
<p>Non-statutory 'informal' consultation</p>	<p>Any consultation not carried out under the provisions of the PA 2008 should be clearly indicated and identified separately in the report from the statutory consultation.</p>	<p>Section 4 describes the initial consultation and engagement undertaken on the Proposed Development.</p> <p>Section 6 describes the Stage 1 Consultation used to introduce the Proposed Development and the options being considered to the local community, the relevant local authorities, technical consultees and potentially affected land owners, amongst others, in advance of the Stage 2 Consultation.</p> <p>Other informal consultation and engagement carried out during the pre-application process (outside the Stage 1 and Stage 2 Consultation) is summarised at Section 15.</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
EIA Regulations consultation	Consultation undertaken as part of the EIA regime is separate to that required under the PA 2008. Applicants may wish to draw attention to consultation responses received under the EIA process, but any reference to this consultation should be kept separate from the statutory consultation carried out under the provisions of the PA 2008.	EIA related consultation, including that in relation to scoping, the development of the Preliminary Environmental Information Report ('PEIR') for the Stage 2 Consultation, compliance with EIA Regulation 11 and dialogue relating to the preparation of the Environmental Statement ('ES') is summarised in a separate section (Section 14).
Issues led approach	If the level of response was significant it may be appropriate to group responses under 'headline issues' (themes). Care must be taken to ensure that in doing this the responses are not presented in a misleading way or out of context from the original views of the consultee. Where this approach has been adopted it should be clearly identified and explained in the main body of the report, including any safeguards and cross checking that took place to ensure that the responses were grouped appropriately.	<p>The responses received to the Stage 1 and Stage 2 Consultation (including to Stage 2a) have been reviewed. The approach that has been taken to dealing with responses to consultation is explained within Section 13.</p> <p>The approach taken by EPL to responses received to the Stage 1 and Stage 2 (Section 47) Consultation from local community has been to review these and identify theme/topic headings and then to provide a summary of the issues raised in respect of those themes topic headings. These have been checked to ensure that they accurately capture the issues raised. A response has then been provided to those issues. The theme/topic headings and summary of issues for each, including responses from EPL are set out in Tables 13.1 and 13.3 at Section 13.</p> <p>EPL has taken a slightly different approach to the responses received to the Stage 1 Consultation from the relevant local authorities, technical consultees and potentially affected land owners and the responses received to the Stage 2 (Section 42) Consultation from the Section 42 Consultees. Here EPL has summarised the issues raised by each consultee, rather than grouping them under topic/theme headings. A summary of</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
		the issues raised by each of the consultees, including responses from EPL are set out in Tables 13.2 and 13.4 at Section 13 .
<p>Summary of responses</p>	<p>A list of the individual responses received should be provided and categorised in an appropriate way. We advise that applicants group responses under the three strands of consultation as follows:</p> <ul style="list-style-type: none"> • Section 42 prescribed consultees (including S.43 and S.44) • Section 47 community consultees • Section 48 responses to statutory publicity. <p>The list should also make further distinction within those categories by sorting response according to whether they contain comments which have led to changes to matters such as siting, route, design, form or scale of the scheme itself, or to mitigation or compensatory measures proposed, or have led to no change.</p> <p>A summary of responses by appropriate category together with a clear explanation of the reason responses have led to no change should also be included, including where responses have been received after the deadline set by the applicant. It is important that where areas of disagreement have not be resolved, the reasons why are set out clearly in the summary.</p>	<p>Section 13 (Table 13.1, 13.2, 13.3 and 13.4) provides a summary of the responses received to the consultations grouped under Sections 42 and 47; how EPL has taken account of those responses; and whether the responses have led to changes to the Proposed Development and Application.</p> <p>No responses were received to the Section 48 publicity.</p>
<p>Phased approach</p>	<p>Where a phased approach to consultation was undertaken then this can be reflected in the structure of the report and in the</p>	<p>As confirmed above, Table 1 in the Summary to the Consultation Report provides a quick reference guide to the pre-application consultation carried</p>

Section of Advice Note 14	Recommendation from Advice Note 14	Where addressed in Consultation Report
	summary of responses.	out by EPL and the different stages. Where possible, the Consultation Report has been structured chronologically to follow these stages and separate sections have been provided in respect of each stage of consultation activity.
Request for responses	It is important that the consultation report is clear and that the SoS can quickly identify whether applicants have met all statutory requirements. The applicant may be asked to provide a copy of all consultation responses that have been received.	<p>Table 2.2 in Section 2 provides a quick reference as to how EPL has met all of the statutory requirements relating to pre-application consultation. This includes evidence of compliance and where this is referenced and contained within the Consultation Report.</p> <p>Copies of the consultation responses from local authorities, technical consultees, potentially affected land ownership interests and Section 42 Consultees are provided within Appendices 6.1 and 10.4. The consultation responses received from members of the public can be made available to the PINS.</p>
Data Protection	Applicants should ensure the consultation report complies with the Data Protection Act 1998 and addresses and other contact information are treated appropriately.	The contact information (telephone numbers and email addresses) of consultees have been omitted.

2.0 LEGISLATIVE CONTEXT, RELEVANT GUIDANCE AND COMPLIANCE

- 2.1 This section provides a summary of the legislative context for NSIPs, including the legislative requirements and relevant guidance relating to pre-application consultation and publicity.
- 2.2 It includes a 'checklist' (**Table 2.2**) based upon the PINS 'Section 55 Acceptance of Applications Checklist' (October 2014) in order to provide a quick reference guide as to how EPL's consultation has complied with the legislative requirements for pre-application consultation and publicity and where this is referenced and evidenced within the Consultation Report.

Overview of the DCO regime

- 2.3 The Proposed Development, as an onshore generating station with a gross output capacity of more than 50 MW, falls within the definition of a NSIP under Sections 14(1)(a) and 15(2) of the PA 2008. It is, therefore, necessary (as specified in Section 31 of the PA 2008) for EPL to apply to the SoS (via the PINS) for a DCO to construct, operate and maintain the Proposed Development.
- 2.4 PINS is responsible for examining the application and making a recommendation to the relevant SoS, in this case for BEIS, who then takes the decision as to whether a DCO should be made authorising the project. A DCO grants consent for a proposed development, and can also include a range of other consents and licences and powers of compulsory acquisition.
- 2.5 Under the DCO regime, the primary policy framework for examining and determining applications is provided by National Policy Statements ('NPSs'). Section 5 of the PA 2008 allows the SoS to designate NPSs setting out national policy in relation to the types of NSIPs listed at Section 14 of the PA 2008.
- 2.6 Where a relevant NPS has been designated, Section 104 requires the SoS to determine applications for NSIPs in accordance with the relevant NPSs unless this would:
- lead to the UK being in breach of its international obligations;
 - be in breach of any statutory duty that applies to the SoS;
 - be unlawful;
 - result in the adverse impacts of the development outweighing the benefits; or
 - be contrary to regulations about how decisions are to be taken.
- 2.7 In making decisions on NSIPs, the PA 2008 (Section 104) also states that the SoS must have regard to any 'local impact report' submitted by a relevant local authority, any relevant matters prescribed in regulations, appropriate marine policy and any other matters that the SoS thinks are both 'important and relevant'.
- 2.8 In July 2011 the SoS designated a number of NPSs relating to nationally significant energy infrastructure. These include an 'Overarching' NPS which sets out the Government's policy for the delivery of major energy infrastructure and five NPSs relating to specific types of energy projects. These are to be read in conjunction with the overarching NPS, where they are relevant to an application.
- 2.9 The NPSs that are considered to be of most direct relevance to the Proposed Development are as follows:

- NPS EN1 - Overarching Energy;
- NPS EN2 - Fossil Fuel Electricity Generating Infrastructure;
- NPS EN4 - Gas Supply Infrastructure and Gas and Oil Pipelines; and
- NPS EN5 - Electricity Networks.

2.10 Part 3 of EN-1 ‘The Need for New Nationally Significant Energy Infrastructure Projects’ defines and sets out the need that exists for nationally significant energy infrastructure. Notably, paragraph 3.1.3 stresses that the SoS should assess applications for DCOs for the types of infrastructure covered by the energy NPSs on the basis that the Government has demonstrated that there is a need for those types of infrastructure and that the scale and urgency of that need is as described for each of them. Paragraph 3.1.4 continues by stating that the SoS should give substantial weight to the contribution that all projects would make toward satisfying this need when considering applications under the PA 2008.

2.11 The above NPSs and the need for the Proposed Development are considered in greater detail within the Planning Statement (Application Document Reference: 5.5).

Legislative requirements for pre-application consultation and publicity

2.12 The legislative framework and the requirements relating to pre-application consultation and publicity for NSIPs are set out within the following:

- The PA 2008.
- The Applications: Prescribed Forms and Procedure Regulation 2009 (the ‘APFP Regulations’).
- The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (the ‘2009 EIA Regulations’).

2.13 The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017 (the ‘2017 EIA Regulations’) came into force on 16 May 2017, replacing the 2009 EIA Regulations. The 2009 Regulations however continue to apply to certain projects, pursuant to the transitional arrangements set out in Regulation 37 of the 2017 EIA Regulations. This provides that (amongst other circumstances) where a request has been made that the Secretary of State adopts a scoping opinion, prior to the date of the commencement of the 2017 EIA Regulations, then the 2009 EIA Regulations “continue to apply to any application for an order granting development consent”. EPL submitted such a request to the Secretary of State and it was received by the Secretary of State on 17 August 2016, before 16 May 2017 (the commencement of the 2017 EIA Regulations), and therefore the 2009 EIA Regulations are those that apply to the Application.

2.14 The key legislative requirements for applicants to follow in relation to pre-application consultation and publicity are summarised in **Table 2.1** overleaf.

Table 2.1: Requirements for pre-application consultation & publicity

Section of PA 2008/relevant regulation	Legislative requirement
Section 37: Applications for	Section 37(3) requires that any application for a DCO must be accompanied by a consultation report, which provides details of what has been done to

Section of PA 2008/relevant regulation	Legislative requirement
orders granting development consent	comply with Sections 42, 47 and 48, any relevant responses received to consultation and the account taken of those responses.
Section 47: Duty to consult local community	<p>Applicants must prepare a SoCC explaining how they intend to consult the people living within the vicinity of the land to which the proposed development relates about the proposed application. Before preparing the SoCC the applicant must consult the relevant local authorities about what is to be included within it, provide a period for comments of at least 28 days starting with the day after the day the SoCC is received, and have regard to any comments received before the deadline.</p> <p>The applicant must make the final SoCC available for inspection by the public in a location that is reasonably convenient for people living within the vicinity of the land, publish the SoCC (a SoCC Notice) in a locally circulating newspaper, and then carry out the consultation in accordance with the SoCC.</p>
Section 42: Duty to consult	<p>Applicants must consult the following about the proposed application for at least 28 days starting with the day after the day the consultation documents are received (Section 45):</p> <ul style="list-style-type: none"> • Section 42(a) such persons as may be prescribed; • Section 42(aa) the Marine Management Organisation, in any case where the proposed development would affect, or would be likely to affect, any of the areas specified in subsection (2) (being waters in or adjacent to England up to the seaward limits of the territorial sea); • Section 42(b) each local authority that is within Section 43; • Section 42 (c) 'the Greater London Authority if the land is in Greater London; and • Section 42(d) each person who is within one or more of the categories set out in Section 44 (i.e. affected and potentially affected land owners, including occupiers, tenants, lessees and other affected persons).
Section 46: Duty to notify Secretary of State of proposed application	The applicant must notify the SoS of the start of the Section 42 consultation and provide the SoS with the same information as the applicant intends to send to the Section 42 consultees either at the same time as or before commencing the Section 42 consultation.
Section 48: Duty to publicise	The applicant must publicise the proposed application in the prescribed manner (by a Section 48 Notice), namely in accordance with APFP Regulation 4(2), once in a national newspaper, once in the London Gazette, once in the Lloyds List and appropriate fishing journal where offshore development is involved, and for two consecutive weeks in one or more local newspapers circulating in the vicinity of the land to which the proposed development relates. The deadline for the receipt of responses stated in the Section 48 Notice must not be less than 28 days following the

Section of PA 2008/relevant regulation	Legislative requirement
	<p>date when the notice is last published.</p> <p>The Section 48 Notice must include the following (APFP Regulation 4(3)):</p> <ul style="list-style-type: none"> (a) the name and address of the applicant; (b) a statement that the applicant intends to make an application for development consent to the Secretary of State; (c) a statement as to whether the application is EIA development; (d) a summary of the main proposals, specifying the location or route of the proposed development; (e) a statement that the documents, plans and maps showing the nature and location of the proposed development are available for inspection free of charge at the places (including at least one address in the vicinity of the proposed development) and times set out in the notice; (f) the latest date on which those documents, plans and maps will be available for inspection; (g) whether a charge will be made for copies of any of the documents, plans or maps and the amount of any charge; (h) details of how to respond to the publicity; and (i) a deadline for receipt of those responses by the applicant, being not less than 28 days following the date when the notice is last published. (j)
EIA Regulation 11: Pre-application publicity under Section 48 (duty to publicise)	<p>Where the proposed application is for EIA development, the applicant must send a copy of the Section 48 Notice to all the consultation bodies ('consultation bodies' means for the purposes of the 2009 EIA Regulations a body prescribed under Section 42(a)) 'such persons as may be prescribed', each local authority within Section 43 'Local authorities for the purposes of Section 42(1)(b)' and any person notified to the applicant by PINS in accordance with EIA Regulation 9(1)(c)).</p>
Section 49: Duty to take account of responses to consultation and publicity	<p>The applicant must have regard to any 'relevant responses' received to the Section 42, 47 and 48 consultation and publicity. A 'relevant response' means a response received to the Section 42, 47 and 48 consultation and publicity before any deadline imposed in accordance with the relevant section of the PA 2008.</p>

Relevant guidance

- 2.15 Relevant guidance relating to pre-application consultation and publicity is provided by the following documents:
- DCLG guidance 'Planning Act 2008: guidance on the pre-application process' (March 2015).
 - PINS Advice Note 3 'EIA consultation and notification' (June 2015).

- PINS Advice Note 6 ‘Preparation and submission of application documents’ (February 2016).
- PINS Advice Note 7 ‘Environmental Impact Assessment: screening, scoping and preliminary environmental information (March 2015).
- PINS Advice Note 8 ‘Overview of the nationally significant infrastructure planning process for members of the public and others’ (February 2017).
- PINS Advice Note 11 ‘Working with public bodies in the infrastructure planning process’ (April 2012).
- PINS Advice Note 14 ‘Compiling the consultation report’ (April 2012).

Legislative compliance

2.16 The ‘checklist’ in **Table 2.2** below sets out how EPL’s pre-application consultation and publicity has complied with the legislative requirements of the PA 2008 (and related regulation) relating to pre-application consultation. This ‘compliance’ exercise has been carried out against the PINS ‘Section 55 Application Acceptance Checklist’ and the acceptance criteria that are relevant to pre-application consultation.

Table 2.2: Compliance with PINS Section 55 ‘Application Acceptance Checklist’

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Section 42: Duty to consult		
Did the Applicant consult the following about the proposed application?		
Did the applicant before carrying out the s42 consultation either (a) request the Secretary of State to adopt a screening opinion in respect of the development to which the application relates, or (b) notify the Secretary of State in writing that it proposed to provide an environmental statement in respect of that development?	EPL notified the SoS under the 2009 EIA Regulations - Regulation 6(1)(b) 'Notification Of Intention To Provide an Environmental Statement' and Regulation 8(1) 'Request For A Scoping Opinion' on 17 August 2016.	Section 14
Have any adequacy of consultation representations been received from “A”, “B”, “C” and “D” authorities; and if so do they confirm that the applicant has complied with the duties under s42, s47 and s48?	These will be provided by the relevant local authorities to the PINS.	n/a
Section 42: Duty to consult		
Did the Applicant consult the following about the proposed application?		

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
<p>Section 42(1)(a) persons prescribed (as set out in Schedule 1 of the APFP Regulations)</p>	<p>Yes - persons as prescribed were consulted by letter.</p> <p>Letters were sent by Royal Mail registered post on 11 January 2017 as part of Stage 2 (Section 42) Consultation. Each letter was accompanied by a CD containing the consultation documents and stated a deadline for the receipt of consultation responses.</p> <p>Some of these persons were subsequently consulted by letters sent by Royal Mail registered/first class post on 29 March, 30 March and 7 April as part of the Stage 2a (Section 42) Consultation. Where required, the letters were accompanied by a CD containing the consultation documents.</p>	<p>Section 7 (Table 7.1), Appendix 7.1, Appendix 7.2, Appendix 7.4, Appendix 7.6, Section 12 and Appendix 12.2 (lists of consultees).</p> <p>Section 7, Appendix 7.1, Section 12 and Appendix 12.1 (example consultation letters).</p>
<p>Section 42(1)(aa) the Marine Management Organisation if involving offshore development</p>	<p>Yes - the Proposed Development involves works at the existing cooling water outfall structure in the tidal section of the River Aire, and the construction of a gas pipeline under the tidal section of the River. The MMO was therefore consulted by letter on 11 January 2017 in the same manner as the other Section 42 Consultees.</p>	<p>Appendix 7.1 and Appendix 10.1 (list of consultees and example letter).</p>
<p>Section 42(1)(b) each local authority within Section 43</p>	<p>Yes - each local authority within Section 43 was consulted by letter sent by Royal Mail registered post on 11 January 2017. The letter was accompanied by a CD containing the consultation documents and stated a deadline for the receipt of consultation responses.</p>	<p>Section 7 (application of Section 43), Table 7.1 (list of local authorities) and Appendix 10.1 (example letter).</p>
<p>Section 42(1)(c) the Greater London Authority (if in</p>	<p>The Greater London Authority was not consulted as the</p>	<p>n/a</p>

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
Greater London)	Proposed Development site does not involve land within Greater London.	
<p>Section 42(1)(d) each person in one or more of the Section 44 categories: Category 1 - owner, lessee, tenant or occupier of land Category 2 - person interested in the land or has the power to sell and convey the land or release the land Category 3 - person entitled to make a relevant claim</p>	<p>Yes - Section 44 persons were consulted by letter sent by Royal Mail registered post on 11 January 2017 accompanied by a CD containing the consultation documents and stating a deadline for the receipt of consultation responses.</p> <p>Some of the Section 44 persons were subsequently consulted by letters sent by Royal Mail registered/first class post on 29 March, 30 March, 7 April and 13 April and 27 April 2017 as part of the Stage 2a (Section 42) Consultation. Where required, the letters were accompanied by the CD containing consultation documents.</p> <p>Where EPL's land agents were unable to establish the owner of land or an interest in it, site notices were erected close to the land in question.</p>	<p>A full list of those parties consulted pursuant to Section 44 at Stage 2 Consultation is provided at Appendix 7.4.</p> <p>The Section 44 persons consulted at Stage 2a are provided at Section 12.</p> <p>The consolidated list of Section 44 persons (Categories 1, 2 and 3) is provided at Appendix 12.2.</p> <p>An example Section 44 Site Notice is included at Appendix 10.2.</p>
Section 45: Timetable for Section 42 Consultation		
Did the Applicant notify Section 42 consultees of the deadline for receipt of consultation responses?	Yes - each of the letters issued to the Section 42 Consultees (including those consulted at Stage 2a) clearly stated a deadline for the receipt of consultation responses.	Appendix 10.1 (example Section 42 consultation letters).
Was the deadline notified by the Applicant 28 days or more starting with the day after the receipt of the consultation documents?	Yes - each of the letters was issued in advance of or at the start of the Stage 2 Consultation and allowed for at least 28 days starting with the day after the	Section 10 and Appendix 10.1 (example Section 42 consultation letters at Stage 2).

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
	<p>receipt of the letter and consultation documents for responses.</p> <p>The letters issued for the Stage 2 Consultation were sent by Royal Mail registered post. In a limited number of cases the Royal Mail was unable to deliver the letter, either because there was no one available to sign for it or the person was no longer at the address. Where this was the case, following further investigation EPL re-sent the letter to an alternative address or marked for the attention of the current occupier. In a number of cases, the gap between issuing the original letter and receiving it as 'undelivered' from the Royal Mail meant that when the letter was re-sent the consultee may not have been provided with the full 28 day period to respond. EPL became aware of this after the close of the Stage 2 Consultation and addressed it through the Stage 2a (Section 42) Consultation</p>	<p>Appendix 12.1 (example Stage 2a letters) and Section 12.</p>
<p>Section 46: Duty to notify Secretary of State of proposed Application</p>		
<p>Did the Applicant supply information to notify the Secretary of State of the proposed application?</p>	<p>Yes - EPL notified the SoS of the Proposed Application before the start of the Stage 2 (Section 42) Consultation by email and letter (sent by Royal Mail registered post) on 10 January 2017. The letter included a CD containing the consultation documents that were to be issued to the Section 42 Consultees.</p>	<p>Section 9 and Appendix 9.1 (Section 46 notification letter).</p> <p>Appendix 9.2 (PINS acknowledgment).</p>
<p>Was the information supplied to the SoS the same as that sent to the Section 42 consultees?</p>	<p>Yes - the same information was supplied to the SoS as was to be sent to the Section 42 Consultees.</p>	<p>Appendix 10.1 (example Section 42 consultation letters); and Section 9 and Appendix 9.1 (Section 46</p>

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
		notification letter) and Appendix 9.2 (PINS acknowledgment).
Was this done on or before commencing consultation under Section 42?	Yes - the Section 46 notification was sent by email and letter on 10 January 2017. The letters were sent to the Section 42 Consultees on 11 January 2017.	Appendix 10.1 (example Section 42 consultation letters); and Section 9 and Appendix 9.1 (Section 46 notification letter).
Section 47: Duty to consult local community		
Did the Applicant prepare a draft SoCC on how it intended to consult people living in the vicinity of the land?	Yes - a draft SoCC was produced.	Section 5 and Appendix 5.3 (copy of draft SoCC).
Were 'B' and (where relevant) 'C' authorities consulted about the content of the SoCC?	Yes - SDC as the 'B' authority and NYCC as the 'C' authority were consulted on the content of the draft SoCC on 3 August 2016 (this was non-statutory consultation) and 22 August 2016 (statutory consultation). SDC were consulted again (non-statutory) on 24 October 2016. The draft SoCC was issued by email.	Section 5, Appendix 5.1, Appendix 5.2, Appendix 5.3 and Appendix 5.4 .
Was the deadline for receipt of responses 28 days beginning with the day after the day that the 'B' and (where applicable) 'C' authorities received the draft SoCC and SoCC Notice?	Yes - for the statutory consultation on the SoCC, the deadline stated in the correspondence dated 22 August 2016 referred to responses being provided by 20 September 2016. For the non-statutory consultation on the SoCC shorter periods (approximately two weeks) were adopted.	Section 5, Appendix 5.3 (EPL's SoCC correspondence).
Has the Applicant had regard to any responses received when preparing the SoCC?	Yes - comments were received from NYCC and EPL had regard to these in preparing the SoCC. No comments were received from SDC.	Section 5, Table 5.1 .
Has the SoCC been made available for inspection in a	Yes - a SoCC Notice was published in the Selby Times, Goole Times	Section 5, Table 5.2 (newspapers for SoCC Notice

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
<p>way that is reasonably convenient for people living in the vicinity of the land which states where and when the SoCC can be inspected.</p>	<p>and Pontefract & Castleford Express on 8 December 2016. The SoCC Notice advised of seven local venues where the full SoCC could be inspected and the times when the venues were open.</p>	<p>publication) and Table 5.3 (venues for inspection of the SoCC). Appendix 5.7 (SoCC Notices).</p>
<p>Has the Applicant carried out the consultation in accordance with the SoCC?</p>	<p>Yes - the commitments set out in the SoCC have been fulfilled as follows:</p> <ul style="list-style-type: none"> • EPL carried out the Stage 2 Consultation, as required by the SoCC. • The consultation activities and methods set out in the SoCC at Table 9.1 have taken place within the 10 km Public Consultation Zone and the Inner Consultation Zone. • Consultation activities within the Public Consultation Zone included adverts in local newspapers, posters and site notices advertising the Section 47 local community consultation and public exhibitions. In addition, letters were sent to properties within the Inner Consultation Zone. • The relevant county and district councilors have been consulted. • The Member of Parliament ('MP') for Selby and Ainsty was consulted. The Members of Parliament ('MEP') for the Yorkshire and Humber constituency were not consulted on the basis that the MEPs were not included on the list of elected members that NYCC requested be consulted in its response to the non-statutory consultation on the SoCC dated 17 August 2016 	<p>Section 8 (general compliance with the SoCC).</p> <p>Sections 8 (Section 47) and 10 (Section 42) deal with minor departures from the SoCC and how these were addressed.</p> <p>Section 13 sets out how EPL has taken into account the responses received to its consultation.</p>

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
	<p>(see Appendix 5.1). EPL considered the list provided by NYCC to be robust and representative of the constituencies potentially affected by the Proposed Development.</p> <ul style="list-style-type: none"> • The Proposed Development website was updated ahead of community consultations on both the home page and the dedicated public consultation page. • Six public exhibitions were held at Eggborough Sport and Social Club, Eggborough Village Hall, Burn, Selby, Knottingley and Snaith for the Stage 2 Consultation (in addition to four public exhibitions at Eggborough, East Cowick, Selby and Knottingley as part of the Stage 1 Consultation). • Consultation documents were displayed at public inspection locations in the Public Consultation Zone. • Elected member briefings: parish councils within the Inner Consultation Zone and local councillors from NYCC and SDC were invited to a briefing meeting prior to each stage of consultation (Stages 1 and 2). • The Preliminary Environmental Information Report ('PEIR') was made available during Stage 2 Consultation. There was a minor departure from the published SoCC in terms of how the PEIR was made available. This is dealt with in Section 8, including how the issue was resolved. 	

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
	<ul style="list-style-type: none"> The comments and feedback received during consultation have been carefully recorded and taken into account by EPL in developing the Proposed Development. 	
Does the SoCC set out whether the development is EIA development (EIA Regulation 10)?	Yes - the SoCC confirms (page 4) that the Proposed Development is EIA development.	Section 5 and Appendix 5.5 (copy of final SoCC).
Does the SoCC set out how the Applicant intends to publicise and consult on the preliminary environmental information?	Yes - the SoCC (pages 5-6) confirms that a PEIR will be prepared for the Stage 2 Consultation and how this will be publicised and made available (including at a number of public exhibitions).	Section 5 and Appendix 5.5 (copy of final SoCC).
Section 48: Duty to publicise the proposed application		
Did the Applicant publish a notice (APFP Regulation 4(2)) for: a) At least two successive weeks in one or more local newspapers circulating within the vicinity of the land? b) Once in a national newspaper? c) Once in the London Gazette and is the land is in Scotland, the Edinburgh Gazette? d) Where the proposed development relates to offshore development- i) once in the Lloyds List; and ii) once in the appropriate fishing trade journal. iii)	Yes - a Section 48 Notice was published for two successive weeks on 12 and 19 January 2017 in local papers circulating within the vicinity of the Site (the Goole Times, Selby Times and Pontefract & Castleford Express), once in a national newspaper (The Times), the London Gazette and in the Lloyds List and the Fishing Newson 12 January 2017.	Tables 11.1 and 11.2 in Section 11 and Appendix 11.2 (copies of the Section 48 Notices as published in the relevant newspapers and publications).
Did the notice include (APFP Regulation 4(3)): a) The name and address of the applicant.	Yes - all Section 48 Notices included: a) The name and address of EPL. b) A statement that EPL intends	Section 11, Appendix 11.1 (copy of Section 48 Notice) and Appendix 11.2 (copies of the Section 48 Notice as

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
<p>b) A statement that the applicant intends to make an application for development consent to the SoS.</p> <p>c) A statement as to whether the application is EIA development.</p> <p>d) A summary of the main proposals, specifying the location or route of the proposed development.</p> <p>e) A statement that the documents, plans and maps showing the nature and location of the proposed development area available for inspection free of charge at the places (including at least one address in the vicinity of the proposed development) and times set out in the notice?</p> <p>f) The latest date on which those documents, plans and maps will be available for inspection (being a date not earlier than 28 days following the date when the notice is last published).</p> <p>g) Whether a charge will be made for copies of any of the documents, plan or maps and the amount of any charge.</p> <p>h) Details of how to respond to the publicity.</p> <p>i) A deadline for receipt of those responses by the applicant, being not less than 28 days following the date when the notice is last published.</p>	<p>to make an application for a DCO.</p> <p>c) A statement that the Proposed Development is EIA development or that an EIA is being undertaken.</p> <p>d) A summary of the Proposed Development, including its location.</p> <p>e) A statement that the consultation documents (including plans and maps showing the location of the Proposed Development) were available to inspect free of charge at eight different venues within the vicinity of the Proposed Development, including the times that the documents could be inspected at these venues.</p> <p>f) The latest date on which the consultation documents could be inspected.</p> <p>g) Section 48 Notices advised that a charge would be made for hard and CD copies of the consultation documents and advised of the amount of the charges.</p> <p>h) Details were provided of how to respond to the publicity. This included the Proposed Development website, email and freepost addresses and a telephone number.</p> <p>i) Each Notice stated a deadline for the receipt of responses (the end of 17 February 2017). This was 29 days after the date the Notice was last published (19 January).</p>	<p>published in the relevant newspapers and publications).</p>
<p>Has a copy of the Section 48 Notice been sent to the EIA</p>	<p>Yes - a copy of the Section 48 Notice was sent to the EIA</p>	<p>Section 10, Appendix 10.1 (example copies of letters</p>

Acceptance Checklist criteria	Evidence of compliance	Where addressed in the Consultation Report
<p>consultation bodies and to any person notified to the applicant in accordance with EIA Regulation 9(1)(c) (EIA Regulation 11)</p>	<p>consultation bodies on 11 January 2017.</p> <p>EPL has not been notified of any EIA Regulation 9(1)(c) bodies by the PINS and therefore none were consulted.</p>	<p>and Section 48 Notices) and Appendix 7.1 (schedule of EIA consultation bodies notified).</p>
<p>Section 49: Duty to take account of responses to consultation and publicity</p>		
<p>Has the applicant had regard to any relevant responses to the Sections 42 and 47 consultation and the Section 48 publicity?</p>	<p>Yes - responses received to the Stage 2 (Section 42 and 47) consultation have been considered by EPL. This included a number of late responses. No responses were received to the Section 48 publicity.</p>	<p>Section 13, Table 13.1, 13.2, 13.3 (13.3a and 13.3b) and 13.4.</p>
<p>Guidance about pre-application procedure</p>		
<p>To what extent has the applicant had regard to DCLG guidance, The Planning Act 2008; Guidance on pre-application consultation?</p>	<p>EPL has complied with the requirements of the PA 2008 (and related regulation) as confirmed above. In formulating its consultation approach and strategy and undertaking its pre-application consultation and publicity EPL has also taken account of relevant published guidance on pre-application consultation.</p>	<p>Section 3.</p>

2.17 **Table 2.2** demonstrates that EPL has complied with the pre-application consultation and publicity requirements of the PA 2008.

3.0 EPL'S APPROACH TO CONSULTATION

- 3.1 Following the decision to progress the Proposed Development, EPL set about developing a pre-application consultation strategy (the 'Consultation Strategy'). The purpose of developing the Consultation Strategy was to provide a framework for EPL's proposed pre-application consultation, including the stages of consultation, the areas and people to be consulted and the consultation activities and methods to be employed.
- 3.2 In preparing the Consultation Strategy, EPL recognised the need for the pre-application consultation to be meaningful, to provide clear and concise information on the Proposed Development and ultimately, provide the local community and other consultees with the opportunity to consider the emerging proposals and provide comments and feedback.
- 3.3 The Consultation Strategy prepared by EPL was later used as the basis for the preparation of the draft SoCC.

Consultation objectives

- 3.4 The Consultation Strategy set out the following objectives for the pre-application consultation:
 - To raise awareness of the Proposed Development and provide the local community and other stakeholders with the opportunity to understand and comment on the proposals at different stages.
 - To provide clear and concise information on the Proposed Development.
 - To provide a range of means by which people can engage with the Proposed Development and provide comments and feedback.
 - To ensure that comments and feedback are accurately captured and recorded.
 - To show how EPL has taken account of the comments and feedback in finalising its DCO Application.

Consultation best practice advice and guidance

- 3.5 In preparing the Consultation Strategy, EPL had regard to the following advice and guidance on pre-application consultation:
 - DCLG guidance 'Planning Act 2008: guidance on the pre-application process' (March 2015).
 - PINS Advice Note 3 'EIA consultation and notification' (June 2015).
 - PINS Advice Note 6 'Preparation and submission of application documents' (February 2016).
 - PINS Advice Note 7 'Environmental Impact Assessment: screening, scoping and preliminary environmental information (March 2015).
 - PINS Advice Note 8 'Overview of the nationally significant infrastructure planning process for members of the public and others' (February 2017).
 - PINS Advice Note 11 'Working with public bodies in the infrastructure planning process' (April 2012).

- PINS Advice Note 14 'Compiling the consultation report' (April 2012).

3.6 In addition to the above, EPL also had regard to SDC's Statement of Community Involvement ('SCI') (adopted 2007) and NYCC's SCI (adopted 2006 and updated 2013). In particular, regard was had to the recommended consultation methods.

Staged approach

3.7 EPL took the decision to adopt a two stage approach to its pre-application consultation. This was to include a stage of non-statutory consultation (the Stage 1 Consultation) and a stage of statutory consultation (the Stage 2 Consultation), the latter in accordance with the requirements of the PA 2008.

3.8 The objective of the Stage 1 Consultation was to introduce the Proposed Development and initial proposals, including the options being considered, with the Stage 2 Consultation providing an update on, and seeking views on more developed proposals and advising people of the decisions made following the Stage 1 Consultation. The Stage 2 Consultation was also to include consultation on the Preliminary Environmental Information ('PEI') assembled in relation to the Proposed Development.

3.9 Although the Stage 1 Consultation was to be 'non-statutory' consultation, EPL took the decision to undertake it broadly in accordance with the requirements of the PA 2008 and to treat the responses received in the same manner as those received to the Stage 2 Consultation.

Definition of the consultation zone

3.10 Integral to EPL's Consultation Strategy was the definition of an appropriate consultation zone. The primary purpose of defining a consultation zone was to ensure that the geographical extent of the local community consultation would be adequate given that Section 47 of the PA 2008 requires applicants to consult "*people living in the vicinity of the land*" of a proposed application for a DCO. However, the term 'in the vicinity of' is not defined by the PA 2008.

3.11 The DCLG guidance on pre-application consultation ('Planning Act 2008: Guidance on the pre-application process - January 2013') provides some guidance as to the extent of consultation areas for community consultation at paragraph 25. It indicates that where a proposed development would affect people living within the "*wider area*" (e.g. through visual or other environmental effects) they should be consulted. Furthermore, at paragraph 39 of the guidance when referring to the requirement to consult those living in the vicinity of the land, it states that applicants are:

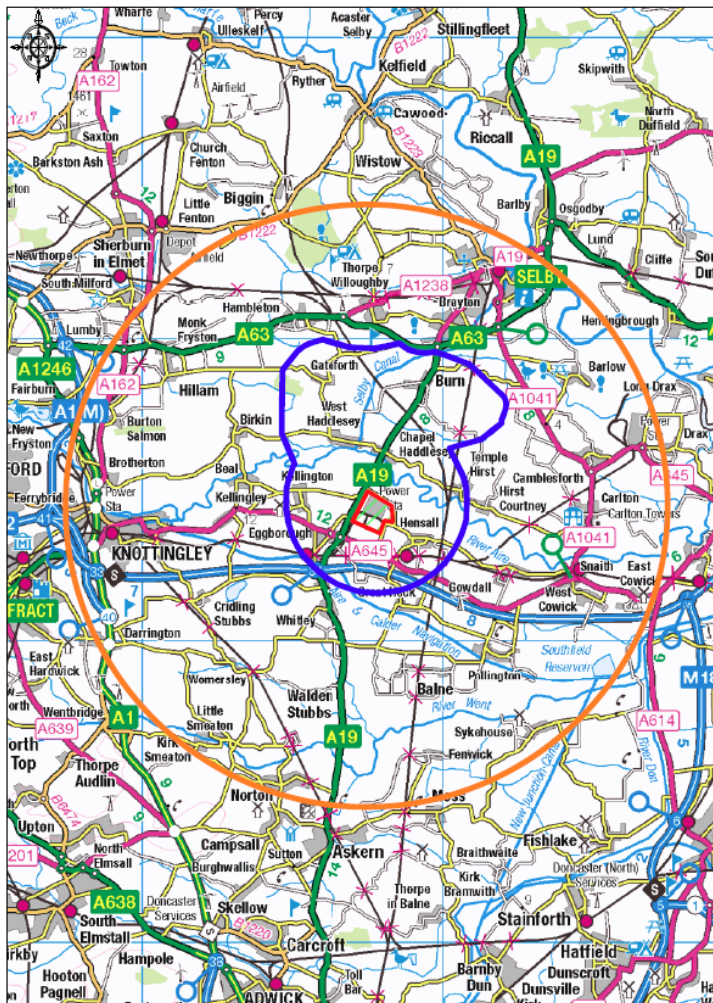
"encouraged to consider consulting beyond this where they think doing so may provide more information on the impacts of their proposals (e.g. through visual impacts or increased traffic flow)".

3.12 In view of the above, the consultation zone defined by EPL for the purposes of the local community consultation (known as the 'Public Consultation Zone') extended to 10 km in all directions (a 10 km radius) from the Site. The Public Consultation Zone was intended to cover not only those communities within the immediate vicinity of the Site but also those, who although not in close proximity, may be potentially affected by the Proposed Development or who may be interested in it. The extent of the zone was informed by the initial environmental impact assessment ('EIA') work undertaken on the Proposed Development (e.g. the initial assessments

relating to matters such as air quality and landscape and visual amenity), which indicated that significant environmental effects would be unlikely to extend beyond a 10 km radius from the Site.

- 3.13 Within the Public Consultation Zone (the 'PCZ'), the decision was taken to define an 'Inner Consultation Zone' (the 'ICZ') extending approximately 3 km around the Site and roughly 1 km around the different gas pipeline route corridor options being considered at that time. The gas pipeline route corridor options were refined for the Stage 2 Consultation - where a preferred gas pipeline route corridor was selected - however the same ICZ was retained for the Stage 2 Consultation, in order to maintain flexibility in the event of a scenario whereby it became necessary to revert to one of the other gas pipeline route corridor options and to ensure that those potentially affected land owners consulted during the Stage 1 Consultation were also consulted at Stage 2 and made aware of the preferred gas pipeline route corridor and any changes in respect of their land.
- 3.14 The ICZ was considered to represent the area that would be most directly affected by the Proposed Development, including the nearest settlements. Within this area, the Consultation Strategy proposed a number of more focused consultation activities; for instance, the distribution of letters to households and businesses. This approach was considered appropriate given that this area would be most affected by the construction and operation of the Proposed Development.
- 3.15 It was considered that the extent of the PCZ and ICZ would ensure that people living in the vicinity of the Site would be adequately consulted in accordance with Section 47. Notwithstanding this, the consultation activities and methods that were employed for the community consultation (e.g. advertising in the regional and local press) ensured that people living well beyond the PCZ were made aware of the Proposed Development.
- 3.16 The extent of the PCZ and the ICZ are shown in **Figure 3.1** on the following page.

Figure 3.1: Public Consultation Zones



Notes:
 Outer orange line denotes Public Consultation Zone
 Inner blue line denotes Inner Consultation Zone

Consultation methods

3.17 **Table 3.1** sets out the methods of consultation that were proposed in the Consultation Strategy.

Table 3.1: Consultation methods

Consultation method	Details
Project website	A website/webpage (www.eggboroughccgt.co.uk) for publishing updates and information on the Proposed Development, including details of consultation events and consultation materials (e.g. the SoCC, question and answer sheets, feedback forms and public exhibition boards) and also details of how to submit comments and the deadline for these.
Elected members briefings	Briefings of local political representatives (e.g. county, district and parish councillors) prior to the start of consultation events.

Consultation method	Details
Letters/newsletters	Letters/newsletters to the people living within the ICZ to advise them of pre-application consultation events and how to make comments and the deadline for these.
Newspaper adverts/notices	Publication of notices in local and (as appropriate) national newspapers and other publications to publicise the stages of consultation, the consultation events, how to submit comments and the deadline for these
Site notices/posters	Erection of notices at the Site boundary where they could be viewed by the public, in addition to posters on public notice boards (e.g. council offices and libraries) within the PCZ in order to publicise the stages of consultation, the consultation events, how to submit comments and the deadline for these.
Public exhibitions	Public exhibitions across the PCZ to provide an opportunity for the local community (and others) to view the consultation documents and materials and speak to EPL and members of the technical team.
Public inspection locations	Locations across the PCZ where consultation documents and materials would be deposited for inspection by the local community (and others).

Recording, analysing and responding to consultation

- 3.18 The Consultation Strategy confirmed that the responses received to the two stages of consultation would be recorded by EPL and that it would then review these and take account of the comments made as appropriate.
- 3.19 The Consultation Strategy also confirmed that consultation undertaken, the responses received to it and how these had been taken into account would be documented within a consultation report that would form part of the DCO Application.

4.0 INITIAL CONSULTATION AND ENGAGEMENT

- 4.1 Prior to embarking upon its pre-application consultation for the Proposed Development (as defined by its consultation strategy), EPL approached a number of key stakeholders to advise them of its proposals and to outline its proposed consultation strategy and the timescales involved.
- 4.2 The initial ‘non-statutory’ consultation and engagement took place from late June 2016 in advance of the start of the Stage 1 Consultation in September 2016.
- 4.3 In the first instance contact was made by telephone and email to inform stakeholders of the Proposed Development and the initial proposals for consultation and engagement. Those approached included:
- SDC.
 - NYCC.
 - Eggborough Parish Council.
 - Hensall Parish Council.
 - Local county and district councillors.
 - Natural England.
 - The Environment Agency.
- 4.4 In a number of cases, notably SDC, NYCC and the local parish councils and county and district councillors, EPL arranged briefing meetings at which a PowerPoint presentation was given to introduce the Proposed Development and provide information on the initial proposals. A copy of the presentation is provided at **Appendix 4.1**.
- 4.5 This early consultation and engagement proved useful in terms of:
- providing EPL with the opportunity to make key stakeholders aware of its proposals;
 - identifying the relevant contacts within the host local authorities (SDC and NYCC) and facilitating on-going dialogue with the authorities and other stakeholders;
 - identifying issues and topics of key interest to stakeholders, such as local employment and construction traffic; and
 - ensuring that stakeholders had a good understanding of the proposals in advance of the launch of the Stage 1 Consultation.
- 4.6 The early consultation and engagement with these stakeholders fed into the preparation of the Statement of Community Consultation (‘SoCC’) and the Stage 1 Consultation.

5.0 STATEMENT OF COMMUNITY CONSULTATION: PREPARATION AND CONSULTATION

5.1 This section sets out the approach that has been taken by EPL in the preparation of the Statement of Community Consultation ('SoCC'), the non-statutory and statutory consultation that has taken place with the Section 43(1) authorities on the SoCC, the feedback received and the changes made to the SoCC. The preparation of the SoCC was informed by EPL's Consultation Strategy (see Section 3) and took place after the initial non-statutory consultation and engagement (see Section 4).

Legislative requirements

5.2 Section 47 of the PA 2008 places a duty on applicants for a DCO to consult the 'local community'. Subsection (1) requires the applicant to prepare a SoCC setting out how it proposes to consult people living within the vicinity of the land to which the application relates.

5.3 Subsection (2) goes on to state that in preparing the SoCC, the applicant must consult each local authority that is within Section 43(1) about what is to be in the statement. Section 43(1) states that a local authority is within this section if the land (to which the application relates) is in the authority's area. The Site lies within the administrative areas of SDC (the lower tier local authority) and NYCC (the upper tier authority). As such, EPL was required to consult both SDC and NYCC (the host local authorities) on the preparation of its SoCC.

5.4 Under subsection (3) the applicant must provide the Section 43(1) authorities with a period of 28 days (beginning with the day after the authority receives the draft SoCC) to respond to the consultation, while subsection (5) requires the applicant to have regard to any response received before this deadline. The applicant must then make the SoCC available for inspection by the public and publish a notice in a newspaper circulating within the vicinity of the land to which the application relates, stating where and when the SoCC can be inspected (subsection (6)). Subsection (7) requires the consultation to be carried out in accordance with the proposals set out in the SoCC.

Background to the preparation of the SoCC

5.5 Section 47 requires the applicant to consult people "*living within the vicinity*" of the land to which the application relates. As confirmed earlier, it does not, however, define by what is meant by 'vicinity'. The draft SoCC adopted the PCZ defined in the Consultation Strategy (a radius of 10 km around the Site) and the ICZ extending approximately 3 km around the Site and roughly 1 km around the gas pipeline route corridors options being considered at the time. Section 3 explains EPL's approach to and rationale for the PCZ and ICZ. The extent of the PCZ and ICZ defined in the SoCC are shown in **Figure 3.1** in **Section 3**.

5.6 The draft SoCC set out a range of methods that it was proposed would be used to consult the local community. These included providing updates on a project website; public exhibitions; notices in local newspapers; displaying notices and posters throughout the PCZ; distributing letters to households and businesses within the ICZ; displaying consultation documents at inspection location across the PCZ; and engaging with community groups, local business interests and local political representatives.

Non-statutory consultation on the draft SoCC

- 5.7 EPL issued an initial draft of the SoCC to SDC and NYCC on 3 August 2016 for non-statutory consultation. Comments from the authorities were requested by 17 August 2016.
- 5.8 When issuing the initial draft SoCC to SDC and NYCC, EPL advised the authorities that intended to carry out statutory consultation on the draft SoCC pursuant to Section 47 of the PA 2008 from 22 August to 20 September 2016, and it was intended that the document subject to the statutory consultation would incorporate any comments received from them in response to the non-statutory consultation.
- 5.9 The comments received from NYCC to the non-statutory consultation on the initial draft SoCC in addition to EPL’s response and any changes made to the draft SoCC, are set out in **Table 5.1**. No response was received from SDC.

Table 5.1: Feedback on initial draft SoCC

Authority	Date	Authority’s response	EPL’s response/change(s) to SoCC
NYCC	17.08.17	<p>The relevant comments can be summarised as follows:</p> <ul style="list-style-type: none"> • We think it would be beneficial to include exactly what documents will be consulted on during the first stage of consultation. We discussed this briefly at the meeting on the 11th and we know that Frequently Asked Questions will be in the consultation as well as feedback forms. It would be helpful to know what else the public will see, i.e. the descriptions of the project, plans, proposed timescales etc. • We think it would be helpful to include a fuller description of the project within the SoCC. • The following is a list of local newspapers that we would expect to be added: <ul style="list-style-type: none"> ○ North Yorkshire News ○ Pontefract and Castleford Express ○ Selby Post and Selby Courier ○ York Press ○ Yorkshire Post • It would also be helpful to include where possible a list of venues where meeting are to be held. I noted from our meeting 	<p>EPL implemented the following changes:</p> <ul style="list-style-type: none"> • more detail in terms what would be covered by both stages on consultation (Stages 1 and 2); and • fuller description of the Proposed Development. <p>EPL did not include a list of newspapers or venues, in order to maintain flexibility in case of unforeseen events. EPL reasoned that including specific newspapers or venues would cause difficulty in the event that a newspaper ceased to exist or a venue closed, making compliance with the SoCC difficult. Flexibility was also important so that exhibition venues could be adjusted to ensure that those areas most affected by the Proposed Development (when assessed in more detail) could be selected.</p>

Authority	Date	Authority's response	EPL's response/change(s) to SoCC
		that you had some in mind e.g. Selby Town Hall and the nearby Golf Club.	

5.10 A copy of the NYCC response is provided at **Appendix 5.1**.

Statutory consultation on the draft SoCC

5.11 EPL issued a draft of the SoCC for consultation pursuant to Section 47 on the 22 August 2016. The draft SoCC was issued to SDC and NYCC. NYCC responded on 20 September 2016 stating that it had no further comments to make (further to its comments on the initial draft SoCC). Again, no response was received from SDC.

5.12 A copy of the correspondence from NYCC is provided at **Appendix 5.2** and the draft SoCC is provided at **Appendix 5.3**.

Further non-statutory consultation on the draft SoCC

5.13 In view of the lack of response from SDC to the consultation on the draft SoCC, EPL issued a draft of the SoCC to the authority once again (on a non-statutory basis) on 24 October 2016. EPL requested comments by 8 November 2016.

5.14 SDC responded on 8 November 2016, stating that it did not have any further comments on the draft SoCC and that the authority was generally happy with it. The only query raised by SDC was regarding elected member briefings and whether *“the County, District and Parish Councillors will be briefed separately or will it be one large meeting?”*

5.15 EPL responded that for the Stage 1 Consultation there would be a single meeting for the parish councils and that elected members would be invited to attend a briefing before the public exhibitions opened to the general public and that the same approach would be adopted for the Stage 2 Consultation.

5.16 A copy of the correspondence from SDC is provided at **Appendix 5.4**.

Publication of the SoCC Notice and final SoCC

5.17 The SoCC was finalised following the receipt of the response from SDC to the further non-statutory consultation. Amongst other things, the final SoCC confirmed that the Proposed Development is EIA development and that a PEIR would be made available as part of the Stage 2 Consultation. A copy of the final SoCC is provided at **Appendix 5.5**.

5.18 A SoCC Notice was subsequently published in a number of local newspapers circulating within the vicinity of the Site, as follows:

Table 5.2: SoCC Newspaper Notices

Newspaper	Date advert published
Pontefract & Castleford Express	8 December 2016
Selby Times	8 December 2016

Newspaper	Date advert published
Goole Times	8 December 2016

5.19 The SoCC Notice advised that the full SoCC was available to inspect, free of charge, from 8 December 2016 on the project website and at the following venues:

Table 5.3: SoCC Inspection Venues

Venue details	Opening hours
Snaith Library 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm Thurs - 10am - 5pm Sat - 10am - 12noon
Knottingley Library Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley WF11 8EE	Mon & Fri - 1pm - 5pm Tue - 9.30am - 6pm Wed - 9.30am - 5pm Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm Tues, Wed & Fri - 9.30am - 5.30pm Thurs & Sat - 9.30am - 12.30pm
Askern Library Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm Thurs - 9.30am - 6pm Fri - 9.30am - 1pm Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club Eggborough, Goole, North Humberside, DN14 0OZ	Mon - Sat - 9am - 5pm Sun - 10am - 4pm
North Yorkshire County Council County Hall, Northallerton, North Yorkshire DL7 8AD	Mon to Thurs - 8am - 5pm Fri - 8am - 4.30pm
Selby Council (Contact Centre) Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm Wed - 10am - 4pm

5.20 The SoCC Notice also confirmed that requests for a copy of the final SoCC could be made by:

- writing to Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU; or
- emailing: consultation@eggboroughccgt.com.

5.21 The SoCC Notice template is provided at **Appendix 5.6** and copies of the SoCC Notice as it appeared in the local newspapers are provided at **Appendix 5.7**.

6.0 STAGE 1 CONSULTATION

- 6.1 The Stage 1 Consultation on the Proposed Development was carried out by EPL from 15 September 2016 to 14 October 2016. The primary purpose of the Stage 1 Consultation was to introduce the Proposed Development and initial proposals, including the various options being considered, to the local community in the vicinity of the Site (in accordance with the SoCC), local authorities, technical consultees, local political representatives and potentially affected land ownership interests.
- 6.2 It should be noted that, although the Stage 1 Consultation was non-statutory, it broadly mirrored the requirements of Sections 42, 43, 44 and 47 of the PA 2008, and the responses received to the consultation were treated in the same manner at the Stage 2 Consultation (see Section 13 for more detail). Furthermore, it should be noted that the consultation was carried out in accordance with the draft SoCC, which was well progressed in September 2016, having been through a round of non-statutory consultation with the host local authorities (see Section 5 for more detail).

Who was consulted

- 6.3 EPL consulted the following:
- the local community, including residents and businesses within the PCZ and local political representatives, including parish, district and county councillors;
 - the host and neighbouring local authorities;
 - technical consultees (e.g. the EA, Natural England etc.); and
 - potentially affected land ownership interests and statutory undertakers.
- 6.4 A list of those consulted, aside from members of the local community (for privacy reasons), is included at **Appendix 6.1**.

How were they consulted

- 6.5 The local community were consulted by the following means:
- a press release was issued at the start of the consultation (included at **Appendix 6.2**);
 - a consultation letter was sent to approximately 1,657 residents and businesses within the ICZ on 13 September 2016 providing information on the Proposed Development (an example letter is included at **Appendix 6.3**);
 - posters were erected throughout the PCZ on 13 September 2016 at Barby Library and Community Hub, Snaith Library, Knottingley Library, Pontefract Library, Castleford Library, Goole Library, Sherburn-in-Elmet Library, Selby Library and Information Centre, Askern Community Library, Eggborough Power Station Sports and Social Club, East Cowick Village Hall, Knottingley Town Hall, Selby Town Hall, NYCC (County Hall), SDC (Drop in Centre) (an example poster is included at **Appendix 6.4**);
 - newspaper notices were published in the Yorkshire Post, Selby Times, Goole Times and Pontefract & Castleford Express on 15 September 2016 circulating within and beyond the PCZ (the newspaper notice is included at **Appendix 6.5**);

- an email subscriber list bulletin was sent to all people stakeholders who had registered for email updates on the project website on 15 September 2016; and
 - all the consultation documents and materials were uploaded to the project website.
- 6.6 In addition, four public exhibitions were held within the PCZ at East Cowick Village Hall on 27 September 2016, Selby Town Hall on 28 September 2016, Knottingley Town Hall on 29 September 2016 and Eggborough Power Station Sports and Social Club on 30 September 2016. The exhibitions provided the local community with an opportunity to access information on the Proposed Development provide comments and ask questions.
- 6.7 Local political representatives were invited to attend a briefing prior to each of the public exhibitions (in advance of opening each event to the general public).
- 6.8 The consultation with the host and neighbouring local authorities, technical consultees potentially affected land ownership interests and statutory undertakers took the form of a letter (similar to those sent to the local community) that was sent out on 13 September 2016. An example of the letter is included at **Appendix 6.6**.

What were they consulted on/what information was provided

- 6.9 Those consulted were provided with an introduction to EPL and the Proposed Development, including the initial proposals and the various options being considered. The information was provided in the form of a number of consultation documents, including a 'Some of Your Questions Answered' document and copies of the public exhibition materials. This information was made available on the project website and at the public exhibitions. Copies of the consultation materials and photographs of the public exhibitions are provided at **Appendix 6.7** and **Appendix 6.8**.

How could feedback be provided/deadline for comments

- 6.10 The consultation documents and materials (e.g. letters, press releases, posters, newspaper notices, project website and public exhibition boards) informed consultees that feedback on the Proposed Development could be provided by the following means:
- Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU;
 - E-mail: consultation@eggboroughccgt.com;
 - Website: www.eggboroughccgt.co.uk; or
 - providing feedback at the public exhibitions.
- 6.11 A copy of the feedback form used for feedback from the local community is provided at **Appendix 6.9**. This was made available on the project website and at the public exhibitions.
- 6.12 The consultation documents and materials clearly stated that the deadline for the receipt of responses was 14 October 2016, therefore providing people with at least a 28 day period from the start of the consultation to respond.

Response to the consultation

6.13 Over the four public exhibitions, a total of 112 people attended. Exhibition attendees were encouraged to fill out the feedback form before leaving, and after viewing the exhibition boards and other information.

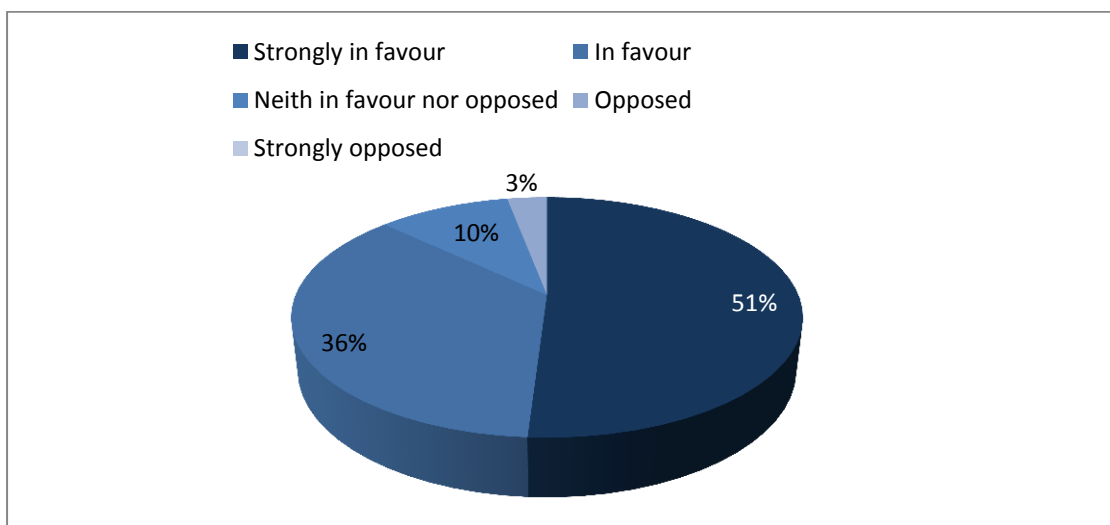
6.14 The feedback form included the following:

- a multiple choice question regarding whether the attendee was supportive or opposed to the Proposed Development; and
- a section for the provision of any general or other comments.

6.15 70 feedback forms were completed. The majority of responses were positive, with 36 respondents (51%) stating 'Strongly in Favour' and 25 (36%) 'In Favour' of the Proposed Development. There were 2 negative responses (3%), both stating 'Opposed' to the Project, with none 'Strongly opposed'. The final 10% stated 'Neither in favour nor opposed', of which there were 7 responses. The responses were therefore 87% positive.

6.16 The results are illustrated in **Figure 6.1** (pie chart) below.

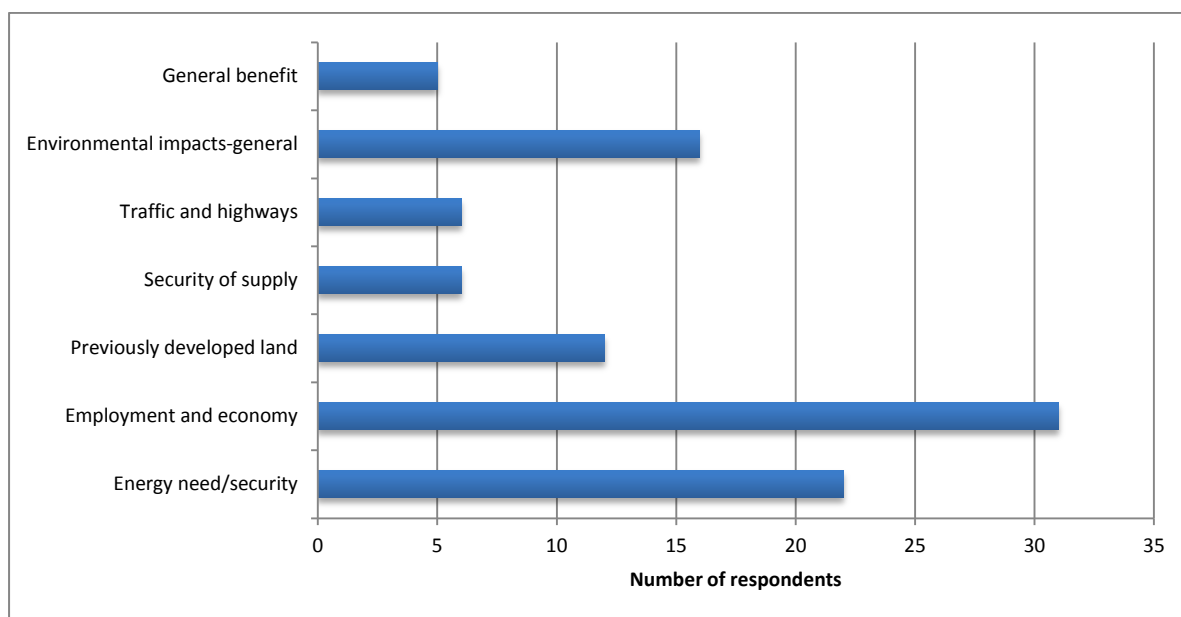
Figure 6.1: Stage 1 consultation feedback



6.17 **Figure 6.2** below illustrates the most frequently occurring themes, where respondents had provided further comments on the feedback form, in addition to the multiple choice answers.

6.18 The most frequently occurring theme was 'employment benefit' (mentioned by 44% of respondents) – relating to the employment opportunities generated by the Proposed Development. The second most frequently occurring theme was the 'energy need/security' (mentioned by 31% of respondents) – relating to the need for energy in the UK and the additional security of supply provided by the Proposed Development. The third most frequently occurring theme was the 'environmental benefits' of the Proposed Development when compared to, amongst other things, coal-fired generation (mentioned by 23% of respondents).

Figure 6.2: Most frequently occurring themes



6.19 **Table 6.2** below includes some examples of comments received relating to the most frequently occurring themes.

Table 6.1: Example comments from respondents

Theme	Comment
Employment and economy	<i>"Keeping employment and power industry in the area."</i>
Security of supply	<i>"We must protect the electrical supply to the UK. Coal has been a major player but must now be superseded by other fuels."</i>
Environmental impacts - general	<i>"Cleaner environmental emissions than current use."</i>
Previously developed land	<i>"Regeneration of an old site."</i>
Traffic and highways	<i>"Traffic and transport 600-900 one-way vehicle movements a day is cause of concern."</i>
Security of supply	<i>"Where is the gas coming from? North Sea Gas running out. Russian Gas increasing in price = Fracking??"</i>
General benefit	<i>"Excellent. Good for Selby area and UK plc."</i>

6.20 A more detailed summary of the responses received and thematic analysis is included at **Appendix 6.10**.

6.21 In addition to the feedback forms submitted by the local community, responses were also received from the following consultees:

- Highways England.
- Health and Safety Executive.
- Barlby and Osgodby Town Council.

- Forestry Commission.
- Historic England.
- NYCC.
- Natural England.
- Burn Parish Council.
- The Crown Estate.
- Lafarge Tarmac Trading Ltd.
- Northern Gas Networks.
- MBNL.
- Sky Telecommunications Services.
- Theatres Trust.
- KPN & TATA.
- Selby Wildlife Rescue and Orphanage.

6.22 The responses from the above parties are included at **Appendix 6.11**. EPL subsequently acknowledged the responses by letter or email. A summary of the issues raised by the consultees is provided in **Table 13.2** in Section 13 (and is therefore not repeated here).

7.0 STAGE 2 CONSULTATION: IDENTIFYING CONSULTEES

7.1 This section explains how EPL identified those persons listed at Section 42 of the PA 2008 (the Section 42 Consultees) who there was a statutory duty to consult and confirms who was consulted. It also lists those other persons that there was no statutory duty to consult but who EPL considered should be consulted as they may be interested in the Proposed Development (the 'Non-prescribed consultees').

Section 42 'Duty to consult'

7.2 Section 42 of the PA 2008 states that the applicant must consult the following (the 'Section 42 Consultees') about a proposed application for a DCO:

- Section 42(a) - such persons as may be prescribed.
- Section 42(aa) - the Marine Management Organisation, in any case where the project would affect, or would be likely to affect, any of the areas specified in subsection (e.g. tidal or offshore areas).
- Section 42(b) - each local authority that is within Section 43.
- Section 42(c) - the Greater London Authority if the land is in Greater London. This is not relevant to the Proposed Development and is therefore not considered further in this section.
- Section 42(d) - each person who is within one or more of the categories set out in Section 44.

Section 42(a) - Such persons as may be prescribed

7.3 'Such persons as may be prescribed' (hereafter referred to as 'prescribed consultees') were identified by reference to Schedule 1 of the APFP Regulations, which lists all prescribed consultees and the circumstances when they must be consulted about a proposed application for a DCO.

7.4 In addition, EPL has had regard to PINS Advice Note 3 'EIA consultation and notification' (July 2013), which provides advice and guidance on the identification of prescribed consultees. In identifying those to consult, EPL applied the 'Circumstances Test' set out in Annex 1 of Advice Note 3. Where there was any uncertainty or doubt as whether or not to include a consultee, EPL erred on the side of caution and included that consultee on the list of those to be consulted.

7.5 In identifying prescribed consultees, EPL also reviewed bodies notified by PINS under EIA Regulation 9(1)(a) in connection with its EIA scoping consultation

7.6 The table at **Appendix 7.1** lists all of the prescribed consultees (other than statutory undertakers) from Schedule 1 of the APFP Regulations and identifies those that were consulted pursuant to Section 42 and the date on which they were consulted. It also confirms why certain prescribed consultees were not consulted.

7.7 Schedule 1 of the APFP Regulations refers to the need to consult 'relevant statutory undertakers' where applications are likely to affect their functions as statutory undertakers. Statutory undertakers were identified with reference to Annex 1 of PINS Advice Note 3. In addition, EPL's land agents, Ardent, were instructed to identify statutory undertakers who may have apparatus and/or land interests either within or adjoining the Site.

7.8 Due to the number of statutory undertakers of potential relevance, these have been listed separately in the table at **Appendix 7.2**, including those who were consulted and the dates on which this took place.

Section 42(aa) - the Marine Management Organisation

7.9 The MMO must be consulted in any case where a proposed development would affect, or would be likely to affect, any relevant areas specified in Section 42(2).

7.10 The Site is located partially within the tidal section of the River Aire, and therefore falls under Section 42(2)(a). The MMO was therefore consulted.

7.11 The table at **Appendix 7.1** includes the MMO.

Section 42(b) - Each local authority that is within Section 43

7.12 The relevant local authorities to consult were identified by applying Section 43, subsections (1), (2) and (2A).

7.13 Section 43(1) confirms that a local authority is within Section 43 if the land (to which the application relates) is in that authority's area.

7.14 Section 43(2) goes on to state that a local authority (the 'A' authority) is within the section if:

- (a) the land is in the area of another authority (the 'B' authority);
- (aa) 'B' is a unitary council or a lower tier district council; and
- (b) any part of the boundary of 'A's' area is also part of the boundary of B's area.

7.15 Subsection (2A) states that if the land is within the area of an upper-tier county council (a 'C' authority), a local authority (a 'D' authority) is within the section if:

- (a) 'D' is not a lower-tier district council; and
- (b) any part of the boundary of 'D's' area is also part of the boundary of 'C's' area.

7.16 The relevant local authorities for the purposes of Section 43 and the Proposed Development are set out in **Table 7.1** along with the dates on which they were consulted.

Table 7.1: Local authorities within Section 43

Authority	Category of authority	Date consulted
Selby District Council	B	11.01.17
North Yorkshire County Council	C	11.01.17
Yorkshire Dales National Park Authority	Other category of authority (not A-D)	11.01.17
East Riding of Yorkshire Council	A (and D)	11.01.17
City of York Council	A (and D)	11.01.17
Harrogate Borough Council	A	11.01.17
Leeds City Council	A (and D)	11.01.17
Wakefield Metropolitan District Council	A (and D)	11.01.17
Doncaster Metropolitan Borough Council	A (and D)	11.01.17

Authority	Category of authority	Date consulted
Bradford Metropolitan Borough Council	D	11.01.17
Lancashire County Council	D	11.01.17
Cumbria County Council	D	11.01.17
Durham County Council	D	11.01.17
Darlington Borough Council	D	11.01.17
Stockton-on-Tees Borough Council	D	11.01.17
Redcar and Cleveland Borough Council	D	11.01.17
Middleborough Borough Council	D	11.01.17
North Yorkshire Moors National Park Authority	Other category of authority (not A-D)	11.01.17

7.17 Maps showing the boundaries of the above local authorities relative to the location of the Site are provided at **Appendix 7.3**.

[Section 42\(d\) - Each person in one or more of the categories set out in Section 44](#)

7.18 Section 44 defines the categories of persons to be consulted for the purposes of Section 42(d). These are as follows:

- Category 1 - an owner, lessee, tenant (whatever the tenancy period) or occupier of the land.
- Category 2 - a person interested in the land, or who has the power to sell and convey the land, or to release the land.
- Category 3 - if the applicant thinks that, if the DCO were to be made and fully implemented, the person would or might be entitled (a) as a result of the implementing of the order, (b) as a result of the order having been implemented, or (c) as a result of use of the land once the order has been implemented, to make a relevant claim.

7.19 A 'relevant claim' is defined by Section 44(6) as meaning:

- (a) a claim under Section 10 of the Compulsory Purchase Act 1965 (compensation where satisfaction not made for the taking, or injurious affection, of land subject to compulsory purchase);
- (b) a claim under Part 1 of the Land Compensation Act 1973 (compensation for depreciation of land value by physical factors cause by use of public works); and
- (c) a claim under Section 152(3) of the PA 2008 (compensation in case where no right to claim in nuisance).

7.20 Section 44 places a duty on the applicant to make 'diligent inquiry' as to the identification of Category 1, 2, or 3 persons (the 'Section 44 persons'). The term 'diligent enquiry' is not defined for the purposes of the PA 2008. It sets a threshold of enquiry to allow the termination of that enquiry when reasonable and recognised avenues of research have been exhausted. The methods employed by EPL's land agent to seek to ensure that all Section 44 persons were identified and consulted included: searches at the Land Registry; searches for registered correspondence to the address (where appropriate); site visits; discussions with known owners/occupiers and discussions with the environmental consultants (who were conducting site visits for surveys); liaison with EPL personnel with knowledge of the Site and local area; review of legal title reports relating to EPL's land ownership; the issue of 'requests for information' and

confirmation schedules to potentially affected land owners/occupiers (including statutory undertakers); and Companies House and electoral roll searches.

- 7.21 Where an interest remained in 'unknown' ownership or where it was not clear whether an interest existed or not (in each case following diligent enquiry), EPL posted a site notice on or close to the land in question as part of the Stage 2 Consultation. The other consultation methods employed (including local and national newspaper adverts / notices, press releases and posters) also had the potential to notify those interested in the relevant land of the Proposed Application.
- 7.22 The list of Section 44 persons for Stage 2 Consultation is included at **Appendix 7.4**.
- 7.23 As noted above, site notices were erected close to land where the ownership was unknown or where a person had been identified but it was not certain that they were the only relevant person. An example site notice is included at **Appendix 7.5**.

'Non-prescribed' Consultees

- 7.24 As confirmed above, EPL took the decision to consult a number of Non-prescribed Consultees, who although there was no statutory duty to consult, it was considered may be interested in the Proposed Development. These Non-prescribed Consultees were consulted at the start of the Section 42 Consultation on 11 January 2017, and a small number were consulted on 17 January 2017 (the latter were sent to local airports/airfields only – see Section 10 for more detail). The non-prescribed consultees were consulted in the same manner and provided with the same information as the Section 42 consultees.
- 7.25 The Non-prescribed Consultees included potentially affected land ownership interests who were consulted at Stage 1 but whose land was not potentially required for the Proposed Development by Stage 2. Non-prescribed Consultees also included a range of national, regional and local persons, organisations and groups that EPL considered may be interested in the Proposed Development.
- 7.26 The Non-prescribed consultees who were consulted are listed in the table at **Appendix 7.6**.

Section 47 'Duty to consult local community'

- 7.27 Section 47 of the PA 2008 places a duty on the applicant to consult the local community, that is, the people living within the vicinity of the land to which the application for a DCO relates. EPL's approach to consulting the local community is set out in **Section 5** and in the published SoCC at **Appendix 5.5**.

Section 48 'Duty to publicise'

- 7.28 Section 48 of the PA 2008 places a duty on the applicant to publicise a proposed application for a DCO in the 'prescribed manner'. Section 48 and the associated APFP Regulation (Regulation 4) do not require EPL to identify particular consultees, and this duty is not therefore covered further in this section.

8.0 STAGE 2 CONSULTATION: SECTION 47 'DUTY TO CONSULT LOCAL COMMUNITY'

- 8.1 This section sets out the local community consultation carried out as part of the Stage 2 Consultation in accordance with Section 47 'Duty to consult local community' of the PA 2008. This consultation was undertaken in accordance with the approach and methods set out in the final SoCC. The compliance of the consultation with the SoCC is considered further below.
- 8.2 The Stage 2 Consultation took place from 12 January to 17 February 2017. The primary purpose of the consultation was to seek views on and update the local community on the progress that had been made on the Proposed Development, including decisions that had been made in respect of the options consulted on at the Stage 1 Consultation. The Stage 2 Consultation constituted EPL's statutory consultation pursuant to Section 47.

Who was consulted

- 8.3 A consultation letter was sent to approximately 1,657 residents and businesses within the ICZ. The letter drop was carried out by a specialist delivery company. The letter was also sent to local political representatives. For more detail on how people were consulted, please see 'How were they consulted?' below.
- 8.4 A number of adverts were also placed in local newspapers advertising the consultation. These newspapers are circulated across (and beyond) the PCZ and these ensured that people beyond the ICZ were made aware of the consultation. A number of other methods were employed to advertise the consultation. These are explained further below.

How were they consulted

- 8.5 The consultation was communicated as follows (dates on which these occurred are covered below):
- press releases (included at **Appendix 8.1**);
 - the letters to local residents and businesses (providing information on the Proposed Development) (letter drop details and example letter included at **Appendix 8.2**) - sent 11 January 2017;
 - posters erected on 11 January 2017 at Snaith Library, Knottingley Library, Selby Library and Information Centre, Askern Library, Sherburn-in-Elmet library, Barlby Library and Community Hub, Pontefract Library, Castleford Library, Goole Library, North Yorkshire County Council, Selby Council (Contract Centre), Eggborough Sports & Leisure Complex, Knottingley Town Hall, Selby Town Hall, Burn Methodist Church, Snaith Sports Hall, Tesco Superstore Selby, Morrisons Knottingley, Co-op Snaith, Premier Convenience Store and SPAR Eggborough (example poster included at **Appendix 8.3**);
 - newspaper notices in the Pontefract & Castleford Express, Selby Times, Goole Times published on 12 January 2017 (included at **Appendix 8.4**). See below for dates;
 - dedicated Stage 2 Consultation page on the project website (including electronic versions of all consultation documents) for download; and

- email subscriber list bulletin (sent to all stakeholders who registered for email updates on the project website) - sent 12 January 2017.
- 8.6 There was also a community briefing meeting on 11 January 2017, to which parish councils in the vicinity of the Site were invited (including all parish councils within the ICZ), as follows:
- Eggborough Parish Council.
 - Whitley Parish Council.
 - Heck Parish Council.
 - Hensall Parish Council.
 - Chapel Haddlesey Parish Council.
 - West Haddlesey Parish Council.
 - Kellington Parish Council.
 - Temple Hirst Parish Council.
 - Hirst Courtney Parish Council.
 - Burn Parish Council.
 - Gateforth Parish Council.
- 8.7 Six public exhibitions were held within the PCZ at Eggborough Village Hall on 16 January 2017; Eggborough Sports & Leisure Complex on 17 January 2017; Knottingley Town Hall and Selby Town Hall, both on 18 January 2017; Burn Methodist Church on 19 January 2017; and Snaith Sports Hall on 20 January 2017. The exhibitions provided the public with an opportunity to access information on the Proposed Development and provide comments and ask questions.
- 8.8 Local political representatives were briefed in advance of the start of the community consultation at a briefing meeting and through emails in early January 2016. Furthermore, they were also invited to attend a briefing prior to each of the public exhibitions (in advance of opening each event to the general public).

What were they consulted upon/what information was provided

- 8.9 The local community and local political representatives were provided with more detailed information on the Proposed Development (relative to that provided at the Stage 1 Consultation). The information included exhibition boards, the PEIR and an updated 'Some of Your Questions Answered' document (displayed at the public exhibitions and made available on the project website).
- 8.10 The material included confirmation of work undertaken to develop the proposals and the changes and decisions made since the Stage 1 Consultation, as follows (the below is as stated on the exhibition boards):
- the proposed increase the capacity of the new generating station from around 2,000 MW to up to 2,500 MW to accommodate improvements in CCGT technology and output from the same number of units;

- the selection of the main coal stockyard area as the preferred location for the new power station and confirmation that the electrical connection to the existing substation at the existing coal-fired power station site would be underground;
- the selection of a preferred gas pipeline corridor, terminating at the NTS to the west of Burn village;
- the decision to fix the location of the CCGT emissions stacks and set a maximum height of 90 m above ground level;
- the cooling technology options still under consideration; new build low level wet or hybrid cooling towers (air cooling was ruled out in consultation with the Environment Agency);
- the further work undertaken on the layout and sizing of the main power station buildings and structures;
- the proposals to include works to the existing rail infrastructure within the Site so that this could potentially be used during construction; and
- the access points identified for the construction of the gas supply pipeline and AGI.
-

8.11 Copies of the exhibition boards, Some of Your Questions Answered document, PEIR Non-Technical Summary and photographs of the exhibitions are provided at **Appendix 8.5** and **8.6**. The full PEI Report can be viewed at:

www.eggboroughccgt.co.uk/supporting-documents

8.12 The documents were also made available to the public at inspection locations within the PCZ. A list of the inspection locations is included at **Appendix 8.7**.

How could feedback be provided/deadline for comments

8.13 The consultation materials (e.g. letter, press releases, adverts, poster and exhibition boards) advised the local community that feedback on the Proposed Development could be provided by the following means:

- Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU;
- E-mail: consultation@eggboroughccgt.com;
- Website: www.eggboroughccgt.co.uk; or
- in person: providing feedback at the public exhibitions.

8.14 The consultation materials clearly stated that the deadline for the receipt of responses was 17 February 2017, therefore providing people with at least a 28 day period from the start of the consultation to respond.

Response to the consultation

8.15 Over the six public exhibitions, a total of 250 people attended. Again, attendees were also encouraged to fill out a feedback form before leaving the exhibition and after viewing the exhibition boards and other information.

- 8.16 The feedback form for the Stage 2 Consultation included nine additional multiple choice questions to the form for Stage 1; focusing on specific issues on which EPL was consulting and seeking feedback. Each multiple choice also included a section where consultees could provide additional comments. A copy of the feedback form is included at **Appendix 8.8**.
- 8.17 55 feedback forms were received over the course of Stage the 2 Consultation (at exhibitions and electronically via the project website). It is possible that some of these may have been filled in by Section 42 consultees (such as those relatively local to the Site) – however, as it was not always possible for EPL to identify these, they are treated for these purposes as response to the Section 47 consultation. EPL did not treat different 'categories' of consultation responses any differently.

Summary of responses to multiple choice questions

- 8.18 Question 1 asked consultees what their preferred height was for the emissions stack. Of the choices presented, 28 participants chose a '90 metre stack' (51%), whilst 10 chose an '80 metre stack' (18%). 14 selected 'don't know/have no strong view' (26%) whilst a further 3 (5%) people left the question blank.
- 8.19 Question 2 provided consultees with a summary of hybrid and wet cooling system, and queried which was preferred. 24 selected 'hybrid cooling' (43%) and 7 responded 'wet cooling' (13%). 23 selected 'don't know/have no strong view' (42%) and 1 (2%) left the question blank.
- 8.20 Question 3 asked whether consultees had any views on the size and appearance of the power station. 22 people responded 'no' (40%), whilst 15 responded with 'yes' (27%) and provided feedback. A further 17 selected 'don't know/ have no strong view' (31%) and one participant (2%) left the question blank. Two examples of additional feedback received in connection with Question 3 is provided below:

"Within reason, any new CCGT accompanied by the demolition of the adjacent coal plant can only ever be considered as a positive development for the community."

"We would like the cooling towers to be positioned towards the A19 because this is an already established noise emitter and would therefore generate less cumulative noise profile."

- 8.21 Question 4 asked consultees if they had any view on the proposed highway access points for the construction of the gas pipeline and AGI. 20 selected 'don't know/no strong view' (36%), whilst a further 17 selected 'no' (31%). 16 (29%) selected 'yes' and provided feedback and two further residents (4%) left the question blank. Two examples of additional feedback are provided below:

"From experience, good signage and traffic management is required in the vicinity of the access points together with determined efforts (e.g. wheel washers) to avoid hazardous mud etc. "spoiling" the road. Also consider portable floodlighting (diesel generator)."

"Traffic concern during construction stage, lorries don't tend to do as told and just follow Sat Navs."

- 8.22 Question 5 asked consultees whether they agree with the proposed construction working hours. 36 residents responded with 'yes' (66%), while 8 responded 'no' (15%). A further 8 selected 'don't know/have no strong view' (15%), while 3 participants left the question blank (4%). An example of additional feedback is provided below:

“7.00am on a Saturday is quite early, especially if other members of my household don't finish work till late on a Friday night and only have every other weekend off. Could you not push it back to 9-3?”

8.23 Question 6 asked consultees whether they agreed with the proposed approach to 24 hour working. 38 agreed with the approach by selecting ‘yes’ (69%), whilst 7 selected ‘no’ (13%). 8 selected ‘don’t know/have no strong view’ (15%) and 2 left the question blank (3%). An example of additional feedback is provided below:

“Agree that noise capacity should be controlled to the best available amount, during all hours, but night noise would be less acceptable to the residents nearest.”

8.24 Question 7 asked consultees if they had any further comment on how the Proposed Development was proposed to be constructed. 36 answered with ‘no’ (65%), 16 (30%) selected ‘yes’ and provided additional feedback and 3 left the question blank (5%). An example of additional feedback is provided below:

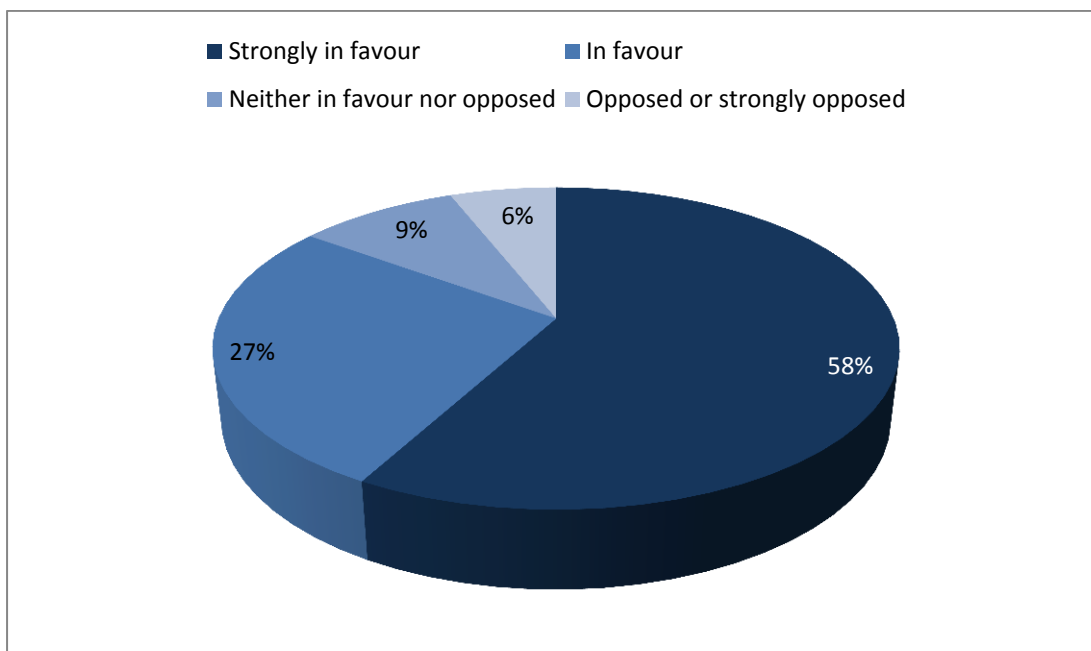
“Use local labour where possible.”

8.25 Question 8 asked participants to state their overall view of the Proposed Development. The results were as follows:

- 58% ‘Strongly in favour’;
- 27% ‘In favour’;
- 9% ‘Neither in favour nor opposed’; and
- 6% ‘Opposed or strongly opposed’.

8.26 Responses were therefore 85% positive (‘Strongly in favour’ or ‘In favour’). **Figure 8.1** (pie chart) overleaf illustrated the breakdown of response.

Figure 8.1: Stage 2 consultation – Question 8



8.27 Question 9 asked consultees if they had any further comment, 40 responded with ‘no’ (72%), 10 responded with ‘yes’ and left further comments (18%), and 5 left this question blank (10%). Examples of additional feedback are provided below:

“Consider the Residents at all times, keep access away from West Lane, and keep any noisy work down to a minimum.”

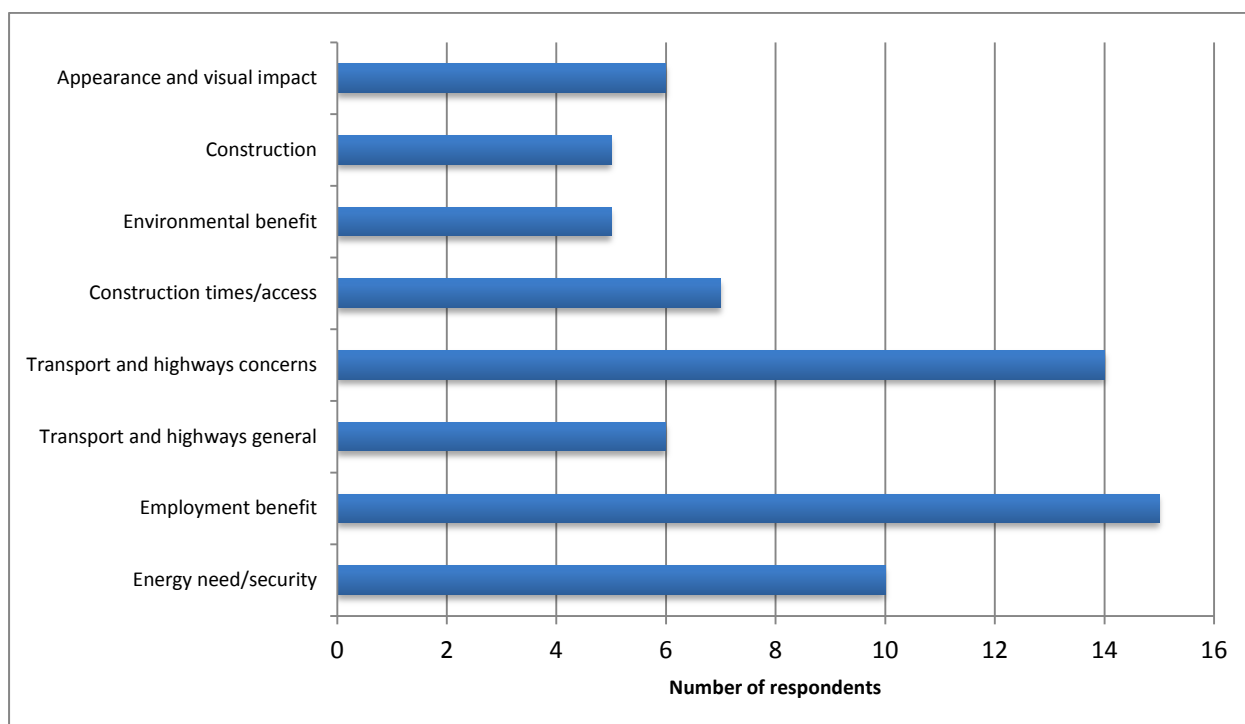
“The consultation opportunities have been interesting. The personnel involved helpful and courteous, and the maps clear etc.”

8.28 Question 10 asked participants whether they thought the information provided in the consultation was helpful. 49 responded ‘yes’ (90%), 3 responded ‘no strong view’ (5%) and a further 3 left the question blank (5%).

[Thematic analysis of the additional comments provided by consultees](#)

8.29 **Figure 8.2** overleaf illustrates the most frequently occurring themes – where consultees had provided comments in addition to the multiple choice questions. As with the Stage 1 local community consultation, the most common theme amongst responses from the local community was ‘employment benefit’ (mentioned by 27% of respondents). Following this, the second most common theme was ‘transport and highways’ (25% of respondents) and thirdly ‘energy need/security’ (18% of respondents).

Figure 8.2: Most frequently occurring themes



8.30 **Table 8.1** below included some examples of comments relating to the most common themes:

Table 8.1: Example comments from respondents

Theme	Comment
Employment benefit	<i>"Continuing local employment and better to be built locally than somewhere else in the UK."</i>
Transport and highways	<i>"Our main concerns are the traffic on the A19 increasing and in turn causing people to use the village (Kellington Lane) as a quicker/short route. "</i>
Energy need/security	<i>"There is a need for an alternate power supply."</i>
Construction time/access	<i>"It should be limited to 08:00-18:00 weekdays only as the general rule for most construction sites."</i>
Transport and highways general comment	<i>"From experience, good signage and traffic management is required in the vicinity of the access points together with determined efforts (e.g. wheel washers) to avoid hazardous mud etc. "spoiling" the road. Also consider portable floodlighting (diesel generator)."</i>
Appearance and visual impact	<i>"This height is insignificant to the current stack height being less than half."</i>
Construction	<i>"Construction and construction traffic should not be operating in a residential area or along a residential route i.e. Chapel Haddlesey."</i>
Environmental benefit	<i>"less aggressive on the environment than coal power station."</i>

8.31 A more detailed summary of the responses received and thematic analysis are included at **Appendix 8.9**.

Compliance with the SoCC

- 8.32 The Stage 2 (Section 47) Consultation followed the consultation methods and proposals set out in the published SoCC. The compliance of the consultation with the SoCC is confirmed in Section 2 at **Table 2.2**, which sets out how the commitments within the SoCC have been fulfilled.
- 8.33 There were, however, two minor departures from the published SoCC in terms of:
- how the PEIR was made available; and
 - consulting elected members.

How the PEIR was made available

- 8.34 Shortly after the start of the Stage 2 consultation on 12 January 2017, EPL was informed by NYCC (on 24 January 2017) that Chapter 13 'Cultural Heritage' of the PEIR was missing from the consultation documents that it had received.
- 8.35 EPL immediately checked the project website and the hard copies of the PEIR at the inspection locations across the PCZ. Chapter 13 was found to be missing from the electronic version of the PEIR on the project website and this was rectified on the same day (24 January 2017). However, the hard copies of the PEIR at the inspection locations were found to be complete.
- 8.36 No other consultee or person raised this matter with EPL.
- 8.37 In view of the above, EPL considers that the initial omission of Chapter 13 from the online version of the PEIR did not affect the validity or robustness of its Stage 2 (Section 47) consultation.

Consulting elected members

- 8.38 The MEPs for the Yorkshire and the Humber constituency were not consulted on the basis that the MEPs were not included on the list of elected members that NYCC requested be consulted in its response to non-statutory consultation on the SoCC dated 17 August 2016 (see **Appendix 5.1**).
- 8.39 EPL considered the list provided by NYCC to be robust and representative of the constituencies potentially affected by the Proposed Development. It should also be noted that EPL also consulted numerous other NYCC officers and committee chairs, as requested by NYCC (these are also included in the NYCC comments included at **Appendix 5.1**).

9.0 STAGE 2 CONSULTATION: SECTION 46 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION'

- 9.1 Section 46 of the PA 2008 places a duty on the applicant for a DCO to notify the SoS of the Section 42 consultation that it is to carry out. The applicant must comply with this requirement either before or at the same time as commencing the Section 42 consultation. In doing so, the applicant must send to the SoS the same information that is to be provided to the Section 42 consultees.
- 9.2 EPL commenced the Section 42 consultation (as part of the Stage 2 Consultation) on 12 January 2017 (letters were sent to the Section 42 Consultees on 11 January 2017 and the Non-prescribed Consultees on 11 and 17 January 2017). In accordance with Section 46, the PINS was notified of the start of the Section 42 consultation on 10 January 2017, prior to the start of the consultation on 12 January 2017.
- 9.3 The PINS was notified by email and letter dated 10 January 2017 (sent by Royal Mail registered post). The letter was accompanied by a CD containing the consultation documents that were to be sent to the Section 42 Consultees (and Non-prescribed Consultees). A copy of the Section 46 Notification is provided at **Appendix 9.1**.
- 9.4 The PINS acknowledged receipt of the Section 46 notification by email and letter on 10 January 2017. A copy of the PINS acknowledgement is provided at **Appendix 9.2**.
- 9.5 EPL therefore complied with Section 46.

10.0 STAGE 2 CONSULTATION: SECTION 42 'DUTY TO CONSULT'

- 10.1 This section sets out the consultation carried out as part of the Stage 2 Consultation in accordance with Section 42 'Duty to consult' of the PA 2008. The Stage 2 Consultation took place from 12 January to 17 February 2017.
- 10.2 At the same time as consulting persons under Section 42, EPL also consulted a number of other persons who, while there was no statutory duty to consult them, it was considered may be interested in the Proposed Development. These consultees, referred to as 'Non-prescribed consultees', were consulted in the same manner and provided with access to the same information as the Section 42 consultees.
- 10.3 The remainder of this section deals with Section 42 consultation carried out as part the Stage 2 Consultation only.

Who was consulted

- 10.4 The Section 42 consultation involved EPL consulting the 'prescribed persons' (**Section 7, Appendix 7.1 and Appendix 7.2**), the relevant local authorities under Section 43 (**Section 7, Table 7.1**) and persons/land ownership interests ('Section 48 parties') falling within Categories 1, 2 and 3 of Section 44 (**Section 7 and Appendix 7.4**). These consultees are collectively referred to as the 'Section 42 Consultees'.
- 10.5 Consistent with EPL's objective to consult widely on the Proposed Development, as confirmed above, a number of Non-prescribed Consultees (**Section 7 and Appendix 7.6**) were also consulted. These Non-prescribed Consultees included persons identified prior to the statutory consultation on the Proposed Development that it was considered appropriate to consult as they may be interested in the Proposed Development. This included land ownership interests consulted at Stage 1, but whose land no longer fell within the Site following refinement of the boundary after, for example, selecting the preferred Proposed Gas Connection route corridor.
- 10.6 In total, approximately 387 prescribed persons, relevant local authorities, relevant statutory undertakers, land ownership interests and Non-prescribed consultees were consulted.

How were they consulted

- 10.7 The consultees (both prescribed and non-prescribed) were sent a consultation letter by Royal Mail registered delivery. Letters were sent to the Section 42 Consultees on 11 January and to the Non-prescribed on 11 and 17 January 2017.
- 10.8 The 17 January 2017 letters were sent to five local airports and airfields only. The letters were issued after the others as a result of EPL reviewing its Non-prescribed Consultee list and taking the decision to consult the local airports/airfields as a result of comments made by Leeds City Council in its response to the EIA Scoping consultation in August 2016 (these comments stated that Leeds Bradford Airport and other private aerodromes in the areas should be consulted).
- 10.9 The letters explained why each consultee was being consulted, provided background information on the Proposed Development and summarised its main components (example letters are included at **Appendix 10.1**).

10.10 In a limited number of cases the Royal Mail were unable to deliver the letter, either because there was no one available to sign for the letter or the person was no longer at the address. In these cases, EPL re-sent the letter to an alternate address for the organisation/person or sent it addressed to 'the current occupier'.

10.11 Also, with regard to Section 44 person, where the land referencing was unable to establish the owner of or other person interested in the land within the Site, or where an owner had been identified but it was not certain that they were the only relevant person, EPL erected site notices in locations around the Site in areas close to these land ownership interests (see **Appendix 10.2**). The site notices advised where hard copies of the consultation documents could be inspected, provided a link to the project website, telephone number, and stated a deadline for the receipt of responses.

What were they consulted upon/what information was provided

10.12 The letters sent to the statutory consultees were accompanied by a CD containing the following consultation documents:

- the PEIR and Non-technical Summary;
- site location plan;
- plan showing the extent of the Proposed Development site outlined in red;
- plan showing the selected location for the gas-fired power station within the coal station site;
- plans showing the indicative layout of the power station;
- indicative 3D visualisations of how the power station would appear;
- plan showing the selected route corridor for the gas pipeline; and
- copy of the notice that was published pursuant to section 48 'Duty to publicise' of the PA 2008.

10.13 The Non-prescribed Consultees, whilst not provided with a CD, were advised where the above documents could be accessed, including on the project website. The consultation documents, other than the PEI Report, are provided at **Appendix 10.3**.

10.14 The full PEI Report can be viewed at:

www.eggboroughccgt.co.uk/supporting-documents

10.15 The consultation documents also referred to updates and changes since Stage 1 Consultation, as follows:

- the proposed increase the capacity of the new generating station from around 2,000 MW to up to 2,500 MW to accommodate improvements in CCGT technology and output from the same number of units;
- the selection of the main coal stockyard area as the preferred location for the new power station and confirmation that the electrical connection to the existing substation at the existing coal-fired power station site would be underground;

- the selection of a preferred gas pipeline corridor, terminating at the NTS to the west of Burn village;
- the decision to fix the location of the CCGT emissions stacks and set a maximum height of 90 m above ground level;
- the cooling technology options still under consideration; new build low level wet or hybrid cooling towers (air cooling was ruled out in consultation with the Environment Agency);
- the further work undertaken on the layout and sizing of the main power station buildings and structures;
- the proposals to include works to the existing rail infrastructure within the Site so that this could potentially be used during construction; and
- the access points identified for the construction of the gas supply pipeline and AGI.

How could feedback be provided/deadline for comments

10.16 The consultation letters advised of a variety of ways in which consultees could respond, as follows:

- Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU;
- E-mail: consultation@eggboroughccgt.com;
- Website: www.eggboroughccgt.co.uk; or
- providing feedback at the public exhibitions.

10.17 The letters sent clearly stated that the deadline for the receipt of responses was 17 February 2017, therefore providing people with well in excess of 28 days to respond required by Section 45.

Response to the consultation

10.18 A total of 26 separate consultees responded to the Section 42 consultation. The majority of the responses were received from the prescribed consultees. A small number of responses were submitted after the relevant consultation deadlines; however EPL still took these into account.

10.19 Of the responses received, approximately 14 raised specific comments/issues on the Proposed Development or requested further information, with the remainder either confirming that the consultee had no comments to make or merely acknowledging receipt of the consultation letter and documents.

10.20 The responses received to the consultation are provided at **Appendix 10.4**. Where necessary, EPL acknowledged these responses –see **Appendix 10.5**.

10.21 A summary of the issues raised by consultees is provided in **Table 13.4** in **Section 13** (and is therefore not repeated here), along with information on how EPL has had regard to these.

Compliance with Section 42

10.22 EPL considers that the Stage 2 (Section 42) Consultation undertaken has complied with the requirements of the PA 2008 as demonstrated in **Section 2** at **Table 2.2**. There are, however, a number matters relating to the Stage 2 (Section 42) Consultation that are considered below.

Initial omission of Chapter 13 'Cultural Heritage' from the PEIR

10.23 It should be noted that soon after issuing the consultation letters (on 24 January 2017), it was brought to EPL's attention by NYCC that Chapter 13 (Cultural Heritage) of the PEIR had been omitted in error. In order to deal with this, EPL carried out the following actions:

- added Chapter 13 to the PEI Report on the project website (on 24 January 2017);
- issued Chapter 13 (by email) to those specialist consultees most likely to be interested in cultural heritage (on 24 January 2017):
 - the host local authorities (relevant department/team);
 - Historic England; and
 - Natural England.
- advised the above consultees that the consultation period for responses relating to cultural heritage would be extended to 23 February 2017, to allow the consultees at least 28 days to review and consider the documents.

10.24 The above consultees all confirmed receipt of Chapter 13 on the same day.

10.25 EPL subsequently wrote to the host local authorities on 8 February 2017 to seek confirmation that the authorities were content that the above approach represented sufficient and adequate consultation on the Proposed Development. NYCC confirmed by email on the same day that the approach represented adequate consultation. Responses were not received from the other consultees; other than to confirm that they had received the documents.

10.26 The email to and subsequent response from NYCC is included at **Appendix 10.6**.

10.27 No other consultee or person has referred to this matter in correspondence or meetings with EPL.

10.28 The PEIR available at inspection locations was complete from the start of the Stage 2 Consultation.

10.29 On the above basis, EPL is confident that the omission of this chapter during the Stage 2 Consultation did not affect the validity or robustness of its statutory consultation, and that consultees were not prejudiced as a result of the initial error.

The Yorkshire Dales National Park Authority

10.30 PINS contacted EPL on 15 May 2017 to advise that the Yorkshire Dales National Park Authority ('YDNPA') had been in contact to advise that the Authority was 'unsure' whether it had been consulted on the Proposed Development. EPL subsequently confirmed to PINS by email on 15 May 2017 that the YDNPA has been consulted for both the Stage 1 and Stage 2 Consultation.

10.31 EPL also confirmed to the YDNPA by email on the same day that the Authority had been consulted at Stage 1 and Stage 2, in addition to re-sending the Stage 2 consultation letter and CD to the Authority (on 16 May 2017). The YDNPA responded by return of email on 16 May 2017 to confirm that it had been consulted and was happy that the consultation had been carried out in accordance with Section 42 (see **Appendix 10.7**).

[The need for further Section 42 consultation](#)

10.32 Following the close of the Stage 2 Consultation EPL identified the need to undertake further limited Section 42 consultation. This arose in response to the following:

- Through continued discussions with land ownership interests and work on the Book of Reference (Application Document Ref. 3.1), EPL's land agents identified a number of additional Section 44 persons.
- In a limited number of cases, the letters that were issued to consultees at Stage 2 (by Royal Mail registered post) were returned as 'undelivered' either because no one was available to sign for the letter or the consultee was no longer at the address. Where this was the case, following further investigations, EPL re-sent the letter to an alternative address or marked for the attention of the current occupier. In a number of cases, the period between issuing the original letter and receiving it as 'undelivered' from the Royal Mail meant that when the letter was re-sent the consultee may not have been provided with the full 28 day period to respond. EPL became aware of this after the close of the Stage 2 Consultation (although a lack of time to respond has not been raised by any Section 42 Consultees).
- A number of changes were made to the Site boundary meaning that a number of persons whose land ownership interests were affected by this needed to be consulted.

10.33 The further Section 42 Consultation, referred to as the Stage 2a Consultation, is dealt with in more detail at Section 12.

11.0 STAGE 2 CONSULTATION: SECTION 48 'DUTY TO PUBLICISE'

- 11.1 Section 48 'Duty to publicise' of the PA 2008 requires applicants to publicise a proposed application for a DCO in the 'prescribed manner'. The prescribed manner is set out in APFP Regulation 4 'Publicising a proposed application'.
- 11.2 Pursuant to APFP Regulation 4(2), the Section 48 Notice for the Proposed Development was first published by EPL on 12 January 2017, so as to coincide as closely as possible with the start of the Stage 2 Consultation. The Section 48 Notice was published in The Times (a national newspaper), the London Gazette, Fishing News (an appropriate fishing journal) and the Lloyds List in addition to a number of local newspapers circulating within the vicinity of the Site and throughout the PCZ (and beyond). The local newspapers selected for the Section 48 Notice were the same as those that had been used by EPL to publicise the public exhibitions.
- 11.3 The Section 48 Notice stated that EPL must receive any comments on the Proposed Development by the 17 February 2017.
- 11.4 A copy of the Section 48 Notice is provided at **Appendix 11.1** and details of the newspapers that it was published in and the relevant dates are set out in **Table 11.1** below.

Table 11.1: Newspapers used for Section 48 Notice

Newspaper	Dates
The Times	12 January 2017
London Gazette	12 January 2017
Lloyds List	12 January 2017
Fishing News	12 January 2017
Selby Times	12 & 19 January 2017
Goole Times	12 & 19 January 2017
Pontefract & Castleford Express	12 & 19 January 2017
	12 & 19 January 2017

- 11.5 Copies of the Section 48 Notice as published in the newspapers are provided at **Appendix 11.2**.
- 11.6 No consultation responses were received as a result of the publication of the Section 48 Notice.
- 11.7 EIA Regulation 11 places a requirement on applicants, where an application is for EIA development, to, at the same time as publishing the Section 48 notice, to send a copy of that notice to the relevant consultation bodies and any person notified to them by the PINS in accordance with EIA Regulation 9(1)(c). EPL's compliance with EIA Regulation 11 is confirmed at **Appendix 7.1** (an example EIA Regulation 11 letter is included at **Appendix 10.1**).
- 11.8 The PINS did not notify EPL of any EIA Regulation 9(1)(c) bodies.
- 11.9 EPL therefore complied with Section 48.

12.0 STAGE 2A CONSULTATION: FURTHER SECTION 42 CONSULTATION

12.1 EPL carried out a further, targeted round of Section 42 consultation (referred to as Stage 2a) after the Stage 2 Consultation had been completed. The additional consultation was necessary in order to ensure compliance with Sections 42 and 45.

12.2 The consultation related to the following persons:

- A number of additional Section 44 persons identified after Stage 2 Consultation was completed - this was as a result of further land referencing work carried out by the EPL's land agent and project team discussions regarding land ownership interests that could potentially be affected by the Proposed Development.
- A number of consultees who may not have been provided with the full 28 day period to respond to the Stage 2 Consultation - this was as a result of Royal Mail returned letters and EPL re-sending these letters part way through the Stage 2 Consultation.
- Section 44 persons affected by refinement/amendment of the Site boundary following Stage 2 Consultation - these changes primarily led to the size of the Site being reduced significantly; however in some instances it was necessary to extend the Site boundary to include new areas of land (i.e. not included within the Stage 2 Site boundary), some of which was outside of the control of EPL.
- Clydesdale Bank Plc (c/o Yorkshire Bank) - who was unable to accept the CD (containing consultation materials) sent to consultees at Stage 2 Consultation.

12.3 The remainder of this section covers each of the above persons in turn, including who was consulted and why it was necessary to consult them; how they were consulted/what information was provided; the deadline for comments; and compliance with Sections 42 and 45.

Additional Section 44 persons

12.4 The additional Section 44 persons were identified as a result of further land referencing work carried out by the EPL's land agent and project team discussions regarding land ownership interests that could potentially be affected by the Proposed Development. These persons had not been consulted previously.

12.5 Taking account of paragraphs 51 and 52 of the DCLG 'Guidance on the pre-application process' (March 2015) in relation to new or altered land interests after the main consultation stage, EPL sent the additional Section 44 persons a consultation letter by Royal Mail registered post as soon as it was able to (i.e. when it knew about the relevant interest/ownership).

12.6 These letters explained why each consultee was being consulted, provided background information on the Proposed Development and summarised its main components. The letters were accompanied by the CD containing the consultation documents. Each consultee was provided with the statutory 28 day period to respond (required by Section 45 and running from the day after receipt of the information). The consultation letters advised of a variety of ways in which consultees could respond (the same as those provided at Stage 2 Consultation).

12.7 The following additional Section 44 persons were consulted:

- UK Hydro Ltd - letter sent 29 March 2017 and response requested by 1 May 2017;

- Lloyds Bank plc - letter sent 29 March 2017 and response requested by 1 May 2017;
- Boldan G & E & Son - letter sent 13 April and response requested by 18 May 2017;
- Chequered Chef Catering Limited - letter sent 27 April 2017 and response requested by 28 May 2017;
- Philip Boldan - letter sent 13 April 2017 and response requested by 18 May 2017; and
- Webster Family Trust - letter sent 13 April 2017 and response requested by 18 May 2017.

12.8 EPL then consolidated the additional Section 44 persons (those above) with those consulted for the Stage 2 Consultation.

12.9 An example letter is provided at **Appendix 12.1** and the consolidated list of Section 44 persons is included at **Appendix 12.2**.

12.10 It should be noted that the letter sent to the Webster Family Trust was returned to EPL on 11 May 2017. Royal Mail did not state why the letter had been returned. EPL's land agent had made diligent inquiries to identify the address of the Trust (thereby complying with Section 44), including:

- sending a 'Request for Information' to Michael Webster (understood to be one of the Trustees and who was consulted at both Stage 1 and Stage 2) in November 2016;
- meeting Mr Webster and his land agent on 17 January 2017; and
- telephone conversations with Mr Webster's land agent following the above meeting.

12.11 Despite the above, it has not been possible to identify any alternative address for the Webster Family Trust or the names/addresses of other Trustees. Furthermore, at this time the Request for Information has not been returned to EPL.

Refinement/amendment of the Site boundary

12.12 Following the Stage 2 Consultation, EPL developed its proposals further and as a result of this it was necessary to revise the Site boundary. These changes can be summarised as follows:

- the tree belt on the northern side of Wand Lane to the north of the existing coal-fired power station was included within the Site boundary so that the DCO could secure the retention of this tree belt (and others) to provide some screening of the Proposed Development;
- the width of the Proposed Gas Connection route corridor was significantly reduced and refined as a result of the decisions made regarding the route of the pipeline; and
- changes were made in respect of a number of the proposed access routes to the Proposed Gas Connection route corridor that will be used during the installation of the pipeline and for its future maintenance.

12.13 These changes primarily led to the overall size of the Site being reduced; however in some instances it was necessary to extend the boundary onto new areas of land (i.e. not included within the Stage 2 site boundary) outside of that controlled by EPL. It was therefore necessary to consult these parties in accordance with paragraphs 51 and 52 of the DCLG 'Guidance on the pre-application process' (March 2015).

12.14 The consultees were sent a consultation letter by Royal Mail registered post. The letter explained why each consultee was being consulted, including a written description of the affected land and a plan to illustrate the relevant amendment to the Site boundary. Each consultee was provided with the statutory 28 day period to respond (required by Section 45 of the PA 2008 and running from the day after receipt of the information). The consultation letters advised of a variety of ways in which consultees could respond (the same as those provided at Stage 2 Consultation).

12.15 The following Section 44 parties were consulted (letters sent on 7 April 2017 requesting a response by 10 May 2017 – unless otherwise stated):

- Eileen Boldan;
- Carol Turner;
- Gordon Holmes;
- Andrew Holmes;
- Barbara Moore;
- Davison Brothers;
- JE Hartley Limited;
- The Environment Agency;
- Sybil Elizabeth Platt;
- David Arnold Platt;
- Haddlesey Lock Limited;
- Northern Gas Networks;
- NYCC (in respect of a highway);
- Boldan G & E & Son (letter sent 18 April 2017 and response requested by 18 May 2017); and
- Philip Boldan (letter sent 18 April 2017 and response requested by 18 May 2017).

12.16 It should be noted that all of the above parties had previously been consulted as part of the Stage 2 Consultation, aside from Boldan G & E & Son and Philip Boldan.

12.17 An example letter is included at **Appendix 12.1**.

Providing hard copies

12.18 Clydesdale Bank Plc (c/o Yorkshire Bank) responded to the Stage 2 Consultation; stating that the Bank is not able to accept CDs, meaning that it was not possible for it to access the CD sent with the Stage 2 consultation letter.

12.19 EPL therefore sent the Bank a further consultation letter by Royal Mail registered post on 30 March 2017 and requested a response by 2 May 2017. The letter explained why the Bank was being consulted, provided background information on the Proposed Development and summarised its main components. The letters was accompanied by a hard copy of the consultation documents, in order that the Bank could access and review the documents.

12.20 The Bank was provided with the statutory 28 days to respond (required by Section 45 and running from the day after receipt of the information). The letter advised of a variety of ways in which consultees could respond (the same as those provided at the Stage 2 Consultation).

12.21 An example letter is included at **Appendix 12.1**.

Royal Mail returned letters

12.22 The consultation letters at Stage 2 Consultation were sent by Royal Mail registered post. In a limited number of cases the Royal Mail was unable to deliver the letter, either because there was no one available to sign for the letter or the person was no longer at the address. In these cases, EPL re-sent the letter to an alternate address for the organisation/person or sent it addressed to 'the current occupier'.

12.23 In some cases, the period between sending the original and re-sending a copy meant (due to the delay in receiving the returned letters from the Royal Mail) that the consultee was not then provided the full 28 days from the day after receipt of the information to respond. In order to ensure that the consultees were provided with the required period (and so as to comply with Section 45), EPL re-sent the letter to all consultees who had not been provided with the full 28 days by Royal Mail first class post

12.24 The letter explained why each consultee was being consulted, provided background information on the Proposed Development and summarised its main components. The letters were accompanied by the CD containing the consultation documents. Each consultee was provided with the statutory 28 day period to respond (required by Section 45 and running from the day after receipt of the information). The consultation letters advised of a variety of ways in which consultees could respond (the same as those provided at Stage 2 Consultation).

12.25 The following parties were consulted (letters sent 7 April 2017 and requested a response by 10 May 2017):

- Utility Grid Installations Limited;
- South-West Yorkshire Partnership NHS Foundation;
- NHS Trust Development Authority;
- Caythorpe Gas Storage Limited; and
- Maritime & Coastguard Agency.

12.26 An example letter is included at **Appendix 12.1**.

Response to the consultation

12.27 One response was received from UK Hydro Ltd after the close of the consultation period (see **Appendix 12.3**). The response is summarised in **Table 13.4** at **Section 13**, along with EPL's response.

13.0 SECTION 49 'DUTY TO TAKE ACCOUNT OF RESPONSES TO CONSULTATION AND PUBLICITY'

- 13.1 Section 49 'Duty to take account of responses to consultation and publicity' requires applicants to have regard to any 'relevant responses' received to the statutory consultation and publicity carried out in accordance with Sections 42, 47 and 48 of the PA 2008. A relevant response is one received by the applicant before the deadlines set in relation to the statutory consultation and publicity. As such, there is no statutory duty for the applicant to take account of responses received after the relevant deadlines.
- 13.2 Despite the fact that the PA 2008 does not require applicants to take account of responses received after the deadlines set for consultation, EPL has taken account of the responses received after the close of the Stage 1 and Stage 2 (and Stage 2a) Consultation. Furthermore, while there is no statutory duty for applicants to have regard to any non-statutory consultation carried out, EPL has treated the responses received to the Stage 1 Consultation in the same manner as those received to the Stage 2 (and Stage 2a) Consultation.
- 13.3 The approach taken by EPL to responses received to the Stage 1 and Stage 2 (Section 47) Consultation from the local community has been to review these and identify theme/topic headings and then to provide a summary of the issues raised in respect of those theme/topic headings. These have been checked to ensure that they accurately capture the issues raised. A response has then been provided to those issues and any changes made to the Proposed Development/Application are identified along with the relevant Application Document Reference Number (where relevant). The theme/topic headings and summary of issues for each, including responses from EPL, are set out in **Tables 13.1 and 13.3 (Tables 13.3a and 13.3b)**.
- 13.4 EPL has taken a different approach to the responses received to the Stage 1 Consultation from the relevant local authorities, technical consultees and potentially affected land owners and the responses received to the Stage 2 and Stage 2a (Section 42) Consultation from the Section 42 consultees and Non-prescribed Consultees. Here EPL has summarised the issues raised by each consultee, rather than grouping them under theme/topic headings. A summary of the issues raised by each of the consultees, including responses from EPL are set out in **Tables 13.2 and 13.4**.

Table 13.1: Stage 1 consultee responses (local community)

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
1.	Light pollution	<ul style="list-style-type: none"> Lighting on site, such as flood lighting, could cause light pollution in the local area. 	EPL will include a lighting strategy as part of Development Consent Order (DCO) application, which will be aimed at minimising the off-site effects of artificial lighting during both construction and operation of the Proposed Development. The effects of lighting will also be assessed where relevant within the Environmental Statement (ES) (e.g. in relation to topics such as landscape and visual amenity).	<p>Light strategy to be included as part of DCO application.</p> <ul style="list-style-type: none"> Indicative Lighting Strategy (Application Document Ref. 5.11). Draft Development Consent (DCO) (Ref. 2.1) - Requirement 8 'External lighting'.
2.	Noise pollution	<ul style="list-style-type: none"> There could be noise pollution during construction or when the plant is operational. 	The ES for the Proposed Development will include an assessment of the effects of noise on sensitive receptors during both construction and operation. The scope of the assessment will be in accordance with the Planning Inspectorate's (PINS) Environmental Impact Assessment (EIA) Scoping Opinion dated 28 September 2016 and will inform the need or otherwise for mitigation and/or the inclusion of appropriate requirements within the draft DCO. Consideration will also be given to construction noise generated during installation of the Proposed Gas and Cooling Water Connections since these may run closer to residential properties than the main site.	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 9 'Noise and Vibration' (Ref. 6.2.9). Draft DCO (Ref. 2.1) - Requirements 18 'Construction environmental management plan'; 22 'Construction hours'; 23 'Control of noise and vibration - construction'; and 24 'Control of noise - operation'.
3.	Previously developed land	<ul style="list-style-type: none"> Use of brownfield land is positive. Regeneration of previously developed land. 	As assessment of the impact of the Proposed Development upon land use will be provided within the ES. The Proposed Power Plant and a number of the infrastructure connections for the Proposed Development will make use of brownfield/previously developed land within the operational area of the existing coal-fired power station or will make use of/follow existing infrastructure corridors. Although each of the Proposed Gas Connection route corridors will run through agricultural land, that land will be reinstated following the installation of the pipeline and as such there will be no change in land use.	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 15 'Land Use, Agriculture and Socio-Economics' (Ref. 6.2.15).
4.	Security of supply	<ul style="list-style-type: none"> The proposed development will contribute to security of energy supplies for the UK. A reliable source of energy is required. Wind and other renewables are intermittent, not reliable and expensive. 	<p>EPL notes the national need that exists to provide new electricity generating capacity, as set out in the National Policy Statements (NPSs) for energy. The Proposed Development will make a significant contribution toward the security of the UK's electricity supplies by generating enough electricity to supply around 2 million homes per year, which is equivalent to providing around 4% of the UK's electricity.</p> <p>The Proposed Power Plant, being gas-fired, will also be able to respond quickly to changes in the demand for and supply of electricity, which is increasingly important as the UK becomes more reliant on renewable energy technologies that are intermittent in nature. The Proposed Power Plant will support the increased national deployment of renewable technologies by providing back-up generating capacity for times when such technologies are not generating sufficient electricity to meet demand, providing security of supply. The UK is increasingly reliant on renewable energy, primarily wind energy, which is intermittent in nature and dependent on weather conditions.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Planning Statement (Ref. 5.5) - Section 4 'The Need for the Proposed Development'. ES Volume I - Chapter 6 'Need, Alternatives and Design Evolution' (Ref. 6.2.6).

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
5.	Employment and economy	<ul style="list-style-type: none"> Maintains employment at the site. Positive benefit for the area. Jobs needed in the area. Good for businesses in the area and the local economy in general. Loss of employment as a result of closing the coal-fired power station. Local labour/firms should be used. 	<p>EPL notes the contribution made by the existing coal-fired power station to the local economy. While the closure of the existing coal-fired power station (which will occur irrespective of the Proposed Development) will impact upon the local economy, it is anticipated that the Proposed Development will generate a substantial number of jobs during its construction phase (approximately three years), as well as a significant number of long-term jobs during the operational phase.</p> <p>The ES will include an assessment of the socio-economic effects of the Proposed Development on the local economy. Furthermore, EPL has already discussed the inclusion of a requirement within the Draft DCO with North Yorkshire County Council (NYCC) that will be aimed at promoting employment, skills and training opportunities for local residents.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 15 'Land Use, Agriculture and Socio-Economics' (6.2.15). Draft DCO (Ref. 2.1) - Requirement 34 'Employment, skills and training plan'.
6.	Traffic and highways	<ul style="list-style-type: none"> Need for traffic management during construction. Cumulative impacts - lots of other proposed and permitted large-scale development in the area. This needs to be considered and appropriate management measures implemented during construction. Construction vehicles should not travel through the local villages. 600-900 one-way vehicle movements a day is cause of concern. Expect that HGV's will be required to use the motorways and the bypass. The same should be required of workers. 	<p>The ES will include an assessment of the traffic and transport effects of the Proposed Development, including cumulative effects with other plans and projects (including the potential demolition of the existing coal-fired power station).</p> <p>EPL intends to develop and implement a Construction Traffic Routing and Management Plan to control HGV traffic during the construction phase as well as a Construction Worker Travel Plan that will be aimed at maximising opportunities for the use of sustainable transport methods for construction worker movements and will provide routing details for the delivery of construction materials. These Plans will be the subject of discussion with NYCC as the highway authority and Highways England. The Construction Traffic Routing and Management Plan will require HGV traffic to use the M62, A19 and A645 when travelling to and from the Proposed Development Site, avoiding local villages. This is with the exception of a relatively limited number of HGVs that will need to access the selected Proposed Gas Connection route corridor to delivery material and plant.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volume I -Chapter 14 'Traffic and Transportation' (Ref. 6.2.14) ES Volume III - Appendix 14A 'Transport Assessment' (Ref. 6.4.20) Draft DCO (Ref. 2.1) - Requirements 20 'Construction traffic and routing management plan' and 21 'Travel plan - construction staff'.
7.	Environmental impacts - general	<ul style="list-style-type: none"> There will be little impact locally. Cleaner environmental emissions than the current power station. Reduction in air pollution welcomed. Less impact on ecology than existing coal-fired power station. 	<p>The ES will provide a comprehensive assessment of the potential environmental effects of the Proposed Development in accordance with the PINS EIA Scoping Opinion. This will include air quality and ecology and nature conservation. EPL also intends to include a Carbon Assessment as part of the DCO application providing an assessment of the carbon footprint of the Proposed Development. The emissions from the Proposed Power Plant will be designed to meet current legislative requirements and therefore will be lower than those of the existing coal-fired power station. The stack heights for the Combined Cycle Gas Turbine (CCGT) units and the peaking plant (all part of the Proposed Power Plant) will also be evaluated and set at levels that do not give rise to unacceptable local impacts.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volumes I - III (Refs. 6.2 - 6.4) ES - Appendix 18A 'Carbon Assessment' (Ref. 6.4.26)
8.	Closure of the existing coal-fired power station	<ul style="list-style-type: none"> Potential shortfall in power once the existing coal-fired station is closed. 	<p>It is envisaged that the Proposed Power Plant will have a gross output capacity of circa 2,000 megawatts (MW), very similar to the output of the existing coal-fired power station. If consented, the Proposed Power Plant could be operational by 2022.</p>	<p>No change necessary.</p>

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
			National Grid has overall responsibility for ensuring that there is sufficient capacity within the electricity network to meet demand.	
9.	Public rights of way	<ul style="list-style-type: none"> Footpaths should not be affected. 	It is envisaged that the Proposed Development, notably the Proposed Gas Connection route corridor options, is likely to require the temporary closure of a number of public rights of way (PRoW). It is anticipated that due to the nature of the gas pipeline installation works any closures will be required for a relatively limited period. EPL will discuss the requirements for the temporary closure of any PRoW with NYCC's Footpaths and Rights of Way Officers. It is currently anticipated that the draft DCO may include provisions allowing for the temporary closure of PRoW.	PRoW closures to be discussed with NYCC Footpaths and Rights of Way Officers. <ul style="list-style-type: none"> ES Volume I - Chapter 15 'Land Use, Agriculture and Socio-Economics (Ref. 6.2.15). Draft DCO (Ref. 2.1) - Article 11. 'Temporary stopping up of streets and public of rights of way diversions'; Schedule 7 (Part 1); and Requirement 7 'Public rights of way diversions'. Access and Rights of Way Plans (Ref. 4.5).
10.	Demolition of the existing coal-fired power station	<ul style="list-style-type: none"> More information required. Where will the material be taken and how will it be disposed of? What will replace the existing power station when it is demolished? 	The future decommissioning and demolition of the existing coal-fired power station is a separate project to the Proposed Development and there is a degree of uncertainty as to when these works will occur. Most of the existing coal-fired power station buildings/structures do not need to be demolished to enable construction of the Proposed Power Plant, although the two power stations cannot operate at the same time as they use the same electrical grid connection. As the timing of demolition works is uncertain, the ES will include the assessment of the potential in-combination/cumulative effects of the Proposed Development with the demolition of the existing coal-fired power station. This will include an assessment of construction waste and its disposal. A conservative approach will be undertaken in the ES to present the worst case cumulative effect of the two projects; for some effects (e.g. traffic), the worst case could be simultaneous construction of the Proposed Development and demolition of the existing coal-fired power station. For other effects, the two developments could occur separately. EPL is in the very early stages of considering the future development of the existing coal-fired power station site and intends to engage with Selby District Council (SDC) as the local planning authority for the area to discuss this and develop an appropriate strategy for the site.	No change necessary. <ul style="list-style-type: none"> ES Volume I - Chapter 2 'Assessment Methodology' (Ref. 6.2.2); Chapter 17 'Waste Management' (Ref. 6.2.17); and Chapter 20 'Cumulative and Combined Effects (Ref. 6.2.20).
11.	Consultation and information provision	<ul style="list-style-type: none"> Existing EPL staff should be updated more frequently. Consultation has been very comprehensive. 	EPL provides a monthly new bulletin to all staff at the existing coal-fired power station, which includes an update on the Eggborough CCGT Project. This is also available on the EPL intranet and EPL invite feedback and questions from staff. Also, following the Stage 1 Consultation, EPL erected the public exhibition boards in the staff canteen area to provide staff with further information. EPL welcomes the positive comments received with regard to the comprehensive nature of the Stage 1 Consultation. The approach to the Stage 1 Consultation in terms of coverage and methods has been to broadly reflect what will be carried out	No change necessary. <ul style="list-style-type: none"> Consultation Report (Ref. 5.1).

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
			for the Stage 2 Consultation, which will be statutory consultation in accordance with sections 42, 43, 44, 47 and 48 of The Planning Act 2008 (the 'PA 2008').	
12.	Renewable energy	<ul style="list-style-type: none"> Why have renewables not been pursued at the site. 	<p>The NPSs for energy confirm the national need that exists to provide new electricity generating capacity in the UK. The NPSs also recognise that fossil fuel generating stations still have an important role to play in providing back-up generating capacity for times when renewable technologies (e.g. wind) are not generating sufficient electricity to meet demand. This will be increasingly important as the UK becomes more reliant on renewable energy. The Proposed Development will therefore support the increased deployment of renewable energy in the UK.</p> <p>Furthermore, although not renewable, high efficiency gas-fired power stations generate significantly lower carbon dioxide emissions than conventional coal and oil-fired power stations. It is also envisaged that the gas turbines deployed within the Proposed Power Plant will be more efficient than average UK gas-fired power stations. The Proposed Development will therefore support the UK's transition to a low carbon economy.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Planning Statement - Section 4 'The Need for the Proposed Development' (Ref. 5.5). ES Volume I - Chapter 6 'Need, Alternatives and Design Evolution' (Ref. 6.2.6).
13.	Appearance of the Proposed Development	<ul style="list-style-type: none"> Positive that the emissions stack(s) will be lower than the existing power station. Appearance of the buildings may not be in keeping with the area. Opportunity to create something interesting. 	<p>The Proposed Power Plant in terms of its scale, bulk and massing, will be significantly smaller than the existing coal-fired power station. For example, the main emissions stack of the existing coal-fired power station (its tallest structure) is 198m tall whereas the proposed CCGT emissions stacks (the Proposed Development's tallest structures) are likely to be 80 to 90 m tall. The buildings and structures of the existing power station exert a significant influence upon the area.</p> <p>The design and appearance of the Proposed Power Plant will be influenced by technical, safety and environmental considerations and will also need to incorporate a degree of flexibility to allow for different technology configurations. In developing the design of the Power Plant, EPL will take account of the Site's context and any opportunities it presents in terms of minimising visual impact. As part of the Stage 2 Consultation, EPL will present information on how the Proposed Power Plant may appear. A broad schematic of the likely size and layout of the Proposed Power Plant was provided as part of the Stage 1 Consultation material.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Design and Access Statement (Ref. 5.6). ES Volume I - Chapter 16 'Landscape and Visual Amenity' (Ref. 6.2.16). Indicative Generating Station Plans (Ref. 4.6). Indicative Landscape and Biodiversity Plan (Ref. 4.13) and Indicative Landscape and Biodiversity Plan Strategy (Ref. 5.10). Draft DCO (Ref. 2.1) - Requirements 5 'Detailed design' and 6 'Landscaping and biodiversity protection management and enhancement'.
14.	Gas connection	<ul style="list-style-type: none"> River crossings above ground would spoil river views and enjoyment. Concerns about disturbance to flood defence along the River Aire. Gas pipeline in flood risk areas could be an issue. Security could be an issue. Police and fire resources limited in Selby - these services need to be consulted because of risk gas brings. Should avoid constraints, including A19, existing gas 	<p>At Stage 1 EPL has consulted on a number of potential Proposed Gas Connection corridor routes to the National Transmission System (NTS) for gas. EPL will undertake further work to refine these options and select a preferred route/connection option.</p> <p>Each of the routes under consideration will require a crossing of the River Aire. The crossing will be below ground and EPL will employ special crossing techniques such as horizontal directional drilling (HDD) to achieve this. As such, views of the River Aire will not be affected.</p> <p>It is not envisaged that the crossing of the River Aire will require any works to flood defences, however, this will be discussed with the Environment Agency (EA) and the necessary consents will be applied for, as appropriate, for any works in the</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 11 'Water Resources, Flood Risk and Drainage' (Ref. 6.2.11) ES Volume III - Appendix 11A 'Flood Risk Assessment' (Ref. 6.4.16). Gas Connection and Pipeline Statement (Ref. 5.3). Consents and Licences (Ref. 5.4).

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		<p>pipelines in the area, the 'Sheffield' water pipeline, Birkin Road, flood embankment, fleet drain and the River Aire.</p> <ul style="list-style-type: none"> The proposed gas pipeline connection route suggests the pipeline may cut through residential properties. The proposed (westerly) route cuts across a floodplain, which would benefit from a scheme to minimise future flood risk in the area. Expect this to be considered in cooperation with the Environment Agency. Could gas be provided to local villages that do not currently have it or some contribution made toward this? 	<p>vicinity of the flood defences. The ES for the Proposed Development will include a Flood Risk Assessment that considers the potential flood risk. The Proposed Gas Connection (an underground gas pipeline of up to 1 m in diameter maximum) is not expected to affect flooding; the timing of construction works will be considered such that flood risk is minimised during construction of the Gas Connection.</p> <p>In selecting the preferred route/connection option EPL will consider a number of matters such a proximity to residential properties, the need to cross roads and railways and drainage ditches and proximity to nature conservation site and heritage assets. Any crossings of major roads, such as the A19, that are necessary will employ special crossing techniques such as HDD to minimise disruption.</p> <p>The gas pipeline will generally be buried to a depth of 1.2 m and therefore it is not considered that security will be an issue. The Above Ground Installation (AGI) that will house the necessary equipment to connect the pipeline to the NTS at the selected connection point will be a secure site that is fenced, locked and will have CCTV installed.</p> <p>The pressure of the Proposed Gas Connection will not be suitable to supply gas to local villages and there would be technical and safety issues associated with this. Any contribution toward supply gas to local villages is not a planning matter, and as such a contribution would not be reasonably related to the Proposed Development and would not therefore be necessary to make it acceptable in planning terms.</p>	<ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirements 5 'Detailed design'; 11 'Site security - above ground installation (Work No. 7); and 14 'Flood risk mitigation'.
15.	Technology	<ul style="list-style-type: none"> Cost effective compared to nuclear. Efficient technology. 	<p>The NPSs on energy do not express a preference for any particular technology; rather they state that there is a need for all the technologies described within them. They also state that it is a commercial decision for developers and energy companies to decide which projects they progress. On that basis EPL has not undertaken any cost analysis of gas-fired generation compared to nuclear generation. However, it is recognised that the construction and operation of a gas-fired power station costs less than construction and operation of a nuclear power station.</p> <p>With regard to efficiency, the electrical efficiency of a modern CCGT plant, dependent on technology selection, can be greater than 60%. This is considerably higher than conventional coal or oil-fired power stations, which have an efficiency of around 35-45%.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Planning Statement - Section 4 'The Need for the Proposed Development' (Ref. 5.5). ES Volume I - Chapter 4 'The Proposed Development' (Ref. 6.2.4).
16.	Community benefits	<ul style="list-style-type: none"> Is the Eggborough Sports and Social Club going to be retained? Will any community benefits be provided? 	<p>The Proposed Development may require some works within the golf course area of the Eggborough Sports and Social Club to provide a connection to an existing groundwater borehole, should that borehole remain operational and if there is a need to replace the existing water pipe from it. While there will be some temporary disturbance of a small part of the golf course it will not have a material impact on the overall use of the Sports and Social Club, which will remain open for use. Following the installation of the pipe the area will be reinstated to its original condition. The Sports and Social club is not needed for the Proposed Development.</p> <p>The provision of community benefits is a separate issue to planning. However, EPL</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Statement of Common Ground with Sport England (Ref. 7.12). ES Volume I - Chapter 21 'Summary of Significant Effects' (Ref. 6.2.21).

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			<p>considers that the Proposed Development will deliver a number of benefits, not least in terms of its contribution to the security of the UK's electricity supplies and the local economy during its construction and operational phases. Furthermore, as stated above, EPL has already discussed the inclusion of a requirement within the Draft DCO with NYCC aimed at promoting employment, skills and training opportunities for local residents.</p> <p>The EIA of the Proposed Development will identify the need for any mitigation that may require a development consent obligation to make it acceptable in planning terms</p>	
17.	Combined heat and power	<ul style="list-style-type: none"> The spare energy should be utilised to provide heating for new industrial use, e.g. heating new units, horticultural greenhouses etc. 	<p>EPL will be required to submit a Combined Heat and Power (CHP) assessment as part of the DCO application and therefore will investigate whether there are any potential users of the surplus heat that could be supplied economically from the Proposed Power Plant. The Proposed Power Plant will need to be designed so as to be 'CHP Ready' and to allow for space to connect and supply waste heat to off-site users should a viable CHP opportunity be identified in the future.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Combined Heat and Power Assessment (Ref. 5.7). Draft DCO (Ref. 2.1) - Requirement 28 'Combined heat and power'.
18.	Land	<ul style="list-style-type: none"> Is land on the Chapel Haddlesey side of the River Aire required for the project/for purchase? 	<p>The Proposed Development does not require land on the Chapel Haddlesey side (north side) of the River Aire.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Land Plans (Ref. 4.2).
19.	Fuel source	<ul style="list-style-type: none"> Gas supply is running out in North Sea and security of supply is not guaranteed. Where will the gas come from? No gas consumption figures were available. 	<p>Although the UK is now a net importer of natural gas, it has a number of supply routes and sources of gas to draw upon in addition to remaining UK continental shelf supplies. These include a number of gas interconnectors and liquefied natural gas (LNG) terminals at the Isle of Grain in Kent and Milford Have in South Wales that can receive gas by ship. The UK therefore has flexible and secured gas supplies.</p> <p>The gas for the Proposed Power Plant will be supplied from the National Transmission System (NTS) Feeder pipeline no. 29 located to the north of the existing coal-fired power station site. The NTS is owned and operated by National Grid Gas (NGG). At Stage 1 a number of potential Proposed Gas Connection route corridors and connection points to the NTS were consulted upon. EPL will undertake further work to refine these options and select a preferred route/connection option.</p> <p>In order to reserve a supply of gas from the NTS, EPL will need to enter into a Planning and Advanced Reservation of Capacity Agreement (PARCA) with NGG. An application for a PARCA will be prepared and submitted to NGG in advance of the submission of the DCO application.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Other Consents and Licences (Ref. 5.4).

Table 13.2: Stage 1 consultee responses (local authorities, technical consultees, land ownership interests & statutory undertakers)

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
1.	Theatres Trust	<ul style="list-style-type: none"> No comment to make as Proposed Development falls outside Theatre Trust's remit. 	No action/response required.	No change necessary.
2.	The Crown Estate ('TCE')	<ul style="list-style-type: none"> Crown Estate Plan provided showing current Crown Estate ownership and granted third party rights within the Proposed Development Site. Request that contact details updated and provided details of the agents acting for TCE. 	<p>The details provided by TCE have been passed to EPL's land agents and factored into land referencing exercise and the preparation of the Book of Reference ('BoR').</p> <p>Ardent have also liaised with TCE agents regarding its land within the Proposed Development Site on the Crown Land Plan and the latest position in relation to negotiations is set out in the Statement of Reasons.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> BoR (Ref. 3.1). Statement of Reasons (Ref. 3.2). Crown Land Plan (Ref. 4.3).
3.	Selby Wildlife Rescue & Orphanage	<ul style="list-style-type: none"> Main concern how the Proposed Development will affect wildlife in the vicinity of the Site. Aware of nesting peregrine falcons on the existing coal-fired power station cooling towers. The area has many badger setts. Helpful if contractors could be made aware of Selby Wildlife Rescue & Orphanage. 	<p>The comments relating to protected species have been passed to EPL's environmental consultants/ecologists and informed (along with the PINS EIA Scoping Opinion) the scope of the ecological surveys (which included badger surveys) for the preparation of the Preliminary Environmental Information Report (PEIR).</p> <p>The Proposed Development will not impact upon the existing coal-fired power station cooling towers or the areas around them.</p> <p>Appropriate ecological impact avoidance measures will be employed during construction and secured by requirements within the draft DCO.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Environmental Statement ('ES') Volume I - Chapter 10 'Ecology and Nature Conservation' (Ref. 6.2.10). Draft Development Consent Order ('DCO') (Ref. 2.1) - Requirements 6 'Landscape and biodiversity protection management and enhancement'; 7 'Public rights of way diversions; 14 'Flood risk mitigation'; 17 'Protected Species' and 18 'Construction environmental management plan'.
4.	The Health & Safety Executive ('HSE')	<p>No comments provided but refers to the HSE's response (15.09.16) to the PINS Environmental Impact Assessment ('EIA') Scoping consultation, which raised the following matters:</p> <ul style="list-style-type: none"> the location of part of the Site within the HSE's Consultation Distance for the Air Liquide plant (HSE re: 3279) and the need to have regard to the HSE's land use planning advice; and the need to consider whether the storage of hazardous substances is required in connection with the Proposed Development. 	<p>EPL is aware of the Air Liquide plant and it's HSE Consultation Distance. EPL has undertaken an initial review of the HSE's land use planning advice and as the permanently occupied buildings within the Proposed Power Plant will contain less than 100 occupants (in each building) and less than three occupied storeys it is considered that it will fall within 'Sensitivity Level 1' and produce a 'Do Not Advise Against' response.</p> <p>The need to store hazardous substances at the Site was reviewed as part of the concept design stage for the Proposed Power Plant. It is considered that Hazardous Substances Consent (HSC) will be required for the storage of ammonia at the Site, if Selective Catalytic Reduction abatement is required for further control of nitrogen oxide emissions from the CCGT plant. The potential need for a HSC application has been identified in the Other Consents and Licences document. Similarly a lower tier COMAH licence may also be required depending on the volume of hazardous materials proposed to be stored.</p>	<p>HSE land use planning advice reviewed.</p> <p>Potential need for a HSC application identified.</p> <ul style="list-style-type: none"> Other Consents and Licences (Ref. 5.4).
5.	Natural England ('NE')	<p>No further comments provided but refers to NE's response (30.08.16) to the PINS EIA Scoping consultation, which raised the following matters:</p> <ul style="list-style-type: none"> biodiversity and geology, including the methodology to be adopted in the ES in relation to assessment of impacts on 	The comments provided by NE in response to the PINS EIA Scoping consultation were passed to EPL's environmental consultants/ecologists and informed (along with PINS EIA Scoping Opinion) the preparation of the PEIR. PEIR Volume I, Chapter 2 'Assessment Methodology' and the specific topic chapters of the PEIR	<p>Soils and agricultural land classification surveys to be undertaken and biodiversity strategy to be developed.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 2 'Assessment

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		<p>nature conservation interests and the identification of opportunities for habitat creation/enhancement; assessment of the potential to impact on Internationally and Nationally Designated sites and Regionally and Locally Important sites; identification and assessment of effects on protected species and Habitats and Species of Principal Importance;</p> <ul style="list-style-type: none"> • Designated Landscapes and Landscape Character, including the assessment of landscape and visual impacts on such areas and also Heritage Landscapes; • access and recreation, including public rights of way ('PRoW'), access land, coastal access and National Trails; • soil and agricultural land quality; • air quality; • climate change adaptation and; • cumulative and in-combination effects. 	<p>set out how NE's comments have been taken into account.</p> <p>PEIR Volume III, Appendix 10H also included a Habitats Regulations Assessment ('HRA') Signposting Report considering likely significant effects upon Internationally designated sites, including in-combination with other plans and projects.</p> <p>It is envisaged that a biodiversity strategy will accompany the ES outlining how biodiversity enhancement will be achieved for the Proposed Development.</p> <p>It is also proposed that a soils and agricultural land classification survey be undertaken as part of the final ES in order to quantify the temporary loss of agricultural land during the construction of the gas pipeline, recognising that the land will be reinstated following installation of the pipeline.</p>	<p>Methodology' (Ref. 6.2.10); Chapter 8 'Air Quality'; (6.2.8); Chapter 10 'Ecology and Nature Conservation' (6.2.10); Chapter 12 'Geology, Hydrogeology and Land Contamination' (6.2.12); Chapter 15 'Land Use, Agriculture and Socio-economics' (6.2.15); Chapter 16 'Landscape and Visual Amenity' (6.2.16); Chapter 18 'Sustainability and Climate Change' (6.2.18); and Chapter 20 'Cumulative and Combined effects' (6.2.20).</p> <ul style="list-style-type: none"> • ES Volume III, Appendix 10H 'Habitats Regulations Assessment (HRA) Signposting and HRA Screening Matrices and Integrity' (Ref. 6.4.15). • Indicative Landscape and Biodiversity Plan (Ref. 4.13). • Indicative Landscape and Biodiversity Strategy (Ref. 5.10). • Draft DCO (Ref. 2.1) - Requirements 6 'Landscape and biodiversity protection management and enhancement'; 7 'Public rights of way diversions; 14 'Flood risk mitigation'; 17 'Protected Species'; and 18 'Construction environmental management plan'.
6.	Turner & Townsend Project Management on behalf of MBNL (EE, T-Mobile and Orange) and the HG3 mobile telecommunication networks	<ul style="list-style-type: none"> • The company does not have any plant that would be affected by the Proposed Development. 	No action/response required.	No change necessary.
7.	Highways England ('HiE')	<p>Refers to a review undertaken for HiE by its consultants (dated 27.09.16) in relation to the PINS Scoping consultation, covering the following matters:</p> <ul style="list-style-type: none"> • construction stage impacts and the need for the Transport Assessment ('TA') to take account of potential impacts on the Strategic Road Network ('SRN') notably Junction 34 of the M62; 	<p>EPL's transport consultants met with HiE on 04.11.16 to discuss the scope of the TA, including the proposed assessment of construction stage impacts. HiE confirmed that the proposed scope was acceptable subject to the inclusion of the following:</p> <ul style="list-style-type: none"> • clarification in relation to HGV movements and any abnormal loads; • clarification as to the routing of specific elements of construction traffic; and 	<p>Scope of TA widened in response to HE comments and meeting on 04.11.16.</p> <ul style="list-style-type: none"> • ES Volume I - Chapter 14 'Traffic and Transportation' (Ref. 6.2.14). • ES Volume III - Appendix 14A 'Transport Assessment' (Ref.6.4.20).

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		<ul style="list-style-type: none"> although operation stage impacts on the SRN are not considered to be significant, a quantitative assessment of impacts in Junction 34 of the M62 would be welcomed; confirmation that there will be no physical interactions of any kind between the Proposed Development and the SRN; and the need for HiE to be consulted on the scope of the Transport Assessment (TA) and mitigation measures. 	<ul style="list-style-type: none"> the need for the road safety study area be extended to include the interaction between the Junction 34 main line and the on and off slip roads. <p>The comments provided by HiE in response to the PINS EIA Scoping consultation and during the subsequent discussions informed the preparation of the PEIR (Volume I, Chapter 14 'Traffic and Transport' and the TA (PEIR Volume III, Appendix 14A 'Transport Assessment').</p> <p>Alongside the preparation of the PEIR and TA, EPL also started to draft potential DCO requirements to secure construction related traffic and travel plans. Requirements for operational plans were not developed on the basis that the PEIR and TA indicated that operational impacts will be limited, a conclusion supported by HE in its EIA Scoping response.</p>	<ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirements 20 'Construction traffic routing and management plan' and 21 'Travel plan - construction staff'.
8.	Northern Gas Networks ('NGN')	<ul style="list-style-type: none"> NGN local transmission system does not have capacity to meet the Proposed Development's load requirements. Details of NGN's pipes and easements provided. 	<p>The Stage 1 Consultation on the Proposed Development confirmed that a number of options were being considered for connecting the Proposed Power Plant to the National Transmission System ('NTS') for gas and not the local gas transmission system.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> BoR (Ref. 3.1).
9.	Environment Agency Estates Department ('EA Estates')	<p>Response from EA Estates confirming/raising the following matters:</p> <ul style="list-style-type: none"> the EA has no land ownership immediately adjacent to the existing coal-fired power station site; the two route corridor options being consider for the connection to the NTS will impact on EA land ownership, comprising flood defence embankments along the River Aire; the EA must be consulted on any works proposed to the flood defences; and the EA's land is let to agricultural tenants and consultation with those tenants will be required. <p>Note: The EA's response made no reference to the detailed response to the PINS EIA Scoping consultation (dated 16.09.16), which covered the following matters:</p> <ul style="list-style-type: none"> geology, hydrogeology and land contamination; flood risk and the relevant flood risk zones; the gas connection corridors and methods to cross rivers and other features; the need for Eel screens on the existing cooling water intake; the Water Framework Directive; 	<p>The information on the EA's landownership was passed to EPL's land agents to be taken into account in preparing the BoR (Ref. 3.1). This informed was also fed into the work undertaken on narrowing down the gas connection options for the Stage 2 statutory consultation.</p> <p>Following receipt of the information on land ownership and comments in relation to works to the EA's flood defences, EPL reviewed the other consents (to be secured outside of the DCO) that might be required for the Proposed Development within the vicinity of the River Aire. Information on consents that may be required was added to the Other Consents and Licences.</p> <p>With regard to the EA's EIA Scoping response, the comments provided informed the preparation of the PEIR and its topic chapters. Alongside this, EPL started to develop DCO requirements to secure appropriate mitigation and included the requirement to provide eel screens within Requirement 5 'Detailed design'.</p> <p>EPL was already aware of CHP and CCR requirements and was in the early stages of progressing the necessary assessments/reports.</p>	<p>Other Consents and Licences document reviewed and updated.</p> <ul style="list-style-type: none"> BoR (Ref. 3.1). Other Consents and Licences (Ref. 5.4). Combined Heat and Power Assessment (5.7). Carbon Capture and Storage ('CCS') and Carbon Capture and Readiness ('CCR') Statement (Ref. 5.8). ES Volume I - Chapter 2 'Assessment Methodology' (Ref. 6.2.2); Chapter 8 'Air Quality' (6.2.8); Chapter 11 'Water Resources, Flood Risk and Drainage' (6.2.11); and Chapter 12 'Geology, Hydrogeology and Land Contamination' (6.2.12). Draft DCO (Ref. 2.1) - Requirements 5(6)(b) 'Detailed design'; 13 'Surface and foul water drainage'; 14. 'Flood risk'; 15 'Contaminated land and groundwater'; 18 'Construction environmental management plan'; 25 'Piling and penetrative foundation

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		<ul style="list-style-type: none"> the existing Water Abstraction Licence; Environmental Permitting; Combined Heat and Power ('CHP'); and Carbon Capture and Readiness ('CCR') requirements. 		design'; 28 'Combined heat and power'; and 32 'Carbon capture readiness monitoring report'.
10.	Lafarge Tarmac Trading Limited	<ul style="list-style-type: none"> No comments on the Proposed Development other than Hazel Grove to the south of the existing coal-fired power station is a closed landfill site. 	EPL was already aware of the former landfill site at Hazel Grove. This will not be affected by the Proposed Development and is located to the south of the existing coal-fired power station site close to the A645.	No change necessary.
11.	Sky Telecommunications Services Ltd	<ul style="list-style-type: none"> Sky does not have any apparatus affected by the Proposed Development. 	No action/response required.	No change necessary.
12.	Barlby and Osgodby Town Council	<ul style="list-style-type: none"> Not aware of any land ownership within the Site and therefore has no comments to make at this stage. 	No action/response required.	No change necessary.
13.	Forestry Commission England	<ul style="list-style-type: none"> Confirmation that there are no forestry or woodland constraints within the Site. 	No action/response required.	No change necessary.
14.	Historic England ('HE')	<ul style="list-style-type: none"> No comments to make at this stage but welcome approach to assessing potential impacts on the historic environment set out in the EIA Scoping Report (Ref.6.4.1). Would welcome further involvement as part of Stage 2 consultation once more detailed proposals have been developed. <p>Note: HE's response to the PINS EIA Scoping consultation (dated 15.09.16) confirms that it is comfortable:</p> <ul style="list-style-type: none"> with the scope and approach outline in the Cultural Heritage section (paragraphs 6.70 - 6.91) of the EIA Scoping Report; and it welcomes the acknowledgement of the potential impact on setting (paragraph 6.87) and the proposed approach to understanding the impact on below ground archaeology (paragraph 6.88). 	<p>No action/response required.</p> <p>EPL was already aware of the requirement to consult HE at Stage 2 pursuant to Section 42 of the PA 2008.</p>	No change necessary.
15.	KPN & TATA Apparatus	No apparatus affected by the Proposed Development.	No action/response required.	No change necessary.
16.	North Yorkshire County Council ('NYCC')	<p>Response notes the following:</p> <ul style="list-style-type: none"> that the Proposed Power Plant will be constructed within the boundary of the existing coal-fired power station; it will be built without impacting on the operation of the existing coal-fired power station; 	<p>EPL has noted the comments received from NYCC as part of its Stage 1 consultation response.</p> <p>The future decommissioning and demolition of the existing coal-fired power station is separate to the Proposed Development and there is a degree of uncertainty with regard to the timing of those works. Nonetheless, EPL has had regard to NYCC's comments and the scope of the PEIR prepared for the Stage 2</p>	Consideration of cumulative effects of demolition of the coal-fired power station and construction of the Proposed Development specifically included in each relevant topic chapter of the ES.

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
		<ul style="list-style-type: none"> the existing coal-fired power station will cease to operate before the Proposed Power Plant starts to generate electricity; there is expected to be some overlap in the timing of the demolition of the existing coal-fired power station and the construction/operation of the Proposed Power Plant; the potential combined environmental impacts of the two operations will be considered within the EIA for the Proposed Development; the decommissioning and demolition of the existing coal-fired power station is being progressed separately and will not form part of the DCO application; and prior to the demolition of the existing coal-fired power station an EIA Screening Opinion will need to be sought and if the Screening Opinion issued by SDC confirms that the demolition is now EIA development, EPL will need to seek a determination from SDC as to whether its prior approval is required for the methods of demolition. <p>The response also provides the following additional service area comments following on from NYCC's EIA Scoping Consultation response dated 15.09.16):</p> <ul style="list-style-type: none"> it would be desirable to have a record made of the existing coal-fired power station in line with Historic England guidance; preference for the Gas Connection route corridor to be placed to the east of avoid any crossing of the A19 and reduce disruption to the local highway network; and the need for possible Public Rights of Way ('PRoW') diversions. <p>Note: NYCC's response to the PINS Scoping Consultation (15.09.16) raised the following matters:</p> <ul style="list-style-type: none"> ecology, including species surveys, Sites of Importance for Nature Conservation, air quality impacts on designated sites and potential for enhancement; cultural heritage and archaeology; landscape, including green infrastructure and visual amenity and mitigation of effects; minerals and waste; traffic and transport, including in-combination effects with other plans and projects; and 	<p>consultation has assessed the in-combination effects of the Proposed Development with the existing coal-fired power station. This has been carried forward to the preparation of the ES for the DCO application.</p> <p>Prior to progressing with the decommissioning/demolition of the existing coal-fired power station, EPL will seek an EIA Screening Opinion from SDC.</p> <p>EPL intends to prepare a record of the existing coal-fired power station in line with relevant Historic England ('HE') advice prior to its demolition. HE has already assessed the existing power station in heritage terms and has confirmed (assessment report dated January 2017) that it does not warrant listing.</p> <p>The selection of the preferred Gas Connection route corridor post Stage 1 Consultation took account of a number of considerations, including environmental, technical and planning considerations. Special crossing techniques such as horizontal directional drilling ('HDD') will be employed at major crossings to minimise disruption.</p> <p>It is envisaged that the temporary diversion of some PRoW will be required for the Proposed Gas Connection and Proposed Cooling Water Connections. However, these will be for a limited period and EPL will discuss and agree the requirements and need for any applications with NYCC.</p> <p>The comments provided in NYCC's response to the PINS EIA Scoping Consultation informed the preparation of the PEIR for Stage 2. Alongside this, EPL also started to development DCO requirements to secure appropriate mitigation and enhancement. In particular, a landscape and biodiversity strategy are proposed to be included as part of the DCO application.</p>	<p>Landscape and biodiversity strategy and plans to be developed.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 2 'Assessment Methodology' (Ref. 6.2.2). ES Volume I - Chapter 20 'Cumulative and Combined Effects' (6.2.20). Indicative Landscape and Biodiversity Plan (Ref. 4.13) and Indicative Landscape and Biodiversity Strategy (5.10) Draft DCO (2.1) - Requirements 6 'Landscape and biodiversity protection management and enhancement'; 7 'Public rights of way diversions'; Article 7 (Part 1); Requirements 16 'Archaeology'; 17 'Protected species'; 20 Construction traffic and routing management plan'; and 21 'Travel plan - construction staff'

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
		<ul style="list-style-type: none"> PRoW. 		
17.	Burn Parish Council	<p>Generally supportive of the Proposed Development due to the need to maintain local employment and skills in the energy sector and maintain secure and diverse energy supplies for the UK but the following matters raised, mainly in relation to the anticipated AGI works west of Burn Village (off West Lane):</p> <ul style="list-style-type: none"> increased traffic during construction and impacts on West Lane, Paper House Lane and Burn Hall Crescent; increased risk of road traffic collisions at the junction of West Lane with the A19 the scope for EPL to provide a roundabout to reduce speeds and facilitate construction access; concern over the security of the AGI site and the need for CCTV on West Lane and parts of Main Road; and the need for communication with residents during construction and engagement with relevant farmers/land owners to manage impacts on crop rotation/field management. <p>Note: The response received from Burn Parish Council did not relate directly to the Stage 1 consultation undertaken but followed a meeting with EPL on 24.11.16 that had been prompted by the Stage 1 consultation. At the time of the meeting the Proposed Development had been developed in further detail (following the Stage 1 consultation and further design development and environmental surveys) and a preferred gas connection route corridor had been selected with a connection point to the NTS to the west of Burn Village off West Lane. As the comments received from Burn Parish Council preceded Stage 2 they have been dealt with as if they were submitted in response to Stage 1.</p>	<p>EPL has provided information to Burn Parish Council on the number of construction vehicles that will be associated with the AGI works. The number of movements will be relatively low and for a limited period and could be accommodated along West Lane. The provision of a roundabout at the junction of West Lane and the A19 is not required for the construction of the AGI given the low numbers of vehicles involved and the limited duration of the works.</p> <p>EPL will implement Construction Traffic Routing and Management Plan and a Construction Worker Travel Plan in order to manage and mitigate construction traffic effects. In addition, EPL will undertake pre-construction conditions surveys of the public highways to be used by construction traffic and undertake any necessary repairs post construction in consultation and agreement with the local highway authority. These measures will be secured through requirements within the DCO.</p> <p>EPL will also implement appropriate security measures at the AGI, including CCTV and, again, this will be secured by a requirement within the DCO.</p> <p>EPL will arrange for one of the Stage 2 public exhibitions to be held within Burn Village and the DCO will include a requirement relating to a Local Liaison Committee to liaise with local residents and businesses during the construction and operation of the Proposed Development. Such a committee already exists in relation to the existing coal-fired power station.</p> <p>EPL has also sought to limit impacts upon farmer and land owners and is seeking to negotiate agreements with those owners whose land it requires access to for the Proposed Gas Connection and AGI. The agreement will cover matters relating to compensation in respect of the loss of crops and the reinstatement of land and drainage post-construction.</p>	<p>Measures proposed within the DCO to control and mitigate construction traffic impacts, to protect public highways and undertake any necessary repairs post-construction and also in relation to the security of the AGI.</p> <p>Burn Village added to list of public exhibition locations for the Stage 2 Consultation.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 14 'Traffic and Transportation' (Ref. 6.2.14) ES Volume III - Appendix 14A 'Transport Assessment' (Ref. 6.4.20) Draft DCO (Ref. 2.1) - Requirements 11 'Site security - above ground installation (Work No. 7); 19 'Protection of highway surfaces'; 20 'Construction traffic and routing management plan'; 21 'Travel plan - construction staff'; 33 'Local liaison committee'; and 34 'Employment, skills and training plan'.

Table 13.3a: Stage 2 consultee responses (local community) - answers to multiple choice questions

NO.	SUMMARY OF RESPONSES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
1.	Question 1 asked consultees what their preferred height was for the emissions stack. Of the choices presented, 28 participants chose a '90 metre stack' (51%), whilst 10 chose a '80 metre stack' (18%). 14 selected 'don't know/have no strong view' (26%) whilst a further 3 (5%) people left the question blank.	EPL has selected the 90 m high (above ground level) option for the CCGT plant emissions stack(s).	<p>90 m high emissions stack(s) selected. The top of the stack(s) will be fixed at 99.9 m AOD to allow for a maximum finished ground level of 9.9 m AOD.</p> <ul style="list-style-type: none"> • ES Volume I - Chapter 4 'The Proposed Development' (Ref. 6.2.4). • Draft DCO (Ref. 2.1) - Article 3 'Development consent etc. granted by the Order'; Schedule 14 (Parts 1 and 2) 'Design Parameter'; and Requirement 5 'Detailed design'. <p>EPL's response to any comments made by respondents is set out in Table 13.3b below.</p>
2.	Question 2 provided consultees with a summary of hybrid and wet cooling system, and queried which was preferred. 24 selected 'hybrid cooling' (43%) and 7 responded 'wet cooling' (13%). 23 selected 'don't know/have no strong view' (42%) and 1 (2%) left the question blank.	The final selection of which cooling technology represents Best Available Techniques (BAT) for the Proposed Development will be made as part of the Environmental Permit application and by agreement with the Environment Agency (EA). However, based on the consultation feedback, EPL's preference is for the use of hybrid cooling, in accordance with choice made by the majority of respondents.	<p>Both hybrid and wet cooling under consideration, although preference to deploy hybrid cooling, subject to the agreement of the EA through the BAT assessment.</p> <p>EPL's response to any comments made by respondents is set out in Table 13.3b.</p>
3.	Question 3 asked whether consultees had any views on the size and appearance of the power station. 22 people responded 'no' (40%), whilst 15 responded with 'yes' (27%) and provided feedback. A further 17 selected 'don't know/ have no strong view' (31%) and one participant (2%) left the question blank.	EPL notes that 27% of respondents had a view on the size and appearance of the Proposed development.	<p>Existing belts of mature tree and shrub planting around the existing coal-fired power station included within the DCO application for retention and proposals developed for landscape and biodiversity enhancement within these and other areas.</p> <ul style="list-style-type: none"> • Land Plans (Ref. 4.2). • Works Plans (Ref. 4.3). • Indicative Landscape and Biodiversity Plans (Ref. 4.13). • Design and Access Statement (Ref. 5.6). • Indicative Landscape and Biodiversity Strategy (Ref. 5.10). <p>EPL's response to any comments made by respondents is set out in Table 13.3b.</p>
4.	Question 4 asked consultees if they had any view on the proposed highway access points for the construction of the gas pipeline and AGI. 20 selected 'don't know/no strong view' (36%), whilst a further 17 selected 'no' (31%). 16 (29%) selected 'yes' and provided feedback and two further residents (4%)	EPL notes that 29% of respondents had a view on the proposed point of highway access to the Proposed development.	<p>A number of changes have been made to the proposed access routes to the Proposed Gas Connection corridor.</p> <ul style="list-style-type: none"> • Access and Rights of Way Plans (Ref. 4.5).

NO.	SUMMARY OF RESPONSES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
	left the question blank.		<ul style="list-style-type: none"> • Indicative Gas Supply Pipeline Connection Works Plans (Ref. 4.10). • ES Volume I - Chapter 14 'Traffic and Transport' (Ref. 6.2.14). • ES Volume III - Appendix 14A 'Transport Assessment' (Ref. 6.4.21). • Draft DCO (Ref. 2.1) - Requirements 9 'Highway accesses'; 19 'Protection of highway surfaces'; 20 'Construction traffic and routing management plan'; and 21 'Travel plan - construction staff'. <p>EPL's response to any comments made by respondents is set out in Table 13.3b.</p>
5.	Question 5 asked consultees whether they agree with the proposed main construction working hours, which would avoid construction workers arriving and departing during peak hours on local roads. 36 residents responded with 'yes' (66%), while 8 responded 'no' (15%). A further 8 selected 'don't know/have no strong view' (15%), while 2 participants left the question blank (4%).	EPL notes that the majority of respondents (66%) agreed with the proposed construction working hours for the Proposed development. These construction hours have therefore been retained in the draft DCO.	<p>No change necessary.</p> <ul style="list-style-type: none"> • ES Volume I - Chapter 9 'Noise Vibration' (Ref. 6.2.9). • Draft DCO (Ref. 2.1) - Requirements 22 'Construction hours'; 23 'Control of noise and vibration - construction'; 24 'Control of noise - operation'. <p>EPL's response to any comments made by respondents is set out in Table 13.3b.</p>
6.	Question 6 asked consultees whether they agreed with to 24 hour working for some activities during construction. 38 agreed with the approach by selecting 'yes' (69%), whilst 7 selected 'no' (13%). 8 selected 'don't know/have no strong view' (15%) and 2 left the question blank (3%).	EPL notes that 69% of respondents agreed; however that 13% did not agree. It is therefore proposed that limited 24 hour working is available for the Proposed Development provided that it does not cause nuisance to off-site neighbours, particularly regarding noise impacts.	<p>No change necessary.</p> <ul style="list-style-type: none"> • ES Volume I - Chapter 9 'Noise Vibration' (Ref. 6.2.9). • Draft DCO (Ref. 2.1) - Requirements 18 'Construction environmental management plan'; 22 'Construction hours'; 23 'Control of noise and vibration - construction'; 24 'Control of noise - operation'. <p>EPL's response to any comments made by respondents is set out in Table 13.3b.</p>
7.	Question 7 asked consultees if they had any further comment on how the Proposed Development was proposed to be constructed. 36 answered with 'no' (65%), 16 (30%) selected 'yes' and provided additional feedback and 3 left the question blank (5%).	EPL notes that 30% of respondents had further general comments to make on construction of the Proposed development.	<p>No change necessary.</p> <ul style="list-style-type: none"> • ES Volume I - Chapter 5 'Construction Programme and Management' (Ref. 6.2.5). • ES Volume III - Appendix 5A 'Construction Environment

NO.	SUMMARY OF RESPONSES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO THE PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
			<p>Management Plan' (Ref. 6.4.3).</p> <ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirements 6 'Landscaping and biodiversity'; 8 'External lighting'; 13 'Surface and foul water drainage'; 14 'Flood risk mitigation'; 15 'Contaminated land and groundwater'; 19 'Protection of highway surfaces'; 20 'Construction traffic and routing management plan'; 21 'Travel plan - construction staff'; 22 'Construction hours'; 23 'Control of noise and vibration - construction'; 25 'Piling and penetrative foundation design'; 26 'Waste management on site - construction wastes; 33 'Local liaison committee; and 34 'Employment, skills and training plan'. <p>EPL's response to any comments made by respondents is set out in Table 13.3b.</p>
8.	<p>Question 8 on the Stage 2 feedback form asked participants to state their overall view of the Proposed Development. The results were as follows:</p> <ul style="list-style-type: none"> 58% 'Strongly in favour'; 27% 'In favour'; 9% 'Neither in favour nor opposed'; and 6% 'Opposed or strongly opposed'. 	<p>EPL notes that responses were 85% positive (i.e. 'Strongly in favour' or 'In favour').</p>	<p>n/a</p>
9.	<p>Question 9 asked consultees if they had any other comments to make, 40 responded with 'no' (72%), 10 responded with 'yes' and left further comments (18%), and 5 left this question blank (10%).</p>	<p>EPL notes that 18% of respondents had further comments to make.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Planning Statement, Section 4 'The Need for the Proposed Development' (Ref. 5.5). <p>EPL's response to any comments made by respondents is set out in Table 13.3b in this report.</p>
10.	<p>Question 10 asked participants whether they thought the information provided in the consultation was helpful. 49 responded 'yes' (90%), 3 responded 'no strong view' (5%) and a further 3 left the question blank (5%).</p>	<p>EPL notes that 90% of responses were 'yes'. No responded selected 'no'.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Consultation Report (Ref. 5.1). <p>EPL's response to any comments made by respondents is set out in Table 13.3b in this report.</p>

Table 13.3b: Stage 2 consultee responses (local community) - other comments

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
1.	Stack height - air quality and landscape and visual impact	<ul style="list-style-type: none"> Lower air pollutants more important than visual appearance. Higher stack (90 m) is preferred on this basis. Height of proposed stack is insignificant when compared to the existing coal-fired power station. After the old power station and cooling towers are demolished, the lower stacks would be a visual improvement. 10 m shouldn't make a great deal of difference to the visual impact. Less visual impact more important. 	<p>EPL has selected a 90 m high stack(s) (99.9m AOD) for the CCGT plant on the basis that it was preferred by the majority of respondents (see Table 13.3) and because this will result in lower predicted air quality impacts than a 80 m (although lower stacks will still meet EA requirements). It was considered important to select stack heights that could be used whichever technology and configuration are finally selected for the CCGT plant and also to set the stack heights and locations to enable adequate assessment of air and landscape and visual impacts while still applying the 'Rochdale Envelope' to technology selection. By selecting 90 m high stack(s), air quality impacts are predicted to be insignificant at all identified sensitive receptors.</p> <p>The emissions stack associated with the existing coal-fired power station is approximately 198 m high and the natural draught cooling towers are approximately 115 m high; therefore the CCGT stack(s) will be significantly lower than these structures and will have less landscape and visual impact.</p>	<p>90 m high emissions stack(s) selected. The top of the stack(s) will be fixed at 99.9 m AOD to allow for a maximum finished ground level of 9.9 m AOD.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 4 'The Proposed Development' (Ref. 6.2.4). Draft DCO (Ref. 2.1) - Article 3 'Development consent etc. granted by the Order'; Schedule 14 (Parts 1 and 2) 'Design Parameter'; and Requirement 5 'Detailed design'.
2.	Cooling technology	<p>Hybrid cooling:</p> <ul style="list-style-type: none"> Less water needed and therefore less impact on the River Aire. Hybrid cooling is noisier. Minimises any visible plumes. It is the Best Available Technology out of the two systems. <p>Wet cooling:</p> <ul style="list-style-type: none"> Preferred because less costly. More aesthetically pleasing. Noise from wet cooling can be a problem. <p>General:</p> <ul style="list-style-type: none"> What will be the percentage of water extracted from the River Aire to compensate for evaporation loss or purging? Should be positioned close to A19 because this is already a noise source and will cover additional noise from 	<p>The choice of cooling technology can only be made in agreement with the Environment Agency (EA) and through a justification that the technology represents Best Available Techniques (BAT) for the Proposed Power Plant. An initial BAT assessment on cooling technology has been prepared and submitted to the EA to review. This indicated that air cooling was not BAT for the installation; a position accepted by the EA as air cooling results in a reduction in plant efficiency.</p> <p>Direct once-through cooling is also not considered to represent BAT since the water demand for direct cooling will increase beyond that currently abstracted from the River Aire for the existing coal-fired power station, with resultant environmental impacts. Reuse of the existing cooling towers was considered but rejected on visual, technical and risk grounds.</p> <p>The choice of whether hybrid cooling or new wet cooling cells represents BAT has not yet been made and will only be made following the EA review of the BAT assessment that will be used to support the Environmental Permit application for the Proposed Power Plant. Both options are therefore still under consideration. However, given the increased visible plume formation from wet cooling towers over hybrid cooling towers, together with the distance between the proposed cooling towers and neighbouring villages, it is considered likely that hybrid cooling will represent BAT for this installation.</p> <p>The Proposed Power Plant will require significantly less water abstraction from the River Aire than the existing coal-fired power</p>	<p>Both hybrid and wet cooling still under consideration, although preference to deploy hybrid cooling, subject to the agreement of the EA through the BAT assessment.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 4 'The Proposed Development' (Ref. 6.2.4). Draft DCO (Ref. 2.1) - Article 3 'Development consent etc. granted by the Order'; Schedule 14 (Parts 1 and 2) 'Design Parameter'; and Requirement 5 'Detailed design'.

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
		<p>cooling.</p> <ul style="list-style-type: none"> • How high will they be? • Will they be fan assisted? • Will there be odour issues as a result of chemicals used. 	<p>station. It will be able to operate within the existing Abstraction Licence given that both power stations will not operate at the same time.</p> <p>It is not feasible to locate the cooling towers close to the A19 as the Proposed Power Plant is to be located on the main coal stockyard of the existing coal-fired power station. It is also considered preferable to locate the cooling towers way from the A19 to further reduce any potential for limited visible plume/fogging effects on the road.</p> <p>The maximum height of the cooling towers, whether hybrid or wet cooling is selected, will be 30 m. This is in comparison to the existing cooling towers for the coal-fired power station that are approximately 115 m in height.</p> <p>The Proposed Development will not have impacts in terms of odour.</p>	
3.	Appearance of the proposed development	<ul style="list-style-type: none"> • Less visual impact than the existing coal-fired power station. • Both options presented on 3-D visualisations seems acceptable and appear to take up less space than the existing coal-fired power station even though the electricity generation will be greater. • Landscaping scheme required. • Golf course and social club should be retained. • Keep the installation to a minimum height. • Precedent already set in the area for this type of development. 	<p>The Proposed Power Plant in terms of its scale, bulk and massing, will be significantly smaller than the existing coal-fired power station buildings and structures. For example, the main emission stack of the existing power station is approximately 198 m in height while the cooling towers are 115 m in height, whereas the tallest structure for the Proposed Power Plant will be the CCGT emissions stack(s) at 90 m above ground level. The existing coal-fired power station already exerts a considerable influence on the surrounding area in terms of visual impact.</p> <p>The Proposed Power Plant will result in significantly less visual impact than the existing coal-fired power station. Although the design and appearance of the Proposed Power Plant is functional, its location on the main coal stockyard takes advantage of the existing mature trees and shrub planting on the embankment around the yard, which will soften the appearance of and provide some screening of the plant. Furthermore, the decision was taken to move the Proposed Power Plant buildings further to the west within the main coal stockyard to consolidate its built form and avoid the need to remove existing mature planting.</p> <p>There are limited opportunities for landscaping within the Proposed Power Plant site, however, since the close of the Stage 2 Consultation EPL has taken the decision to include the existing belts of mature tree and shrub planting around the existing coal-fired power station within the DCO application so that these are retained for the future to provide continued screening. In addition, through discussions with NYCC, EPL has developed a Landscape and Biodiversity Strategy for these areas aimed at enhancing their landscape and biodiversity value. A Landscape and Biodiversity Plan will be implemented should the</p>	<p>Existing belts of mature tree and shrub planting around the existing coal-fired power station included within the DCO application for retention and proposals developed for landscape and biodiversity enhancement of these and other areas.</p> <ul style="list-style-type: none"> • Land Plans (Ref. 4.2). • Works Plans (Ref. 4.3). • Indicative Landscape and Biodiversity Plans (Ref. 4.13). • Design and Access Statement (Ref. 5.6). • Indicative Landscape and Biodiversity Strategy (Ref. 5.10). • Statement of Common Ground with Sport England (Ref. 7.12).

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
			<p>Proposed Development be consented.</p> <p>Other than the Proposed Power Plant, the AGI west of Burn Village, where the proposed gas pipeline will connect to the NTS, is the only component of the Proposed Development that will be visible (the gas pipeline, water and electricity connections will all be below ground). The landscape proposals also include planting around the AGI to screen it from the surrounding area.</p> <p>There will be a water pipe connection between the Proposed Power Plant and an existing groundwater borehole within the golf course area of the Eggborough Sports and Social Club. However, the new pipe will be buried and is likely to follow the route of existing pipes. Any disruption to the Sports and Social Club will be minimal and for a limited duration and will be managed carefully. The Sports and Social Club will remain open during these works.</p>	
4.	Traffic and access during construction of the Proposed Gas Connection and AGI	<ul style="list-style-type: none"> • Disruption and delays as a result of construction traffic. • Vibration to residential properties from HGVs. • Damage to highway surfaces. • Concerns over safety and the suitability of certain junctions/roads for construction traffic, in particular HGVs. • Access points selected should minimise impacts on the local community. 	<p>EPL has carried out a detailed assessment of the impact of traffic on local roads as a result of construction of the Proposed Development. This is set out in ES Volume I, Chapter 14 'Traffic and Transport', which also signposts numerous other technical assessments, mitigation strategies and plans (contained in ES Volume III, Appendix 14A).</p> <p>Much of the construction traffic associated with the Proposed Development will relate to the construction of the Proposed Power Plant within the operational area of the existing coal-fired power station and this will be routed along the A19. There will, however, be the need to access the Proposed Gas Connection Corridor as well as the AGI site but levels of traffic will be lower and for more limited durations. Chapter 14 assesses the overall effects of construction traffic associated with the Proposed Gas Connection and AGI, taking account of matters such as severance, pedestrian amenity, highway safety, driver delay and junctions and road links. The overall effects of construction traffic are assessed as negligible or minor adverse and therefore not significant.</p> <p>Since the end of the Stage 2 Consultation EPL has reviewed, and in some cases amended, the proposed access routes to the Proposed Gas Connection, in response to comments received, including significant changes to the Fox Lane access arrangement. Furthermore, during the construction of the Proposed Development EPL will implement a Construction Traffic Routing and Management Plan (CTRMP) to manage construction traffic. This will be secured by Requirement 20 of the DCO and will need to be agreed with the local planning authority, the highway authority and Highways England. The CTRMP will include a number of measures such as:</p>	<p>Points of access to the Proposed Gas Connection have been amended in response to comments received. Also, additional mitigation measures proposed, such as pre-construction highway surveys.</p> <ul style="list-style-type: none"> • Access and Rights of Way Plans (Ref. 4.5). • Indicative Gas Supply Pipeline Connection Works Plans (Ref. 4.10). • ES Volume I - Chapter 14 'Traffic and Transport' (Ref. 6.2.14). • ES Volume III - Appendix 14A 'Transport Assessment' (Ref. 6.4.21). • Draft DCO (Ref. 2.1) - Requirements 9 'Highway accesses'; 19 'Protection of highway surfaces'; 20 'Construction traffic and routing management plan'; and 21 'Travel plan - construction staff'.

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
			<ul style="list-style-type: none"> • details of the routes to be used for the delivery of construction materials and any temporary signage to identify routes and promote their safe use, including details of the access points to the construction site to be used by HGVs and light goods vehicle (e.g. routing of HGVs to the construction site via the A19); • details of the routing strategy and procedures for the notification and conveyance of abnormal indivisible loads, including agreed routes, the number of abnormal loads to be delivered by road and measures to mitigate traffic impact; and • any necessary measures for the temporary protection of carriageway surfaces, the protection of statutory undertaker's plant and equipment and any temporary removal of street furniture. <p>In response to concerns that have been expressed regarding the damage to roads in the area surrounding the Site as a result of other projects, EPL has included an additional requirement in the DCO (Requirement 19) relating to the protection of highway surfaces. This will require EPL to undertake pre-construction conditions surveys of the highways that are to be used during the construction phase of the Proposed Development. At the end of the construction phase EPL will then be required to undertake further conditions surveys of these highway and to agree, with the highway authority, a programme for undertaking any necessary repairs.</p>	
5.	Construction working hours	<ul style="list-style-type: none"> • Avoid rush hour traffic jams and reduce the risk of road incidents. • Keep roads clearer during school and commuting hours is sensible. • Necessary to build the plant quickly to limit impacts. • Accept there is likely to be some disruption. • Hours are unsociable hours in a residential area. • 7.00am on Saturday is early. 9.00am-3.00pm preferred. • Preferred start at 07:30. • Works should be limited to 08:00-18:00 weekdays. • Will there be site construction camp? This would further minimise site access traffic. 	<p>An assessment has been undertaken of the potential effects of construction traffic on the local road network, considering conservative assumptions regarding the timing, number and frequency of HGV movements and workforce traffic during the construction period, and making worst case assumptions regarding the timing of other proposed developments, including the demolition of the existing coal-fired power station and construction of the proposed Knottingley CCGT Power Station. Based on the numbers of vehicles expected, no significant adverse effects on the road network are predicted. Despite this EPL will agree a Construction Traffic Routing and Management Plan (CTRMP) and a Construction Worker Travel Plan (CWTP) with NYCC as highway authority and will implement these during the construction phase of the Proposed Development. These will include a number of measures to control the effects of construction traffic, in particular, the routing of HGVs and the timing of these.</p> <p>Construction hours for the Proposed Development will generally restricted to Monday to Friday 07:00 to 19:00 and Saturday 07:00 to 13:00, although some periods of 24 hour working may be undertaken as outlined in the response below. By allowing construction work to start at 07:00 and continue until 19:00 Mondays to Fridays,</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> • ES Volume I - Chapter 9 'Noise Vibration' (Ref. 6.2.9). • Draft DCO (Ref. 2.1) - Requirements 22 'Construction hours'; 23 'Control of noise and vibration - construction; 24 'Control of noise - operation'.

NO.	TOPIC/THEME HEADING	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
			<p>construction worker traffic to and from the Site will avoid peak hours on the local road network. Concerns regarding the duration of construction working in the vicinity of the nearest residential properties will be addressed by adherence to agreed noise limits.</p> <p>The Proposed Development does not involve a construction camp. It is expected that construction workers will stay in the surrounding area. The CWTP will include measures aimed at minimising the number of construction worker movements to and from the Site.</p>	
6.	24 hour working during construction	<ul style="list-style-type: none"> Necessary to make construction quicker. Some construction activities require 24 hour working. Prior warning should be published. Noise should be minimised at weekends and evenings. Generally should be kept to a minimum. Needs to be strictly controlled. Not necessary if construction is planned correctly. What is the upper decibel limit for noisier activities? 	<p>Construction working hours will generally be Monday to Friday 07:00 to 19:00 and Saturday 07:00 to 13:00; however there is likely to be some limited 24 hour construction working in relation to activities that cannot be stopped, once started, for example, concrete slip forming. 24 hour working for certain activities has therefore been assessed in ES Volume I, Chapter 9 'Noise and Vibration'. Chapter 9 sets out specific mitigation and control measures required to prevent disturbance from night time construction activities.</p> <p>The draft DCO includes a requirement (Requirement 22 'Construction hours') that allows for some construction work to take place outside standard construction hours. This is however subject to the works not exceeding an agreed noise limit (agreed with the local planning authority) at the Site boundary and the prior approval of the authority. The noise limit will be secured through Requirement 23 'Control of noise and vibration - construction'. A noise monitor will be installed at the Site boundary.</p> <p>Activities that could generate a noise nuisance will not be carried out at night, including, but not limited to, sheet piling, piling, use of impact wrenches, concrete scabbling, use of reversing sirens, and concrete jack hammering.</p> <p>During construction a Construction Environmental Management Plan (CEMP) will be implemented, which will include a scheme for the notification of any significant construction impacts on local resident and for the handling of any complaints received from local residents relating to the construction of the Proposed Development. The CEMP will be secured by Requirement 18 within the draft DCO.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 9 'Noise Vibration' (Ref. 6.2.9). Draft DCO (Ref. 2.1) - Requirements 18 'Construction environmental management plan'; 22 'Construction hours'; 23 'Control of noise and vibration - construction'; 24 'Control of noise - operation'.
7.	Other comments on construction	<ul style="list-style-type: none"> Use local labour where possible. Not against the construction of the power station as there should be minimum disruption for local residents. What controls will be introduced to ensure any local agreements between the developers and their 	<p>As confirmed above, a CEMP (Requirement 18) will be implemented during the construction of the Proposed Development. This will include a number of measures to control and manage the construction phase of the Proposed Development and minimise construction impacts.</p> <p>The CEMP will be prepared and agreed with the local planning authority. Key elements of the CEMP will include:</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 5 'Construction Programme and Management' (Ref. 6.2.5). ES Volume III - Appendix 5A

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		contractors would be honoured?	<ul style="list-style-type: none"> • an overview of the Proposed Development and associated construction programme; • prior assessment of environmental impacts (through the EIA); • reduction of potential adverse impacts through design and other mitigation measures; • monitoring of effectiveness of mitigation measures; • corrective action procedures; and • links to other complementary plans and procedures. <p>The final CEMP will make cross reference to the various plans and schemes to minimise the construction impact of the Proposed Development, which will be secured by Requirements 6 'Landscaping and biodiversity'; 8 'External lighting'; 13 'Surface and foul water drainage'; 14 'Flood risk mitigation'; 15 'Contaminated land and groundwater'; 19 'Protection of highway surfaces'; 20 'Construction traffic and routing management plan'; 21 'Travel plan - construction staff'; 22 'Construction hours'; 23 'Control of noise and vibration - construction'; 25 'Piling and penetrative foundation design'; 26 'Waste management on site - construction wastes; and 33 'Local liaison committee.</p> <p>In relation to local employment and labour, EPL has discussed this with NYCC and SDC and has included a requirement (Requirement 34) within the draft DCO, which requires it to, prior to the start of construction, to prepare and agree a plan with SDC, in consultation with NYCC, to promote employment, skills and training development opportunities for local residents during construction and employment opportunities during operation.</p> <p>EPL will go through a formal procurement process to appoint a contractor(s) for the construction of the Proposed Development. The contract will set out the agreement between (and obligations upon) EPL and the contractor(s) and is a commercial, not planning, matter.</p>	<p>'Construction Environment Management Plan' (Ref. 6.4.3).</p> <ul style="list-style-type: none"> • Draft DCO (Ref. 2.1) - Requirements 6 'Landscaping and biodiversity'; 8 'External lighting'; 13 'Surface and foul water drainage'; 14 'Flood risk mitigation'; 15 'Contaminated land and groundwater'; 19 'Protection of highway surfaces'; 20 'Construction traffic and routing management plan'; 21 'Travel plan - construction staff'; 22 'Construction hours'; 23 'Control of noise and vibration - construction'; 25 'Piling and penetrative foundation design'; 26 'Waste management on site - construction wastes; 33 'Local liaison committee; and 34 'Employment, skills and training plan'.
8.	Overall view of the proposed development	<ul style="list-style-type: none"> • Will generate employment/high quality employment. • Replaces coal-fired generation and ensures security of supply. • Efficient, greener and reliable energy to provide sustainable power for future generations. • Cleaner and less impact than the current site • Burning gas not ideal environmentally. Renewables preferred. 	<p>The Proposed Development will generate a substantial amount of employment during the construction phase and it will also create a significant number of long-term jobs during operation. Requirement 34 'Employment, skills and training plan' of the DCO is aimed at promoting employment, skills and training opportunities for local residents during construction and employment opportunities during operation.</p> <p>The national need that exists for new electricity generating capacity is confirmed in the NPSs for energy. These recognise the important role of fossil fuel generating stations in providing back-up power to renewable technologies, which are intermittent in generating electricity. The Proposed Power Plant will therefore provide security of</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> • Planning Statement, Section 4 'The Need for the Proposed Development' (Ref. 5.5).

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		<ul style="list-style-type: none"> • Good to use previously developed land. • Gas not the right way for the country to be producing electricity. • Preferable to the existing power station. 	<p>supply and support the increased deployment of renewables, while gas-fired generation produces lower emissions than conventional coal and oil-fired power stations.</p> <p>Although the UK is now a net importer of natural gas, it has a number of supply routes and sources of gas to draw upon in addition to remaining UK continental shelf supplies. These include a number of gas interconnectors and liquefied natural gas (LNG) terminals at the Isle of Grain in Kent and Milford Haven in South Wales that can receive gas by ship. The UK therefore has flexible and secure gas supplies.</p>	
9.	Other general comments	<ul style="list-style-type: none"> • Electricity supply to the local villages should be improved as they currently experience regular power cuts. • Make sure the social amenities that have been provided are maintained. • Concerns regarding carbon capture, in relation to its viability and the ability to store large quantities of carbon dioxide underground. 	<p>While the Proposed Development will make a major contribution to the future security of UK electricity supplies, it is not within EPL's control to address the existing electricity supply to local villages. That is a matter for the District Network Operators (DNOs) who are responsible for the local electricity grid network.</p> <p>The Proposed Development, with the exception of the routing of a water pipe to an existing groundwater borehole within the golf course area, does not involve the Eggborough Sports and Social Club.</p> <p>Carbon capture is not yet economically feasible for power stations in the UK or indeed across Europe and there are no proposals to install carbon capture equipment on the Proposed Development. However, in accordance with UK and EU legislation, the potential future retrofit of carbon capture technology has been considered by EPL and a Carbon Capture and Storage (CCS) and Carbon Capture and Readiness (CCR) report forms part of the DCO application. This report outlines that there are no site specific barriers to the future retrofit of carbon capture technology, should its deployment become feasible in the future. The DCO application also includes a commitment to reserve an area of land of sufficient size for the future retrofit of CCS plant at the Site.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> • Statement of Common Ground with Sport England (Ref. 7.12). • Carbon Capture and Storage ('CCS') & Carbon Capture Readiness ('CCR') Statement (Ref. 5.12). • Draft DCO (Ref. 2.1) - Requirement 5 'Detailed design'; 31 'Carbon capture readiness site'; 32 'Carbon capture readiness monitoring report'.
10.	Demolition of the coal-fired power station	<ul style="list-style-type: none"> • How has any overlap with the demolition of the existing coal-fired station been handled/assessed? • Demolition of the existing power station should be considered as part of the Application. • Project should be dependent on commitment to return existing power station and associated land to a greenfield site. 	<p>The Proposed Development would occupy a large area of the existing coal-fired power station site. However, the decommissioning and demolition of the remaining infrastructure associated with existing coal-fired station is being progressed independently of the Proposed Development. It is therefore not possible to comment on the restoration or any future use of the land.</p> <p>Notwithstanding the above, there is expected to be some overlap in the timing of the demolition of the coal-fired station and the construction and operation of the new power station. This has therefore been considered in the EIA for the Proposed Development in order to provide a robust assessment of the potential combined environmental impacts.</p>	<p>Existing belts of mature tree and shrub planting around the existing coal-fired power station included within the DCO application for retention and proposals developed for landscape and biodiversity enhancement of these and other areas.</p> <ul style="list-style-type: none"> • ES Volume I - Chapter 2 'Assessment Methodology' (Ref. 6.2.2).

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			<p>There remains a degree of uncertainty as to when the existing coal-fired power station will close, however, it is anticipated that this could be in 2019. In order to provide a robust Environmental Impact Assessment (EIA) of the Proposed Development, EPL has therefore assessed it based on the scenario of the construction of the Proposed Development occurring simultaneously with the demolition of the coal-fired power station. The approach that has been taken to the assessment of combined and cumulative effects with the demolition of the coal-fired power station is set out at ES Volume I, Chapter 2 'Assessment Methodology'.</p> <p>The demolition of the existing coal-fired power station is a separate project to the Proposed Development and involves a much larger area of land at the coal-fired power station. It has not therefore been included as part of the DCO application, but as outline above, the effects of the construction of the Proposed Development and the demolition of the coal-fired power station taking place at broadly the same time have been assessed within the ES.</p> <p>In terms of the future use of the existing coal-fired power station site, EPL is currently in the very early stages of considering options. The coal-fired power station site represents a large area of brownfield land and SDC's local development plan documents recognise its importance to the local economy and identify it as a suitable location for uses related to electricity generation. Again any future proposals for the coal-fired power station are separate to the DCO application.</p> <p>It is relevant to note however, that the DCO application includes the retention of the existing mature tree and shrub planting (woodland areas) to the boundaries of the existing coal-fired power station site and includes proposals for the landscape and biodiversity enhance of these areas.</p>	
11.	Noise pollution	<ul style="list-style-type: none"> Noise surveys should be published. Mitigation needs to be identified and agreed with the local community. 	<p>EPL's assessment of noise and vibration effects is set out at Chapter 9 'Noise and Vibration' at ES Volume I. The location of key noise sensitive receptors (NSRs) has been considered when assessing the effects associated with noise and vibration levels. In order to define existing noise conditions at these NSRs, long-term ambient noise survey measurements have been undertaken at these locations. The survey information is provided within the ES.</p> <p>In order to minimise noise and vibration effects, EPL will implement a number of measures, including limiting construction work to certain hours, adhering to construction noise limits and the use of lower noise plant, amongst others. This measures will be secured by Requirements 18 'Construction environmental management plan', 22 'Construction</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 9 'Noise Vibration' (Ref. 6.2.9). Draft DCO (Ref. 2.1) - Requirements 23 'Control of noise and vibration - construction'; 24 'Control of noise - operation'; and 25 'Piling and penetrative foundation design'.

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			<p>hours', 23 'Control of noise and vibration - construction', 24 'Control of noise - operation' and 25 'Piling and penetrative foundation design'.</p> <p>Requirement 18 'Construction environmental management plan' requires EPL to provide a scheme for the handling of any complaints received from local residents relating to construction impacts, including noise, during the construction phase of the Proposed Development.</p> <p>Operational noise will be controlled by the Environment Agency through the Environmental Permit.</p> <p>Chapter 9 of ES Volume I provides a summary of significant noise and vibration effects taking account of the above measures. In nearly all cases, effects are assessed as being either negligible or minor adverse and therefore not significant.</p>	
12.	Fuel source	<ul style="list-style-type: none"> The project will clearly burn large quantities of natural gas. It would be useful to publicise the origin and continuity of the gas source. 	<p>Although the UK is now a net importer of natural gas, it has a number of supply routes and sources of gas to draw upon in addition to remaining UK continental shelf supplies. These include a number of gas interconnectors and liquefied natural gas (LNG) terminals at the Isle of Grain in Kent and Milford Haven in South Wales that can receive gas by ship. The UK therefore has flexible and secure gas supplies.</p> <p>The gas for the Proposed Power Plant will be supplied from the National Transmission System (NTS) from Feeder pipe No. 29 located to the north of the existing coal-fired power station. The NTS is owned and operated by National Grid Gas (NGG). Given the range of gas supplies routes into the UK and sources of gas EPL cannot advise on the origin of the gas that will be used to fuel the Proposed Power Plant. However, in order to serve a supply of gas from the NTS, EPL will need to enter into a Planning and Advanced Reservation of Capacity Agreement. Since the close of the Stage 2 Consultation EPL has submitted a PARCA application to NGG. As part of the PARCA process NGG will review the capacity of the NTS. NGG has obligations to maintain secure gas supplies to consumers.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Planning Statement, Section 4 'The Need for the Proposed Development' (Ref. 5.5). Gas Connection and Pipeline Statement (Ref. 5.3). Other Consents and Licences (Ref. 5.4).
13.	Comments on consultation	<ul style="list-style-type: none"> Comments from the local community should be taken on board. Great presentation. Very useful and informative. The personnel involved were helpful and courteous. All questions answered by friendly knowledgeable staff and plenty of hand-outs available. Error on project website, including not being able to 	<p>EPL has taken into account the comments received from the local community as demonstrated at Section 13 of the Consultation Report.</p> <p>EPL welcomes the positive feedback received with regard to how the Stage 2 Consultation was undertaken.</p> <p>The error on the project website was identified early in the Stage 2 Consultation by a member of the project team and was rectified immediately. This did not prevent people from being able to access the information on the Proposed Development.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> Consultation Report (Ref. 5.1).

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		access a question on the feedback form.		

Table 13.4: Stage 2 consultee responses (Section 42 and Non-prescribed Consultees)

NO.	CONSULTEE	SUMMARY OF COMMENTS/ISSUES	EPL'S RESPONSE/REGARD HAD TO CONSULTATION RESPONSE	CHANGE(S) MADE TO PROPOSED DEVELOPMENT/APPLICATION & RELEVANT DOCUMENT REFERENCING
1.	Marine Management Organisation ('MMO')	<ul style="list-style-type: none"> The PEIR provides an appropriate description of the existing environment; More information requested in respect of the proposed works at the cooling water discharge/outfall point in the River Aire and potential impacts to the marine environment (this should be addressed in the ES). Continued engagement with the MMO is important pre and post-submission of the application. 	<p>EPL has entered into dialogue with the MMO to discuss the proposed works with the tidal section of the River Aire (the working to the cooling water discharge point) and the scope of the environmental work to support the DCO application. A teleconference was held between EPL's project team and the MMO on 22.03.17 to discuss the proposed works and advise of the intention to include a Deemed Marine Licence (DML) within the draft DCO. Furthermore, EPL has provided the MMO with the relevant draft ES Chapters and also the draft DML for comment.</p> <p>EPL has sought to avoid potential impacts on the River Aire where possible, through limiting the physical extent and duration of cofferdam installation (required for the outfall works) in the River. In particular, the decision has been taken to install the cofferdam in two phases and remove it between those phases, rather than keep the cofferdam in situ for the full construction period. It is also proposed that the cofferdam be installed during the summer/ low river flow periods and that no cofferdam installation or removal will take place between October and December to avoid potential salmonid migration.</p>	<p>Revised proposals relating to cofferdam works within the tidal section of the River Aire.</p> <p>Inclusion of requirement to consult the MMO on the Proposed Cooling Water Connection works within Requirement 5 'Detailed design'.</p> <ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirement 5 'Detailed design' sub-paragraph (6); Article 33 and Schedule 13 'Deemed marine licence'. ES Volume I - Chapter 1- 'Ecology' (Ref. 6.2.10); Chapter 11 'Water Resources, Flood Risk and Drainage' (Ref. 6.2.11). ES Volume II - Figure 5.4 'Indicative Cofferdam Arrangement (Cooling Water Discharge Point)' (Ref. 6.3.12).
2.	Natural England ('NE')	<ul style="list-style-type: none"> Internationally and nationally designated sites and effects upon these. Protected species surveys. Effects upon nationally designated landscapes. Agriculture and soils and soil surveys. 	<p>ES Chapters 10 'Ecology', 15 'Land Use, Agriculture and Socio-economics' and 16 'Landscape and Visual Amenity' includes tables documenting the comments received from consultees such as NE and how EPL has had regard to these in preparing and finalising the ES.</p> <p>ES Volume III, Appendix 10H 'Habitats Regulations Assessment (HRA) Signposting' considers the likely effects of the Proposed Development on protected sites. The document confirms that:</p> <ul style="list-style-type: none"> For statutory designated nature conservation sites subject to the provisions of the Conservation of Habitats and Species Regulations 2010 (the 'Habitats Regulations'), it is usual to consider a search radius of 10 km when examining the potential pathways for air quality impacts on the sites. There are no such statutory designated sites within a 10 km radius of the Site. For all potential source-receptor pathways identified, it is concluded that the Proposed Development will not result in any significant effects on designated sites. When considered in HRA terms, the technical assessments undertaken are considered to present 	<p>Soil surveys undertaken to inform ES Chapter 15 'Land Use, Agriculture and Socio-economics'.</p> <ul style="list-style-type: none"> Indicative Landscape and Biodiversity Plan (Ref. 4.13). Indicative Landscape and Biodiversity Strategy (Ref. 5.10). ES Volume I - Chapter 10 'Ecology' (Ref. 6.2.10). ES Volume III -Habitats Regulations Assessment (HRA) Signposting' (Ref. 6.4.15). ES Volume I - Chapter 15 'Land Use, Agriculture and Socio-Economics' (Ref. 6.2.15). ES Volume I - Chapter 16 'Landscape and Visual Amenity' (Ref. 6.2.16). Draft DCO (Ref. 2.1) - Requirements 6 'Landscaping and biodiversity protection management and enhancement'; 17 'Protected species'; and 18

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			<p>sufficient evidence for a conclusion of no likely significant effect on any Natura 2000 site.</p> <p>It follows there will be no significant effects on any national or internationally protected sites as a result of the Proposed Development.</p> <p>EPL has carried out the full scope of agreed species surveys. These include for Bats; Great Crested Newt; Badger; Otter; fish; Grass Snake; and nesting birds. ES Chapter 10 'Ecology' demonstrates that the Proposed development will not result in any significant residual effects on these species. Issues relating to protected species have therefore been satisfactorily addressed.</p> <p>ES Chapter 16 'Landscape and Visual Amenity' includes a detailed assessment of the potential effects on nationally designated landscapes and is fully in accordance with the Guidelines for Landscape and Visual Impact Assessment (3rd Edition). It concludes that there will be no significant effects on any nationally designated landscapes.</p> <p>ES Chapter 15 'Land Use, Agriculture and Socio-Economics' confirms that:</p> <ul style="list-style-type: none"> • Agricultural land is present within the Proposed Cooling Water and Gas Connection corridors and the AGI site. The Site includes approximately 26.1 hectares (ha) of agricultural land, primarily within the Proposed Gas Connection corridor. The corridor has a required construction working width of approximately 36 m, although the actual pipeline (during operation) will be less than 1 m in diameter with an associated easement of circa 15 m for maintenance. • A detailed soil survey has been undertaken in accordance with the method set out by NE to confirm the Agricultural Land Classification (ALC) grade of the land within the Site. The findings of the survey conclude that around 30% of the agricultural land within the Site is Best and Most Versatile (BMV) agricultural land. The majority of the land (61.3%) however, is of moderate quality (Grade 3b); and there is no excellent quality land (Grade 1). The remaining land is Grade 2 (8%), Grade 3a (21.5%) and Grade 4 (9.2%). <p>The construction of the Proposed Gas and Cooling Water</p>	<p>'Construction environmental management plan'.</p>

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			<p>Connections and the AGI are anticipated to result in temporary impacts on approximately 7.7 hectares of BMV agricultural land.</p> <p>In terms of mitigation, all soils will be managed, retained, preserved and (where possible) replaced in accordance with the DEFRA Construction Code of Practice for the Sustainable Use of Soil on Development Sites to minimise impacts on soil structure and quality, and appropriate measures to minimise short term and long term impacts on land drainage will be discussed and agreed with each land owner. These measures will be included in the CEMP.</p> <p>Following the completion of construction of the Proposed Gas and Cooling Water Connections, agricultural land will be reinstated to its original condition and returned to its former use. The only area of agriculture land that will be lost permanently is at the AGI. The ALC grade (and therefore sensitivity) of this land is Grade 3b - moderate quality. This is therefore not BMV land under the ALC classification, and with the area of temporary land-take being less than 5 ha (very low impact); the effect will not be significant. The impacts on agricultural land are therefore assessed as not significant.</p>	
3.	Health and Safety Executive ('HSE')	<ul style="list-style-type: none"> • Consultation documents do not contain any information on the extent and severity of known hazards from the proposed generating station, with the potential to impact on local populations, and/or the adjacent major hazard installation(s). • Loss of fuel gas containment may give rise to vapour cloud explosion, or flash fire. These may in turn escalate to adjacent plant. High level assessment should be submitted to the HSE before the project is accepted for examination. 	<p>Depending on the volumes of hazardous materials to be stored at the installation, the Proposed Power Plant may require Hazardous Substance Consent (HSC) and potentially a Lower Tier COMAH Licence to be held by the operator. As a precautionary measure, a HSC will be applied for by EPL in June/July 2017 as ammonia may be required to be stored if secondary nitrogen oxide emissions abatement technology is to be installed at the plant.</p> <p>Process safety will be considered at the detailed design stage of the Proposed Power Plant as part of the Hazard Identification (HAZID) study that would be undertaken. Abnormal and accidental release scenarios will also be covered by the Environmental Permit for the plant (being progressed as a Substantial Variation to the existing coal-fired power station Environmental Permit).</p> <p>The Proposed Gas Connection will be designed and installed in accordance with appropriate design codes and the Pipeline Safety Regulations 1996 and a Pipeline Safety Notification will be submitted to the HSE at least 6 months prior to the commencement of construction of the works.</p>	<p>Separate application for HSC being progressed.</p> <ul style="list-style-type: none"> • Other Consents and Licences (Ref. 5.4).

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4.	Canal and River Trust ('CRT')	<ul style="list-style-type: none"> Note proposed alterations to the existing abstraction arrangements at the River Aire, which are likely to reduce abstraction rates. Request to work with EPL on the details relating to the abstraction and discharge works to ensure that there will be no harm to the water quality, quantity, flow or navigational safety. Essential that the characteristics of such discharges, including the flow levels and the maximum discharge temperatures are made a condition of any DCO. Understood that the discharge from the generating station is proposed to be downstream from CRT navigation limits. Reassurance on this point sought. 	<p>EPL has engaged with the CRT over the course of March and April 2017 in respect of the Proposed Cooling Water Connection works (the abstraction/intake and discharge/outfall works). The discussions have covered a number of matters.</p> <p>The changes to the cooling water abstraction rate from the River Aire have been discussed. There is an expectation that abstraction rates will be lower for the Proposed Power Plant than those currently used by the existing coal-fired power station and therefore it is not considered likely to have any detrimental effect on river users.</p> <p>Cofferdams will be installed to enable repairs or upgrades to the water intake outfall structures, including to ensure compliance with the Eels Directive. Following correspondence, it was agreed that the details of the cofferdams and their extent into the River will be secured by requirement in the DCO. It was also agreed that prior to the start of construction, a Permit for Site Access and Surface Water Discharge under the Code of Practice for Works Affecting the Canal & River Trust will be sought from the CRT if required. Warning notices will also be installed on any cofferdams installed.</p> <p>The continued abstraction and discharge of cooling water is not anticipated to result in any adverse effects on water quality, temperature, bank erosion, water levels, ecology or migratory fish. The potential for short term impacts to occur from workings in the river has been considered and to mitigate such effects, various commitments have been made, including pre-construction sediment sampling, minimising the extend and duration of the coffer dam and the timing of the works to install or remove the cofferdam should it be required.</p>	<p>Details of the cofferdams and their extent into the River Aire to be secured by requirement.</p> <p>Permit for Site Access and Surface Water Discharge under the Code of Practice for Works included in the Consents and Licences document.</p> <ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirement 5 'Detailed design', sub-paragraph 6(c). Other Consents and Licences (Ref. 5.4).
5.	Environment Agency ('EA')	<ul style="list-style-type: none"> Groundwater and contaminated land. Flood risk. Fisheries - Eel Regulations (England and Wales) 2009. Aquatic Environment – Fisheries. Biodiversity. Ecological mitigation and enhancement plan. 	<p>EPL has discussed the preparation of a number of key ES chapters with the EA in addition to the link between the DCO application and the Environmental Permit. This included a meeting with the EA on 27.02.17.</p> <p>Following the meeting with the EA on 27.02.17 and the feedback received, several draft ES in addition to the air and noise impact methodologies were issued to the EA for review and comment, with those comments addressed in the final versions. In addition, in parallel, EPL has commenced work on an initial draft SoCG that will be submitted to the EA for discussion. Each of the ES topic chapters (Chapters 8 to 19) includes a table that documents the consultation that has been undertaken on the</p>	<p>Environmental Permit (Substantial Permit) application to be submitted within a similar timeframe to the DCO application.</p> <p>Wording of Requirement 5 'Detailed design' amended to incorporate reference to eel screens.</p> <ul style="list-style-type: none"> ES Volume I - Chapters 8 'Air Quality' (Ref. 6.2.8); 10 'Ecology' (6.2.10); 11 'Water Resources, Flood Risk and Drainage' (6.2.11); 12 'Geology, Hydrogeology and Land Contamination' (6.2.12); 17 'Waste Management' (6.2.17). Other Consents and Licences (Ref. 5.4).

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		<ul style="list-style-type: none"> Water/Water Framework Directive. Water resources - licensing and abstraction. Environmental Permitting and other regulation. Waste and waste management. Carbon Capture Readiness ('CCR'). Combined Heat and Power (CHP). 	<p>EIA, and how the comments received from consultees, including the EA, have been addressed.</p> <p>It has been agreed with the EA that the Environmental Permit (Substantial Variation) application will be submitted at a similar time to the DCO application, to enable the EA to meaningfully comment during the examination on the potential for the Proposed Power Plant to be granted an Environmental Permit.</p> <p>The discussions have also confirmed the need for eel screens to be fitted to the cooling water intake and outfall structures in the River Aire.</p>	<ul style="list-style-type: none"> Combined Heat and Power Assessment (Ref. 5.7). Carbon Capture and Storage ('CCS') & Carbon Capture Readiness (CCR) Statement (Ref. 5.8). Draft DCO (Ref. 2.1) - Requirements 5 'Detailed design', sub-paragraph 6(b); 6 'Landscape and biodiversity protection management and enhancement'; 14 'Flood risk'; 15 'Contaminated land and groundwater'; 18 'Construction environmental management plan'; 25 'Piling and penetrative foundation design'; 26 'Waste management on site-construction wastes'; 28 'Combined heat and power'; and 32 'Carbon capture readiness monitoring report'.
6.	The Coal Authority ('CA')	<ul style="list-style-type: none"> Potential impact on coal assets. Consideration of land stability. 	<p>The Proposed Development Site is located outside of any area of surface coal resource, and therefore the CA has confirmed that EPL is not expected to afford due consideration to the potential for prior extraction of coal resources as part of the Proposed Development. It is therefore agreed between EPL and TCA that the Proposed Development would not impact on coal assets.</p> <p>The Site, whilst falling within a defined coalfield, would be located within the 'Development Low Risk Area', meaning that there are no recorded coal mining legacy risks at shallow depth. However, EPL acknowledges that the Site does fall within the licence area of the former Kellingley Colliery, which ceased deep coal mining activities in December 2015. Furthermore, that the longwall method of mining employed can potentially result in surface subsidence for several years following cessation of deep mining activities.</p> <p>Coal mining activity is considered at ES Volume I, Chapter 12 'Geology, Hydrogeology and Land Contamination' (Ref. 6.2.12), paragraphs 12.4.18 to 12.4.22. Table 12.7 of Chapter 12 confirms that ongoing assessment of the rates of potential settlement being experienced across the main coal stockyard (the location for the Proposed Power Plant) is being undertaken and that, if required, mitigation measures will be identified during the detailed design. Paragraph 12.4.22 concludes that the sensitivity of the geology at the Site is moderate, based on the previous coal mining activity. It is therefore agreed between EPL and the CA that adequate consideration has been given to potential land stability risk as a result of past coal mining activity.</p>	<p>No changes necessary.</p> <ul style="list-style-type: none"> ES Volume I, Chapter 12 'Geology, Hydrogeology and Land Contamination' (Ref. 6.2.12).

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			The EPL has prepared a draft statement of common ground (SoCG) that has been submitted to the CA for agreement.	
7.	Historic England ('HE')	<ul style="list-style-type: none"> Potential impacts upon archaeology, particularly within the gas pipeline corridor. Potential impacts on the setting of heritage assets. 	<p>The assessment of effects of the Proposed Development in relation to archaeology is set out in ES Volume I, Chapter 13 'Cultural Heritage' (Ref. 6.2.13). EPL has had regard to the comments received from HE in finalising the ES Chapter. How EPL has had regard to these comments is set out at Table 13.6 in Chapter 13.</p> <p>Chapter 13 deals with potential effects upon archaeology, including the potential for direct physical damage to known and unknown archaeology within the Site, particularly within the Proposed Gas Connection corridor. This has been informed by a geophysical survey. It has been agreed with HE that potential impacts on archaeology will be mitigated by a staged programme of archaeological work, informed by an agreed Written Scheme of Investigation, secured by Requirement 16 'Archaeology'. Chapter 13 also provide an assessment of the effects of the Proposed Development upon the setting of designated and non-designated heritage assets within the area.</p> <p>EPL is currently preparing a SoCG for agreement within HE and proposes to submit it early in the examination.</p>	<p>No change necessary.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 13 'Cultural Heritage' (Ref. 6.2.13). Draft DCO (Ref 2.1) - Requirement 16 'Archaeology'.
8.	Trinity House	<ul style="list-style-type: none"> Negligible impact on marine navigation. No comments to make and request not to be consulted further. 	No action/response required.	<p>No change necessary.</p> <ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirements 29 'Aviation warning lighting' and 30 'Air safety'.
9.	Defence Infrastructure Organisation (DIO) of the Ministry of Defence (MoD)	<ul style="list-style-type: none"> The Site falls outside of safeguarding areas and that the DIO has no safeguarding objections. 	No action/response required.	<p>No change necessary.</p> <ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirements 29 'Aviation warning lighting' and 30 'Air safety'.
10.	NATS	<ul style="list-style-type: none"> Does not anticipate any impacts upon its operations and has no comments to make. 	No action/response required.	<p>No change necessary.</p> <ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirements 29 'Aviation warning lighting' and 30 'Air safety'.
11.	National Grid ('NG')	<ul style="list-style-type: none"> Technical requirements relating to electricity and gas transmission. The need to assess the potential impact of the Proposed Development on NG assets as part of 	EPL is progressing a Bilateral Connection Agreement for the Proposed Electrical Connection to the National Grid Electricity Transmission Plc (NGET) 400 kV substation at the existing coal-fired power station. The necessary CUSC Exhibit 1 Mod-Ap application was submitted to NGET in April 2017.	<p>Bilateral Connection Agreement and PARCA application being progressed.</p> <p>Standard NG protective provisions included in the draft DCO.</p>

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		<p>the application.</p> <ul style="list-style-type: none"> The need for appropriate protective provisions where EPL intends to acquire land, extinguish rights, or interfere with any apparatus. NG should be consulted to ensure the most appropriate protective provisions are included within the DCO to safeguard the integrity of its apparatus and to remove the requirement for objection. The Draft DCO, BoR, relevant Land Plans and Shape Files of the Order limits should be provided to NG. 	<p>EPL has also submitted a Planning and Advanced Reservation of Capacity Agreement (PARCA) application (also April 2017) to National Grid Gas Plc (NGG) for reservation of gas from the NTS in connection with the Proposed Gas Connection.</p> <p>Updates on the Bilateral Connection Agreement and PARCA application will be provided during the examination.</p> <p>EPL has included standard NG protective provisions within the draft DCO. EPL proposes to enter into dialogue with NG regarding the protective provisions and the information that has been requested in advance of the examination.</p>	<ul style="list-style-type: none"> Other Consents and Licences (Ref. 5.4). Draft DCO (Ref. 2.1) - Schedule 12, Part 1 'For the protection of National Grid Gas' and Part 2 'For the protection of National Grid Electricity'.
12.	Network Rail ('NR')	<ul style="list-style-type: none"> Agreement must be reached regarding land ownership and land access through NR property in respect of the gas pipeline. Construction methodology should mitigate any effect on the operational railway and safety requirements during operation of the pipeline must be agreed with NR in advance. NR would have concern regarding any proposed haulage route which would involve access by HGVs via Network Rail assets, such as bridges and level crossings. A construction traffic management plan must be agreed with NR's Asset Protection Team in advance of work commencing. Further detail required relating to the method of demolition of existing infrastructure on site. In particular, the removal of debris from the site. Note that the proposals may potentially use the private railway to bring construction materials to the Site. This would require access to the rail network to be arranged with NR in due course. 	<p>EPL provided a response to NR on 23.02.17 confirming that the Proposed Gas Connection will not be installed under the East Coast Main Line. The Gas Connection will pass to the south of the railway and terminate at the AGI west of Burn Village. It is proposed that access to the AGI during both construction and operation would be via West Lane, which passes over the railway via a bridge. NR has advised (in correspondence on 07.04.17) that the weight limit of the bridge is 40 tonnes.</p> <p>EPL advised NR that the AGI works will span a relatively short period. The main construction works for the AGI will take around three months to complete, although there will be some minor works at the AGI later in the construction programme for the Gas Connection (e.g. landscaping). Furthermore, that the levels of construction traffic associated with the works would be low.</p> <p>Around 30 construction workers will be on site (at the AGI) during the three month period for the works, while it is proposed that all construction plant and materials will be delivered over the course of approximately two weeks during the first month of the works. This will involve approximately five low loaders bringing machinery, plant and equipment and around 10 materials deliveries (made by large vehicles / HGVs). This equates to 30 large/HGV movements to and from the AGI (15 to and 15 from the AGI) over this two week period, or an average of just over two movements per day. The weight limit of the railway bridge will be sufficient to accommodate these vehicles. The machinery, plant and equipment will be removed at the end of the AGI construction, again on</p>	<p>EPL will contact the NR Asset Management Team to discuss the CTRMP prior to formal submission to NYCC highways.</p> <p>Discussions to be progressed with NR regarding access to the rail network.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 14 'Traffic and Transportation' (Ref. 6.2.14) and 17 'Waste Management' (Ref. 6.2.17). Draft DCO (Ref. 2.1) - Requirement 20 'Construction traffic and routing management plan'

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			<p>approximately five low loaders.</p> <p>Use of the railway bridge on West Lane during construction of the AGI will therefore be limited in terms duration and vehicle numbers.</p> <p>During operation, the AGI will be inspected approximately once a week. This would involve one vehicle, such as a small van or transit van.</p> <p>EPL will agree a Construction Traffic Routing and Management Plan (CTRMP) with NYCC as highway authority and will contact NR's Asset Protection Team to discuss this.</p> <p>Chapter 17 'Waste Management' of ES Volume I deals with construction and demolition waste, including potential volumes and means of removal from the Site and disposal.</p> <p>The Proposed Development includes works to the existing private rail line at the Site so there is the potential for this to be used during construction. EPL will enter into further dialogue with NR regarding access to the rail network in advance of the examination and with a view to agreeing a SoCG.</p>	
13.	Royal Mail ('RM')	<ul style="list-style-type: none"> ES should include information on the needs of major road users (including the RM) and acknowledge the requirement to ensure that major road users are not disrupted through full consultation at the appropriate times during the DCO and development processes. The RM should be specifically named within the traffic and transportation section of the ES in the list of transport operators for consultation on usage of the network. The RM should be consulted in advance of the preparation of the contractor's construction traffic management plan. Major road hauliers, such as the RM, should be included in the public communications strategy for the scheme. EPL and the appointed contractor should keep the RM informed in advance of all temporary road 	<p>EPL has carried out a detailed assessment of the impact of traffic on local roads, as a result of construction of the Proposed Development. This is set out in ES Volume I Chapter 14 'Traffic and Transport', which also sign posts numerous other technical assessments, mitigation strategies and plans forming part of the Application.</p> <p>Overall, assessments have demonstrated that, even during the construction phase of the Proposed Development, when traffic is at its peak, there will be no significant effects to any of the road sections assessed. However, notwithstanding this, a number of mitigation measures will be implemented by EPL, as standard practice and to address comments from the local community and other consultees, including the RM.</p> <p>The mitigation measures can be summarised as follows:</p> <ul style="list-style-type: none"> The contractor will be required to prepare and implement a Construction Traffic Routing and Management (CTRMP) identifying measures to control the routing and impact that HGVs will have on the local road network during construction. 	<p>Draft CTRMP and CWTP shared with the RM for comments.</p> <ul style="list-style-type: none"> ES Volume I - Chapter 14 'Traffic and Transportation' (Ref. 6.2.14). ES Volume III - Appendix 14A 'Transport Assessment' (Ref. 6.4.21). Draft DCO (Ref. 2.1) – Requirements 20 'Construction traffic and routing and management plan' and 21 'Travel plan - construction staff'.

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		<p>closures and/or delivery of Abnormal Indivisible Loads (AILs).</p>	<ul style="list-style-type: none"> The contractor will also be required to prepare and implement a Construction Worker Travel Plan (CWTP) aimed at identifying measures and establishing procedures to encourage construction workers to adopt modes of transport which reduce reliance on single occupancy private car. <p>It is not proposed to list specific organisations within the CTRMP but as part of agreeing the document with the highway authority it is envisaged that there will be a need to discuss and agree those organisations that will need to be notified on matters such as AILs.</p> <p>Drafts of the CTRMP and CWTP were sent to the RM for comments on 27.04.17.</p>	
14.	Sky Telecommunications Services Ltd ('Sky')	<ul style="list-style-type: none"> Sky will not be affected by these works. 	No action/response required.	No change necessary.
15.	Redcar and Cleveland Borough Council	<ul style="list-style-type: none"> No comments to make. 	No action/response required.	No change necessary.
16.	Harrogate Borough Council	<ul style="list-style-type: none"> No comments to make. 	No action/response required.	No change necessary.
17.	North Yorkshire County Council ('NYCC') and Selby District Council ('SDC')	<ul style="list-style-type: none"> Noise. Contaminated land. Cultural Heritage. Transport and highways. Flood risk and drainage. External lighting. Air quality. Ecology. Habitats Regulations Assessment (HRA) signposting. Public Rights of Way. 	<p>EPL has had extensive dialogue with the host authorities, NYCC and SDC, throughout the pre-application process and has met with them at regular intervals to provide updates on the Proposed Development and the preparation of the DCO application.</p> <p>Since the close of the Stage 2 Consultation EPL has discussed the preparation of a number of ES Chapters with the authorities, notably, Chapters 8 'Noise and Vibration', 13 'Cultural Heritage', 14 'Traffic and Transport' and 16 'Landscape and Visual Amenity'. Each of the ES topic chapters (Chapters 8 to 19) includes a table that documents the consultation that has been undertaken with the host authorities and how the comments received have been taken into account.</p> <p>A key change resulting from the discussions with the host authorities since Stage 2 has been to include the existing mature woodland planting around the boundaries of the existing coal-fired power station as part of the DCO application and to develop proposals to enhance its landscape and biodiversity value. In respect of this, EPL has developed a Landscape and</p>	<p>Incorporation of existing woodland planting around the boundaries of the existing coal-fired power station within the DCO application.</p> <p>Development of a Landscape and Biodiversity Strategy and Plan for the existing woodland planting and other areas.</p> <p>Changes to the draft DCO - Schedule 2 'Requirements' and Schedules 3 to 7 relating to streets and PRoW.</p> <ul style="list-style-type: none"> Land Plans (Ref. 4.2). Works Plans (Ref. 4.3). Access and Rights of Way Plans (Ref. 4.4). Indicative Landscape and Biodiversity Plan (Ref. 4.13). Indicative Landscape and Biodiversity Strategy (Ref. 5.10).

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		<ul style="list-style-type: none"> Minerals. Landscape and visual impact. ES assessment methodology. Cumulative and combined effects. Construction Environmental Management Plan. 	<p>Biodiversity Strategy for the woodland planting. This has been discussed with the host authorities. A requirement has also been included within the draft DCO to secure the strategy.</p> <p>In addition, in early April 2017, EPL consulted the host authorities on a draft of the DCO, including Schedule 2 'Requirements' as well as the Land, Works and Access and Rights of Way Plans. EPL met with the host authorities to discuss their comments on the documents. As a result of the host authorities' review of the documents changes were made in relation to a number of requirements, notably Requirement 7 'Public rights of way diversions' to include further detail as to the measures to be included in the Public Rights of Way (PROW) Management Plan to minimise impacts on PROW during temporary closures, and changes were also made to the schedules relating to streets and PROW.</p>	<ul style="list-style-type: none"> ES Volume I - Chapters 2 'Assessment Methodology' (Ref. 6.2.2); 8 'Air Quality' (6.2.8); 9 'Noise and Vibration' (6.2.9); 10 'Ecology' (6.2.10); 11 'Water Resources, Flood Risk and Drainage' (6.2.11); 12 'Geology, Hydrogeology and Land Contamination' (6.2.12); 13 'Cultural Heritage' (6.2.13) 14 'Traffic and Transport' (6.2.14); and 16 'Landscape and Visual Amenity' (6.2.16). Draft DCO (Ref. 2.1) - Requirements 5 'Detailed design'; 6 'Landscaping and biodiversity protection management and enhancement'; 7 'Public rights of way diversions'; 8 'Highway accesses'; 14 'Flood risk mitigation'; 15 'Contaminated land and groundwater'; 16 'Archaeology'; 17 'Protected species'; 18 'Construction environmental management plan'; 19 'Protection of highway surfaces'; 20 'Construction traffic and routing management plan'; 21 'Travel plan - construction staff'; 22 'Construction hours'; 23 'Control of noise and vibration - construction'; 24 'Control of noise— operation'; 33 'Local liaison committee'; 34. 'Employment, skills and training plan'; and Schedules 3 to 7.
18.	Burton Salmon Parish Council	<ul style="list-style-type: none"> No comments to make. 	No action/response required.	No change necessary.
19.	Sport England ('SE')	<ul style="list-style-type: none"> Need to minimise impacts upon on the Eggborough Sports and Social Club. Requirement to provide justification for loss of any recreational and sports facilities and/or alternative provision. 	<p>EPL wrote to SE on 23.02.17 to explain the relationship of the Proposed Ground and Towns Water Connection works with the Eggborough Sports and Social Club and followed this up with further correspondence on 24.04.17.</p> <p>EPL explained that any new groundwater connection for the Proposed Power Plant will be to an existing borehole that is located within the golf course area of the Sports and Social Club. The new groundwater connection will be provided in the form of a buried water pipe. There may therefore be some temporary disturbance of part of the golf course (approximately 0.65 hectares) while the pipe is installed within a trench. The golf course will however remain open during the works. The bowling green area will not be affected. Access to the Sports and Social Club via the existing access road from the A19 will be maintained throughout the construction works.</p> <p>During the installation of the groundwater pipe the works area will be secured for health and safety purposes. The duration of</p>	<p>Additional wording added to Requirement 5 'Detailed design' to require consultation with SE on the groundwater connection works within the Sports and Social Club.</p> <ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirement 5 'Detailed design', sub-paragraph (7). Statement of Common Ground with Sport England (Ref. 7.12).

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			<p>the works will be approximately three months following which the area will be fully reinstated to its former condition.</p> <p>In response to SE's comments, EPL proposed that wording be added to Requirement 5 'Detailed design' within the draft DCO to require consultation with SE on details of the route and method of construction of the pipe, measures to minimise disruption to users of the Sports and Social Club and recreational and sports facilities and the reinstatement of the land.</p> <p>EPL's response of 24.04.17 to SE set out the above information and included a draft SoCG. SE subsequently confirmed on 08.05.17 that it was satisfied with the proposed wording within Requirement 5 and prepared to agree the SoCG.</p>	
20.	Yorkshire Bank (YB)	<ul style="list-style-type: none"> Confirmation of details of any and all properties affected by the Proposed Development. YB unable to accept consultation document on a CD. 	<p>EPL wrote to the YB on 06.03.17 to confirm the details of the relevant property.</p> <p>EPL also wrote to the YB on 30.03.17 and enclosed a hard copy of the consultation documents. EPL provided until 02.05.17 for comments to be submitted. No response was received from the YB.</p>	Requested information provided to YB in hard copy form.
21.	UK Hydro Limited	<ul style="list-style-type: none"> No operational issues with the proposed cofferdam for the works at the abstraction/intake point within the River Aire. Will need 24 hours vehicular access along the access track to its site. <p>Note: The response from UK Hydro Limited was received following the Stage 2a Consultation.</p>	No action required but EPL will maintain dialogue with UK Hydro Limited (owners of the adjacent hydro-electric installation in the River Aire).	<p>No change necessary.</p> <ul style="list-style-type: none"> Draft DCO (Ref. 2.1) - Requirement 5 'Detailed design', sub-paragraph 6(c).

14.0 EIA RELATED CONSULTATION

14.1 This section provides a brief summary of the EIA consultation that has taken place during the pre-application process. This is covered in more detail within the Environmental Statement ('ES') itself (Application Document Refs. 6.1 - 6.4).

The EIA Regulations

14.2 The 2017 EIA Regulations came into force on 16 May 2017, replacing the 2009 EIA Regulations.

14.3 The 2009 EIA Regulations continue to apply to certain projects, pursuant to the transitional arrangements set out in Regulation 37 of the 2017 EIA Regulations. That provides that (amongst other circumstances) where a request has been made that the SoS adopts a scoping opinion, prior to the date of the commencement of the 2017 EIA Regulations, then the 2009 EIA Regulations "*continue to apply to any application for an order granting development consent*". EPL submitted such a request to the SoS and it was received by the Secretary of State on 17 August 2016, before 16 May 2017 (the commencement of the 2017 EIA Regulations), and therefore the 2009 EIA Regulations are those that applied at the time of the relevant consultation activities and also are those that now apply to the Application.

EIA Notification and Scoping - EIA Regulations 6(1) and 8(1)

14.4 At an early stage in the pre-application process EPL identified the Proposed Development as EIA development and that it would therefore be necessary to notify PINS of its intention to produce an ES and also to obtain a 'Scoping Opinion' with regard to the scope and coverage of that ES.

14.5 In view of the above, EPL commenced early engagement with the host local authorities and a number of key technical consultees both to introduce the Proposed Development and also to start to discuss the proposed scope of the EIA, including the studies and survey work that would be required. Informal discussions and meetings took place with a number of bodies and these were used to inform the preparation of the EIA Scoping Report (Application Document Ref. 6.4.1) detailing the environmental topics that EPL proposed to include within the scope of the EIA for the Proposed Development and those that it was proposed would be 'scoped out'.

14.6 In August 2016 EPL submitted the EIA Scoping Report to the PINS. The Scoping Report provided formal notification under Regulation 6(1)(b) of the 2009 EIA Regulations of EPL's intention to undertake an EIA for the Proposed Development and to produce an ES documenting the findings of this. The Scoping Report also formally requested a Scoping Opinion pursuant to EIA Regulation 8. Following receipt of the EIA Scoping Report, PINS consulted the relevant consultation bodies in accordance with EIA Regulation 8(6) to obtain their views. A Scoping Opinion was issued by PINS on 28 September 2016. This was accompanied by the responses received from the relevant consultation bodies. The Scoping Opinion confirmed that the SoS was broadly satisfied with the suggested approach and topics to be covered by the EIA but drew EPL's attention to a number of general points as well as points made in respect of specific topic areas.

Approach to preparation and publication of preliminary environmental information

14.7 PEI is defined in the 2009 EIA Regulations as "*information ... which (a) has been compiled by the applicant; and (b) is reasonably required to assess the environmental effects of the development (and of any associated development)*". The EIA Scoping Opinion provided by the PINS (and the

comments received from the scoping consultees) was used to inform EPL's preparation of a PEIR. The preparation of the PEIR was also informed by further dialogue between EPL's environmental consultants and the host local authorities and key technical consultees

14.8 The finalised PEIR was issued for the Stage 2 Consultation and effectively represented a draft ES.

EIA Regulation 11 Notification

14.9 In accordance with EIA Regulation 11 'Pre-application publicity under Section 48 ('Duty to publicise)' the relevant 'consultation bodies' were sent a copy of the Section 48 Notice published (along with a consultation letter).

14.10 Example copies of the letters and notices sent in accordance with EIA Regulation 11 are provided at **Appendix 10.1**. A schedule detailing the EIA consultation bodies who were notified is provided at **Appendix 7.1**.

Preparation and finalisation of the ES

14.11 Following the Stage 2 Consultation, EPL's environmental consultants continued to engage with the host local authorities and key technical consultees in respect of the preparation and finalisation of the ES to be submitted as part of the DCO application. This included issuing draft ES chapters for comment.

14.12 Each of the ES topic chapters (Chapter 8 'Air Quality'; 9 'Noise and Vibration'; 10 'Ecology and Nature Conservation'; 11 'Water Resources, Flood Risk and Drainage'; 12 'Geology, Hydrogeology and Land Contamination'; 13 'Cultural Heritage'; 14 'Traffic and Transport'; 15 'Land use, Agriculture and Socio-Economics'; 16 'Landscape and Visual Amenity'; 17 'Waste Management'; 18 'Sustainability and Climate Change'; and 19 'Human Health') includes a table summarising the consultation that has taken place with consultees.

15.0 OTHER CONSULTATION AND ENGAGEMENT

15.1 This section briefly summarises the other (non-statutory) consultation and engagement that EPL has undertaken during the pre-application process.

Local community and political representatives

15.2 Throughout the pre-application process EPL has provided updates to the local community via press releases, subscriber emails and the project website.

15.3 There has also been continued dialogue with local political representatives, including meetings with and presentations to local parish councils.

Local authorities and technical consultees

15.4 EPL has continued dialogue with and met with the host local authorities throughout the pre-application process. This has included update meetings in addition to sharing draft application documents. Specifically, the following draft application documents were provided to the host local authorities on 15 March 2017:

- Draft DCO, including Schedule 1 and Schedule 2 (Application Document Ref. 2.1).
- Draft Explanatory Memorandum (Application Document Ref.2.2).
- Draft Works Plans (Application Document Ref. 4.4).Draft Access and Rights of Way Plans (Ref. 4.5).

15.5 Comments on the draft documents were received from the host authorities on 29 March 2017 and these, along with continued dialogue, has informed the preparation and finalisation of the draft application documents.

15.6 EPL has also commenced discussions with a number of technical consultees in relation to the agreement of statements of common ground ('SoCG'). The SoCG that it is proposed will be agreed and submitted early in the examination are set out in the Application Guide (Application Document Ref. 2.1).

PINS engagement

15.7 Throughout the pre-application process EPL has engaged with PINS in order to provide updates on the Proposed Development and obtain advice in relation to matters such as the drafting of Application. A summary of this engagement is provided below:

Table 15.1: PINS engagement

Activity	Purpose	Date
Meeting	Inception meeting to introduce the Proposed Development.	20.07.16
Meeting	Meeting at the Site, including a tour. The meeting also included some key consultees.	26.10.16
Meeting	Update meeting to discuss status of the Proposed Development.	21.02.17
Draft document	Submission of draft DCO, Explanatory	14.03.17

Activity	Purpose	Date
submission	Memorandum, Land Plans, Works Plans and Book of Reference etc. Comments provided by PINS on 05.04.17.	
Meeting	Update meeting, including discussing documents submitted on 14.03.17.	05.04.17
Telephone conferences	These were held on the second Tuesday of every month during preparation of the DCO application (aside from when a face to face meeting was held in the same month). The conferences were used to provide an update on the Proposed Development and answer questions.	As stated

15.8 Notes of the meetings that have been held with the PINS are available to view at: www.eggboroughccgt.co.uk.

16.0 NEXT STEPS

- 16.1 EPL is committed to continued engagement with the local community, host local authorities, and key stakeholders following the submission of the Application, as well as throughout the construction and operation of the Proposed Development, should the DCO be made by the SoS.
- 16.2 It is intended that EPL will continue to issue updates on the Proposed Development through the project website and press releases. Regular contact will be maintained with the host local authorities and with other key stakeholders.
- 16.3 In addition to the above, there are statutory notification and publicity requirements pursuant to Section 56 of the PA 2008 that EPL will need to fulfil following acceptance of the Application for examination by the SoS. This will provide a further opportunity for interested parties to make comments, which will continue during the examination period.

APPENDIX 4.1 - BRIEFING MEETING PRESENTATION (EXAMPLE)

Eggborough CCGT Project



Content

- > Who are EPL?
- > The Project Team
- > Site Location/Context
- > Overview of the Project
- > Approach to Consultation
- > Next Steps/Milestones
- > AOB

Eggborough Power Limited (EPL)

- > Acquired by EP UK Investments Ltd (EP UK) in late 2014 - a subsidiary of Energetický A Průmyslový Holding (EPH)
- > EPL owner and operator of existing coal-fired power station
- > Also manage Gale Common ash disposal site
- > Limited life-time for coal-fired station - SBR until 2017

Project Team

> Promotor -  **Eggborough**
Power Ltd

> Planning -  **Dalton
Warner
Davis**

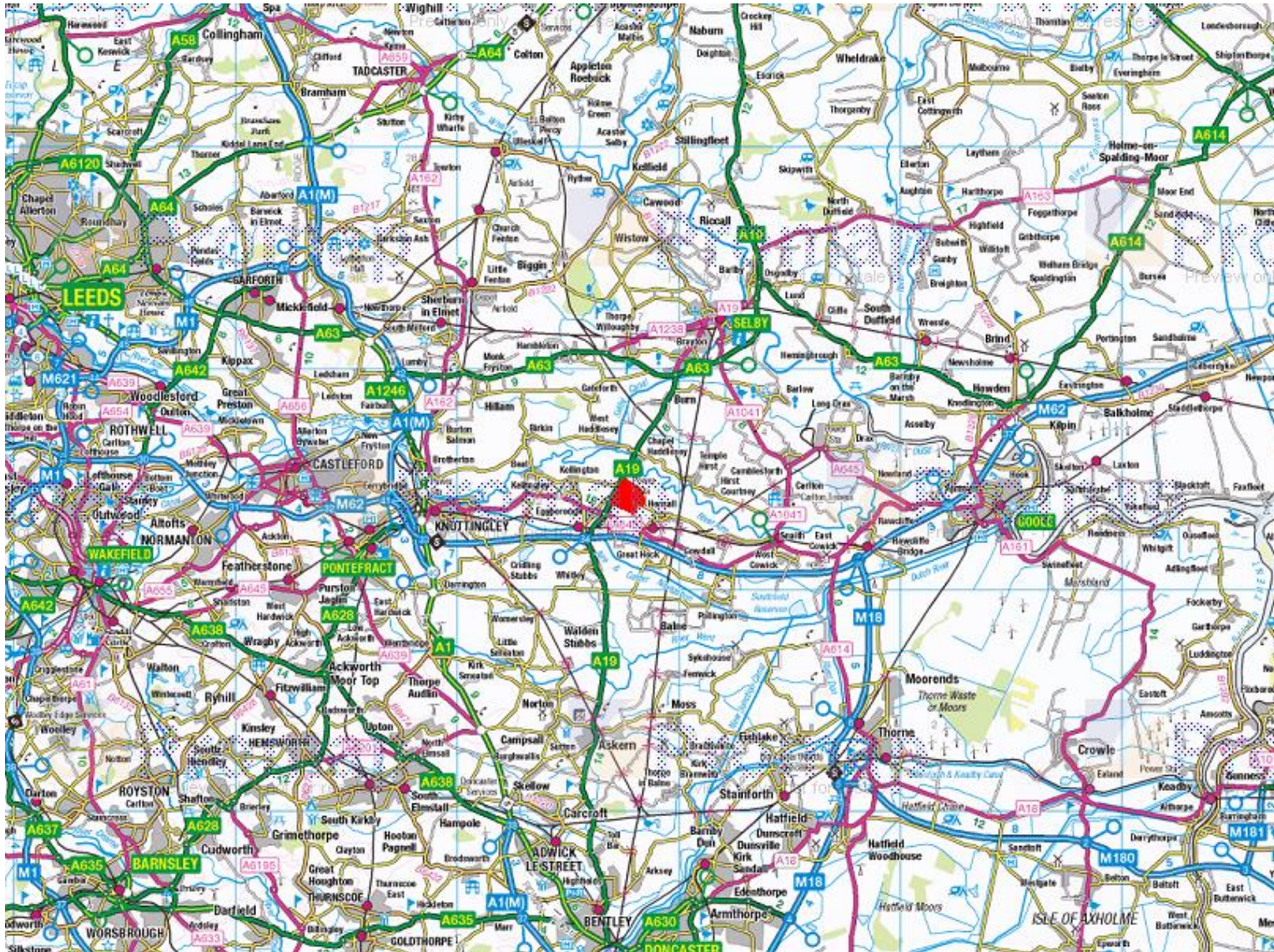
> Environmental -  **AECOM**

> Engineering -  **FICHTNER**
Consulting Engineers Limited

> Land Agency/Referencing -  **ardent** Land Assembly and Compulsory Purchase

> Legal -  **Pinsent Masons**

Site Location



Eggborough Power Station History (1)



Eggborough Power Station History (2)

- > Consented in 1961 - construction began in 1962; first generation 1967; officially opened in 1970
- > CEGB operated - transferred to National Power 1990; acquired by British Energy 2000; EDF 2009; transferred to EPL 2010
- > 2,000 MW coal-fired generating station - can provide up to 4% of UK's electricity & employs approximately 250 staff

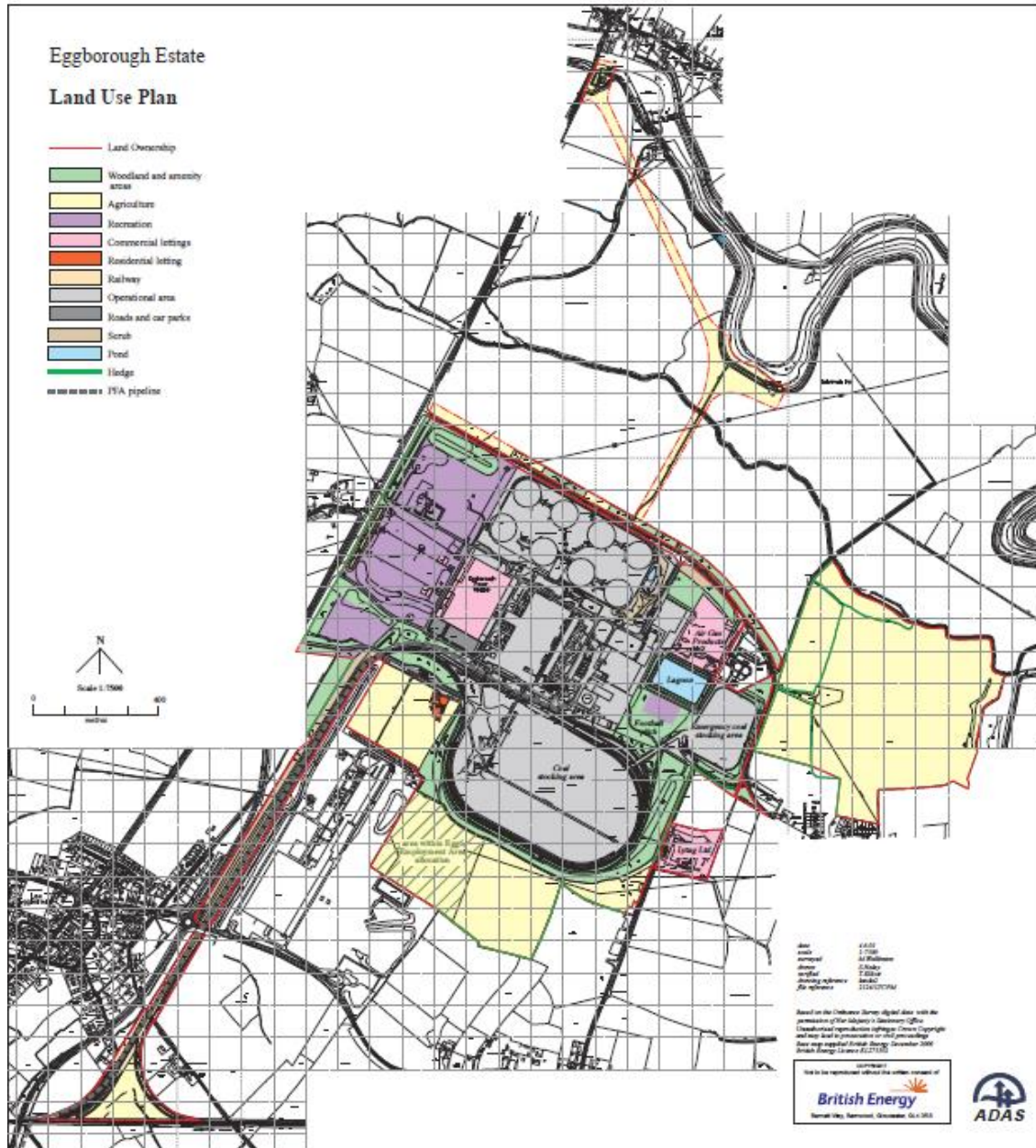
Eggborough Power Station History (3)

- > Four 500MW coal-fired generating units - Units 3 and 4 fitted with FGD equipment from 2005
- > Supporting infrastructure - coal yard; dedicated rail loop; substations; water abstraction/discharge -River Aire & borehole
- > SBR contract with NG - to supply 775 MW of extra capacity for winter 2016/17 (closure no later than 2023)

Planning/Environmental Status

- > Key local authorities - Selby DC & North Yorks CC
- > Planning history - biomass facilities consented in outline 2012
- > Land use allocation - 'open countryside' in development plan, although developed site
- > Local policy - recognises importance of location for power generation and supportive of such development
- > Environmental - generally low sensitivity although parts of site in Flood Zone 3

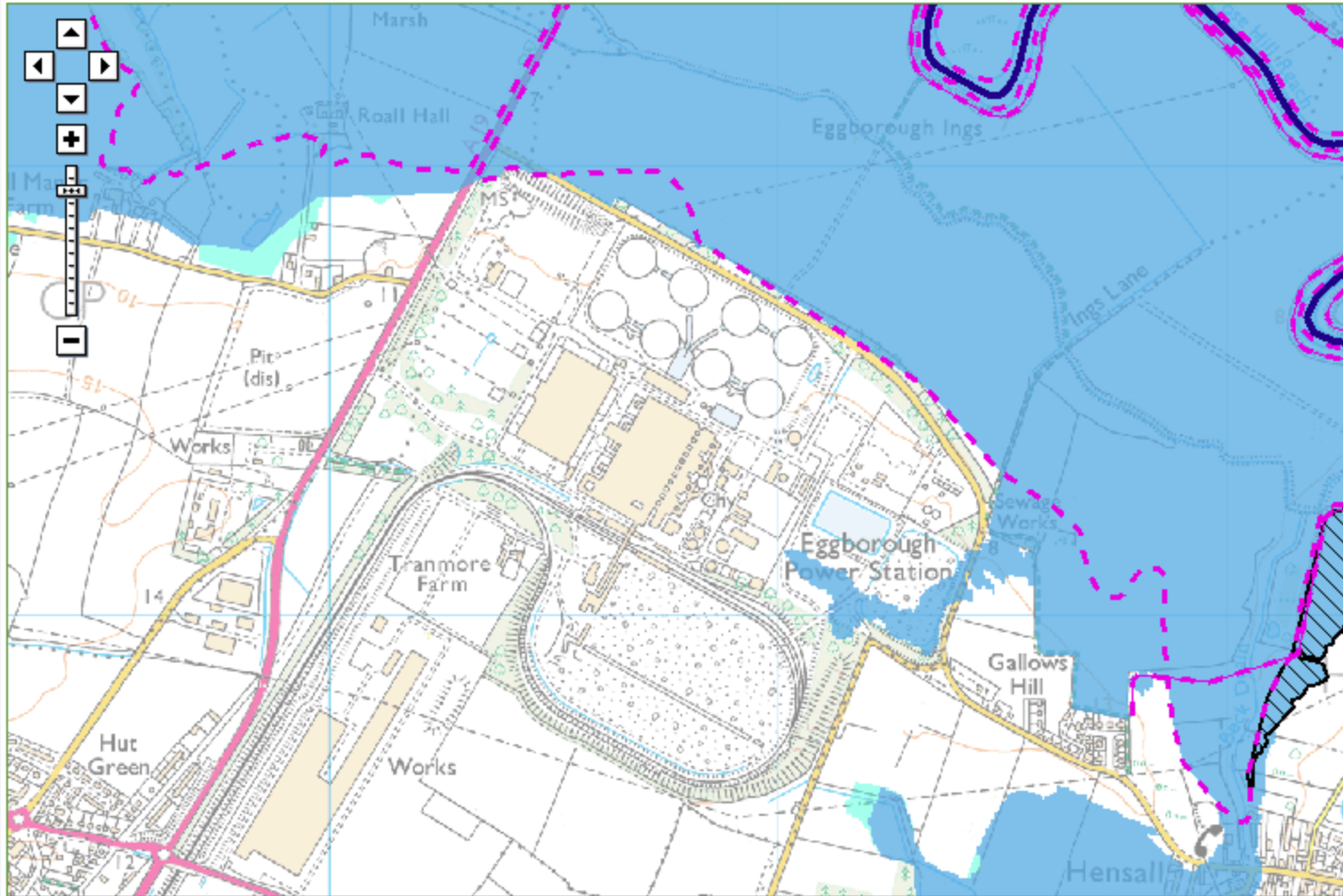
Existing Land Use



Flood Risk

Eggborough, North Yorkshire at scale 1:15,000

[Other maps](#) [Data search](#) [Text only version](#)



Overview of Eggborough CCGT Project

- > Circa 2,000 MW CCGT - possible OCGT/peaking plant
- > Gas pipeline - connection to Feeder 29 approx. 3km to north
- > Grid - connection to existing 400kV NG substation
- > Other elements - cooling; water abstraction/discharge; CCS reserve site; laydown
- > Separate decommissioning/demolition work stream - not required for CCGT project

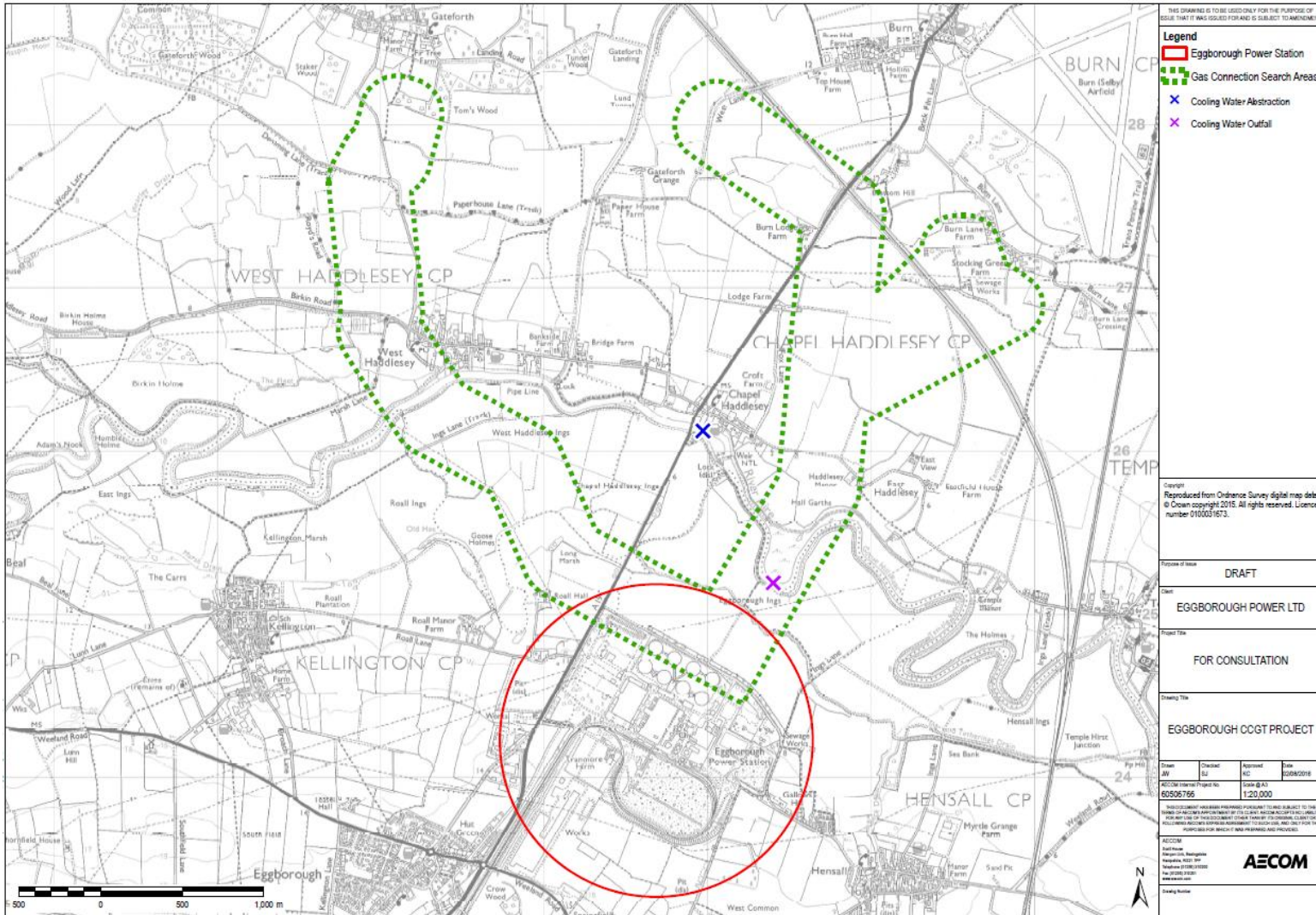
CCGT Generating Station

- > Flexibility - need to accommodate potential for different technologies & layouts/application of 'Rochdale Envelope'
- > Siting options - detailed consideration and refinement underway/number of locations considered
- > Laydown/CCS - need to reserve space within DCO site
- > Interface with future decommissioning/demolition & site disposal - separate & not required for CCGT project but to be taken into account in 'assessment of cumulative effects'

Gas Pipeline

- > Connection to NTS - NGG have confirmed Feeder 29 is most suitable
- > NGG discussions - application for 'Initial Gas Connection Offer'
- > Pipeline route options - environmental work & landownership investigations underway for two possible route corridors
- > Associated development - pipeline will be part of DCO application along with related infrastructure e.g. AGI etc.

Gas Pipeline - Potential Routes



Approach to Consultation

- > Initial engagement - Selby DC, North Yorks CC, district & county councillors, parish councils, the EA, Natural England etc.
- > Draft SoCC - issued for consultation with Selby DC & North Yorks CC on 22.08.16 pursuant to s.47 of PA 2008
- > Consultation Zone - Inner (3-4km); Outer (10km) covers potential pipeline routes
- > Two stage approach - Stage 1 (non-statutory); Stage 2 (statutory)

Next Steps/Key Milestones

- > Formal notification to PINS/EIA scoping - 17.08.16 (42 days)
- > SoCC consultation - 22.08.16 (28 days)
- > Stage 1 (non-statutory) consultation on initial options - mid Sept 2016
- > Stage 2 (statutory) consultation on developed proposals - early Jan 2017
- > DCO Application submission - end of May 2017

AOB?

APPENDIX 5.1 - NYCC COMMENTS ON DRAFT SOCC

Jake Barnes-Gott
By email jbg@dwdllp.com

17 August 2016

Dear Mr Barnes-Gott

**ECCGT – Draft Statement of Community Consultation
North Yorkshire County Council Initial Comments**

Thank you for consulting us on your Draft Statement of Community Consultation. These are our thoughts on the Draft SoCC following our meeting on 11 August.

1. We think it would be beneficial to include exactly what documents will be consulted on during the first stage of consultation. We discussed this briefly at the meeting on the 11th and we know that Frequently Asked Questions will be in the consultation as well as feedback forms. It would be helpful to know what else the public will see i.e the descriptions of the project, plans, proposed timescales etc.
2. We think it would be helpful to include a fuller description of the project within the SoCC.
3. Thank you for the list of consultees you sent to us. NYCC would want to ensure that the following are added to the list:

Officers

Carl Bunnage – Head of Strategic Policy, Economic Growth & Heritage Services
Dave Bowe – Corporate Director, Business and Environmental Services
Richard Flinton – Chief Executive

Members

NYCC - Selby

Elizabeth Casling
Mike Jordan
Andrew Lee
Clifford Lunn
Brian Marshall
John McCartney
Chris Metcalf
Robert Packham
Chris Pearson
Steven Shaw-Wright

Chairs of committees who might have an interest.

Peter Sowray – Planning and regulatory functions chair
Robert Heseltine - Planning and regulatory functions subcommittee chair

Don McKenzie – Corporate Directors and executive members meeting chair

Carl Les – Executive Chair

Andrew Backhouse – Transport Economy and Environment overview and scrutiny chair

All officers and members can be consulted at County Hall, Northallerton.

4. There is some additional detail which you may wish to add in terms of how the consultation will take place.

The following is a list of local newspapers that we would expect to be added:

North Yorkshire News

Pontefract and Castleford Express

Selby Post and Selby Courier

York Press

Yorkshire Post

It would also be helpful to include where possible a list of venues where meetings are to be held. I noted from our meeting that you had some in mind e.g Selby Town Hall and the nearby Golf Club.

As stated at the meeting on 11th we would be happy to make documents available for view at County Hall should you wish.

I hope the above is helpful.

Yours sincerely

Michael Reynolds

Project Manager Level 1 (Infrastructure)

APPENDIX 5.2 - EMAIL FROM NYCC

From: [REDACTED]
Sent: 20 September 2016 09:14
To: Jake Barnes-Gott
Cc: Geoff Bullock; Cobb, Kirsty
Subject: RE: ECCGT - THE PLANNING ACT 2008 – SECTION 47 ‘DUTY TO CONSULT LOCAL COMMUNITY’ - SoCC

Dear Jake

Thank you for consulting North Yorkshire County Council on the SoCC. We have no further comments to make.

We note that stage 1 of s42 is underway.

Regards
Michael

From: Jake Barnes-Gott [REDACTED]
Sent: 19 September 2016 13:55
To: Michael Reynolds
Cc: Geoff Bullock ; Cobb, Kirsty
Subject: RE: ECCGT - THE PLANNING ACT 2008 – SECTION 47 ‘DUTY TO CONSULT LOCAL COMMUNITY’ - SoCC

Dear Michael,

Just a reminder that any further comments on the SoCC are due by tomorrow.

Kind regards,

Jake

Jake Barnes-Gott
BA (Hons) MA MRTPI
Associate



**Chartered
Surveyors
& Town Planners**
21 Garlick Hill
London
EC4V 2AU

D: [REDACTED]
M: [REDACTED]
T: [REDACTED]
www.dwdllp.com



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From: Jake Barnes-Gott
Sent: 22 August 2016 11:07
To: 'Michael Reynolds'

Cc: Geoff Bullock; 'Cobb, Kirsty'

Subject: ECCGT - THE PLANNING ACT 2008 – SECTION 47 'DUTY TO CONSULT LOCAL COMMUNITY' - SoCC

Dear Michael,

Under section 47(1) of the Planning Act 2008 ('PA 2008'), the Applicant is required to prepare a statement (a statement of community consultation) setting out how it proposes to consult the local community living within the vicinity of the Project before the application for Development Consent is submitted.

Section 47(2) requires the Applicant to consult each local authority that is within section 43(1) of the PA 2008 about what is to be in the Statement of Community Consultation (the 'SoCC').

As the land to which the Project relates falls within the administrative area of Selby District Council and North Yorkshire County Council, the Applicant is required to consult the authorities on the SoCC. Accordingly, please find attached a copy of the draft SoCC that sets out the Applicant's proposed community consultation.

Section 47(3) of the PA 2008 states that the deadline for the receipt by an applicant of a local authority's comments is the end of the period of 28 days starting with the day after the day on which the authority receives the consultation documents (the draft SoCC). The Applicant would therefore request that any comments are submitted by the 20 September 2016.

Further detail is set out in the attached cover letter.

Kind regards,

Jake

Jake Barnes-Gott

BA (Hons) MA MRTPI

Associate



**Chartered
Surveyors
& Town Planners**
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North Yorkshire County Council.

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APPENDIX 5.3 - DRAFT SOCC

Date: 22 August 2016
PINS Ref: EN010081
Our Ref: JBG/8086C

Mr Michael Reynolds
Project Manager Level 1 (Infrastructure)
Business & Environmental Services
North Yorkshire County Council
County Hall, Racecourse Lane
Northallerton
DL7 8AD

By post and email: [REDACTED]

Dear Mr Reynolds,

THE EGGBOROUGH CCGT PROJECT – LAND WITHIN AND ADJACENT TO THE EXISTING EGGBOROUGH POWER STATION SITE, GOOLE, EAST YORKSHIRE, DN14 OBS

THE PLANNING ACT 2008 – SECTION 47 ‘DUTY TO CONSULT LOCAL COMMUNITY’

I write on behalf of Eggborough Power Limited (‘EPL’ or the ‘Applicant’) in relation to the proposed construction and operation of combined cycle gas turbine (‘CCGT’) power station of around 2,000 megawatts at the existing Eggborough Power Station site, Goole, East Yorkshire, DN14 OBS.

The project is known as the Eggborough CCGT Project (the ‘Project’) and will also include an electrical connection to the existing National Grid substation at the Eggborough Power Station site and a gas pipeline connection to the National Transmission System, along with other associated infrastructure.

EPL is proposing to submit an application to the Secretary of State under section 37 of the Planning Act 2008 (the ‘PA 2008’) that will seek ‘Development Consent’ for the Project.

Under section 47(1) of the PA 2008, the Applicant is required to prepare a statement (a statement of community consultation) setting out how it proposes to consult the local community living within the vicinity of the Project before the application for Development Consent is submitted.

Section 47(2) requires the Applicant to consult each local authority that is within section 43(1) of the PA 2008 about what is to be in the Statement of Community Consultation (the ‘SoCC’).

As the land to which the Project relates falls within the administrative area of Selby District Council and North Yorkshire County Council, the Applicant is required to consult the authorities on the SoCC. Accordingly, please find attached a copy of the draft SoCC that sets out the Applicant’s proposed community consultation.

Section 47(3) of the PA 2008 states that the deadline for the receipt by an applicant of a local authority’s comments is the end of the period of 28 days starting with the day after the day on which

the authority receives the consultation documents (the draft SoCC). The Applicant would therefore request that any comments are submitted by the 20 September 2016. Comments should be sent by post to Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU; or by email to [REDACTED]

Further information on the Project can be found at: <http://www.eggboroughccgt.co.uk/>.

Yours faithfully

[REDACTED]

Geoff Bullock
Partner
Dalton Warner Davis LLP

[REDACTED]
[REDACTED]

Date: 22 August 2016
PINS Ref: EN010081
Our Ref: JBG/8086C

Mr Jonathan Carr
Interim Lead Officer (Planning)
Selby District Council
Civic Centre
Doncaster Road
Selby, YO8 9FT

By post and email: [REDACTED]

Dear Mr Carr,

THE EGGBOROUGH CCGT PROJECT – LAND WITHIN AND ADJACENT TO THE EXISTING EGGBOROUGH POWER STATION SITE, GOOLE, EAST YORKSHIRE, DN14 0BS

THE PLANNING ACT 2008 – SECTION 47 ‘DUTY TO CONSULT LOCAL COMMUNITY’

I write on behalf of Eggborough Power Limited (‘EPL’ or the ‘Applicant’) in relation to the proposed construction and operation of combined cycle gas turbine (‘CCGT’) power station of around 2,000 megawatts at the existing Eggborough Power Station site, Goole, East Yorkshire, DN14 0BS.

The project is known as the Eggborough CCGT Project (the ‘Project’) and will also include an electrical connection to the existing National Grid substation at the Eggborough Power Station site and a gas pipeline connection to the National Transmission System, along with other associated infrastructure.

EPL is proposing to submit an application to the Secretary of State under section 37 of the Planning Act 2008 (the ‘PA 2008’) that will seek ‘Development Consent’ for the Project.

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Section 47(2) requires the Applicant to consult each local authority that is within section 43(1) of the PA 2008 about what is to be in the Statement of Community Consultation (the ‘SoCC’).

As the land to which the Project relates falls within the administrative area of Selby District Council and North Yorkshire County Council, the Applicant is required to consult the authorities on the SoCC. Accordingly, please find attached a copy of the draft SoCC that sets out the Applicant’s proposed community consultation.

Section 47(3) of the PA 2008 states that the deadline for the receipt by an applicant of a local authority’s comments is the end of the period of 28 days starting with the day after the day on which the authority receives the consultation documents (the draft SoCC). The Applicant would therefore

request that any comments are submitted by the 20 September 2016. Comments should be sent by post to Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU; or by email to [REDACTED] / [REDACTED].

Further information on the Project can be found at: <http://www.eggboroughccgt.co.uk/>.

Yours faithfully

[REDACTED]

Geoff Bullock
Partner
Dalton Warner Davis LLP

[REDACTED]
[REDACTED]

Eggborough CCGT Project

**The Eggborough CCGT (Generating Station) Order
Land within and adjacent to the Eggborough Power Station site,
Goole, East Yorkshire DN14 0BS**

**Statement of Community Consultation (SoCC) in accordance with
the Planning Act 2008 (Section 47)**



**Applicant: Eggborough Power Limited
Date: August 2016**

DOCUMENT HISTORY

Document Number	-		
Revision	8.0		
Author	Jake Barnes-Gott (JBG)		
Signed	JBG	Date	22.08.2016
Approved By	Geoff Bullock (GB)		
Signed	GB	Date	22.08.2016
Document Owner	Dalton Warner Davis LLP		

GLOSSARY

Abbreviation	Description
CCGT	combined cycle gas turbine
DBEIS	Department of Business, Energy and Industrial Strategy
DCLG	Department of Communities and Local Government
DCO	Development Consent Order
EIA	Environmental Impact Assessment
EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009
EPL	Eggborough Power Limited
km	Kilometres
NPS	National Policy Statement
NTS	National Transmission System
NYCC	North Yorkshire County Council
PA 2008	The Planning Act 2008
PEI	Preliminary Environmental Information
PINS	Planning Inspectorate
Selby DC	Selby District Council
SoCC	Statement of Community Consultation
the Project	Eggborough CCGT Project

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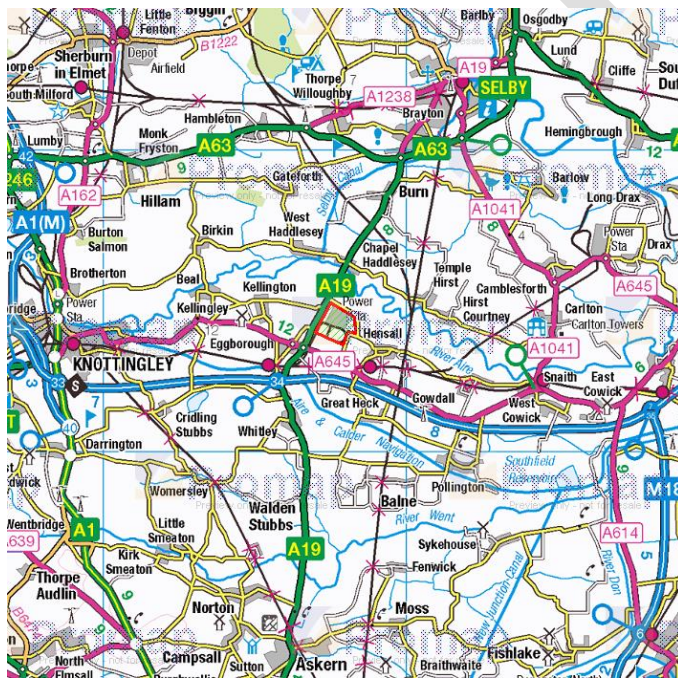
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1.0 INTRODUCTION

- 1.1 Eggborough Power Limited ('EPL') is preparing an application for a Development Consent Order ('DCO') under the Planning Act 2008 (the 'PA 2008') for the construction and operation of a combined cycle gas turbine ('CCGT') power station of around 2,000 megawatts ('MW') at the existing Eggborough Power Station site, Goole, East Yorkshire, DN14 0BS.
- 1.2 The location of the site is shown in **Figure 1.1** below.
- 1.3 The project is known as the Eggborough CCGT Project (the Project) and will also include an electrical connection to the existing National Grid substation at the Eggborough Power Station site and a gas pipeline connection to the National Transmission System, along with other associated infrastructure.
- 1.4 The application will be submitted to the Planning Inspectorate (PINS) who will administer the DCO process on behalf of the Secretary of State ('SoS') for the Department of Business, Energy and Industrial Strategy ('DBEIS').

Figure 1.1: Site Location Plan



2.0 THE PROPOSED DEVELOPMENT

- 2.1 The proposed development comprises the construction and operation of a CCGT power station with a capacity of around 2,000 MW, comprising up to three high efficiency combined cycle gas turbines (or 'CCGTs') and associated steam turbines, plus up to two 'fast response' open cycle gas turbines ('OCGT') or reciprocating gas engines.
- 2.2 The fuel source for the new power station will be natural gas supplied via a new pipeline connecting to the National Transmission System to the north of the site.

- 2.3 The CCGT process involves feeding natural gas into a combustion system to drive a gas turbine, which in turn is connected to a generator that produces electricity. An amount of heat remains in the gas turbine exhaust, and this is passed into boilers to make steam to generate additional electricity via steam turbines. The exhaust steam from the steam turbine is then condensed back into water which is returned to the boiler to continue the process.
- 2.4 The electrical efficiency of a modern CCGT power station is considerably higher than that for a conventional coal, biomass or oil-fired generating plant. It is envisaged that the new power station will be designed to operate for an expected period of at least 25 years, after which ongoing operation will be reviewed.
- 2.5 The new power station will comprise a range of buildings and structures, including, amongst other things, turbine halls, exhaust stacks, feedwater pump building, electrical building, generator transformer, hybrid cooling towers, cooling water pumps and administrative building. Electricity generated by the power station will be exported to the National Grid via the existing National Grid substation at the site, to the west of the existing coal-fired power plant. Additional above ground or below ground cables will be installed between the new power station and the substation.
- 2.6 At present, EPL is considering potential plant layout options within the site, including locating the new power station on the coal stockyard in the south-eastern section of the site or the north-eastern section of the site. The layout will be refined following consultation with stakeholders and on conclusion of further technical and environmental studies.

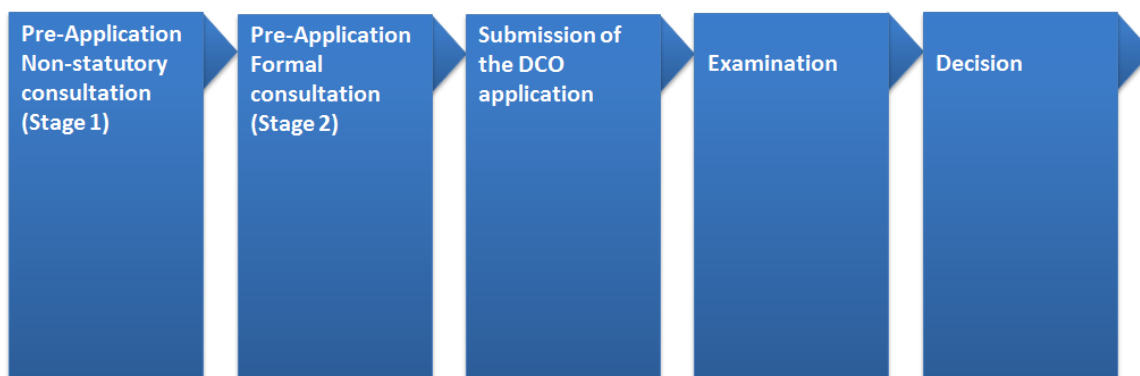
3.0 THE PURPOSE OF THIS DOCUMENT

- 3.1 This Statement of Community Consultation (SoCC) explains how EPL intends to consult with the local community during the pre-application stage as part of the DCO application process. The 'local community' includes residents living within the vicinity of the Project, the general public, community groups, local businesses, as well as others who work in or use the area.
- 3.2 The SoCC and the associated community consultation activities are a requirement of the Section 47 of the PA 2008. Section 47(1) states that:
- "The applicant must prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land."*
- 3.3 The SoCC has also been prepared with reference to guidance on pre-application consultation published by the Government, PINS and the host local authorities (Selby District Council and North Yorkshire County Council) for the Project.

4.0 THE DCO APPLICATION PROCESS

- 4.1 The DCO application process is 'front-loaded' meaning that the applicant, i.e. EPL, must undertake consultation at the pre-application stage, in order that it can identify and take account of issues and concerns in formulating the Project. The DCO application will be submitted to PINS, who will decide whether to accept it. If accepted, PINS will examine the application, taking into consideration any comments from consultees. PINS will make a recommendation to the SoS for DBEIS, who will then decide whether to grant a DCO for the Project.
- 4.2 The DCO process is summarised in the diagram (**Figure 4.1**) overleaf.

Figure 4.1: DCO Process



4.3 For more information about the DCO application process, please refer to <http://infrastructure.planningportal.gov.uk>.

4.4 The DCO application will be examined and determined in accordance with the following National Policy Statements (NPSs):

- EN1 – Overarching Energy;
- EN2 – Fossil Fuel Electricity Generating Infrastructure;
- EN4 – Gas Supply Infrastructure and Gas and Oil Pipelines; and
- EN5 – Electricity Networks.

4.5 The NPSs are government policy and set out the need for new energy infrastructure and the issues that should be taken into account when considering DCO applications. The SoS is required to examine and determine DCO applications in accordance with the relevant NPSs. Other matters that the SoS may consider important and relevant when determining DCOs may include other national policies and local planning policies.

5.0 ENVIRONMENTAL IMPACT ASSESSMENT

5.1 The Project requires an Environmental Impact Assessment (EIA) to be prepared as it is a project that comes within Schedule 1 of The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) and is therefore 'EIA development' (as defined in those Regulations).

5.2 EPL has prepared and submitted an 'EIA Scoping Report' to PINS; a requirement of the 2009 Regulations. This sets out the proposed scope of the EIA, including the type of environmental assessments that will be carried out and form part of the EIA. PINS will review the Scoping Report and issue its Scoping Opinion, confirming the necessary scope and detail of the EIA.

5.3 The EIA will also be informed by Preliminary Environmental Information (PEI) on the Project that will be made available during the pre-application consultation. Details of how EPL will publicise and consult on the PEI are set out below. The findings of the completed EIA will be contained in an Environmental Statement, which will be submitted with the DCO application.

6.0 THE PRE-APPLICATION CONSULTATION PROCESS

6.1 The pre-application consultation process for the Project will comprise two stages, as follows:

- Stage 1 – Non-statutory consultation; and
 - Stage 2 – Statutory consultation in accordance with the requirements of the PA 2008.
- 6.2 This two stage approach has been adopted in accordance with the Government’s ‘Planning Act 2008: Guidance on the pre-application process’ (2015). The guidance advises undertaking non-statutory consultation at an early stage where options are still being considered; before establishing a preferred option on which to undertake statutory consultation.
- 6.3 EPL has already made initial contact with key local stakeholders, including Selby District Council, North Yorkshire County Council, local elected members, technical consultees (e.g. the Environment Agency and Natural England); to inform them of the nature of the Project and the site location.
- 6.4 EPL intends to carry out the non-statutory consultation (Stage 1) from mid-September to mid-October 2016. The aim of the Stage 1 consultation will be to inform stakeholders and local people about the Project and to gather initial comments on the options being considered for the Project.
- 6.5 Stage 1 of consultation will include, amongst other things:
- introducing EPL (who they are and what they do);
 - the need for the Project and associated benefits;
 - how CCGT works;
 - site options being considered within the Eggborough power station site;
 - corridor options for the gas pipeline;
 - how environmental impact will be assessed; and
 - how the DCO process works.
- 6.6 Consultees will have the opportunity to review the EIA Scoping Report and numerous display boards, plans and drawings, and frequently asked questions, amongst other documents and information.
- 6.7 Stage 2 of consultation will be carried out from early January to mid-February 2017, and will involve presenting the Project in more detail, including, amongst other things:
- changes made as a result of responses received during the Stage 1 consultation;
 - the site selected within the Eggborough Power Station site;
 - the indicative design and appearance of the main buildings;
 - the PEI to provide information on the likely significant environmental effects of the Project, including more detail on specific topics (e.g. transport, ecology, noise); and
 - proposals to prevent, reduce and where possible offset any environmental effects that are likely to arise in connection with the Project.
- 6.8 Consultation documents will be made available at public inspection locations (e.g. libraries) and public exhibitions, as well as being available the Project website. The exhibitions will be attended by EPL representatives who will be able to explain more about the proposals and answer questions. The venues will be confirmed prior to each stage of consultation.

- 6.9 At both stages of consultation (Stage 1 and 2), consultees will be given 28 days to comment. This will be made clear when advertising the consultation.

7.0 THE AIMS/OBJECTIVES OF THE PRE-APPLICATION CONSULTATION

- 7.1 Meaningful pre-application consultation is a key requirement of the DCO application process. The objectives of the proposed consultation for the Project are as follows:

- raise awareness of the Project and provide stakeholders and the local community with the opportunity to understand and comment on the proposals at different stages;
- provide clear and concise information to stakeholders and all sections of the local community;
- provide a range of means by which stakeholders and members of the local community can engage with the Project and provide comments and feedback;
- ensure that comments and feedback are accurately captured and recorded, and can be taken into account by EPL; and
- demonstrate that EPL has taken account of the responses received to the consultation and publicity in finalising the Development Consent application for submission.

8.0 WHO WILL BE CONSULTED?

- 8.1 During the consultation process EPL will engage with key stakeholders (e.g. Selby District Council and North Yorkshire County Council) and local communities that live in the immediate vicinity of the site and that may be affected by the Project. EPL will consult within a 10 kilometre (km) radius of the centre of the site; known as the 'Public Consultation Zone' or 'PCZ'. This area has been determined having regard to relevant guidance on community consultation, including the aforementioned guidance produced by the DCLG.
- 8.2 The PCZ is intended to cover not only those communities within the immediate vicinity of the site, but also those, whilst not in close proximity, that may be affected by the Project. In this respect, the PCZ has been informed by the likely sphere of influence of the potential environmental effects of the Project, including landscape and visual effects and air quality.
- 8.3 Within the PCZ it is proposed that there will also be an 'Inner Consultation Zone' or 'ICZ'. This extends approximately 3 km around the Eggborough Power Station site and 1 km from the gas pipeline options corridors. The ICZ encompasses the nearest settlements to the Eggborough Power Station site, including Eggborough and Hensall villages, in addition to villages such as Chapel Haddlesey, Great Heck, Kellington, Temple Hirst, West Haddlesey, Whitley, Burn and Gateforth. These are the settlements that it is considered have the greatest potential to be most directly affected by the construction and operation of the Project, owing to their relative proximity. It is proposed that the community within the ICZ will be advised about the Project through more focused consultation activities. For instance, the distribution of newsletters to households and businesses.
- 8.4 It is considered that the extent of the PCZ proposed for the community consultation will ensure that people living within the vicinity of the site are adequately consulted in accordance with the Section 47 of the PA 2008.

Consultation Method	Detail of Method
Letters/newsletters	Community newsletters will be issued to the people living within the Inner Consultation Zone. The letters/newsletters will be used to advise people of pre-application consultation events and the timescales for submitting comments and how to make comments.
Newspaper adverts/notices	The pre-application consultation events and timescales for submitting comments and how to make comments will be publicised through adverts/notices placed in national and local newspapers. (note: adverts in national newspapers will only take place at Stage 2).
Site notices/posters	Notices will be erected at the site entrance/boundary where they can be viewed by the public. In addition, posters will be added to public notice boards (e.g. council offices and libraries) in the Public Consultation Zone. This will publicise the consultation events, along with the timescales for submitting comments and how to make comments.
Public exhibitions	It is proposed that a series of public exhibitions will held for each stage of consultation in order to provide an opportunity for the local community (and others) to view information on the Project and speak to members of the Project Team.
Public inspection locations (note: only at Stage 2)	During each stage of consultation the relevant consultation materials will be made available at locations within the Public Consultation Zone.

10.0 HOW EPL WILL ADVERTISE THE CONSULTATION

10.1 EPL will send invitations to the public exhibitions to the following:

- local residents and businesses within the ICZ;
- Parish Councils wholly or partly within the ICZ;
- councillors representing county or district wards/divisions wholly or partly within the ICZ; and
- members of the UK and European Parliaments representing local constituencies within the ICZ.

10.2 The public exhibitions will also be advertised in newspapers, posters erected in the PCZ, and via the Project website: <http://www.eggboroughccgt.co.uk/>.

11.0 CONSULTATION RESPONSES

- 11.1 The comments received during consultation will be taken into account during the finalisation of the proposals, having regard to technical, economic, environmental and health and safety considerations, amongst others.
- 11.2 Details of responses received during consultation and the account taken of those responses, where appropriate, will be included in a Consultation Report. The latter will be submitted with the DCO application. The Consultation Report will demonstrate how EPL has complied with the consultation requirements of the PA 2008.

12.0 FOR MORE INFORMATION OR TO CONTACT US

Website	http://www.eggboroughccgt.co.uk/
Email	consultation@eggboroughccgt.com
Post	Eggborough CCGT Consultation c/o Dalton Warner Davis LLP 21 Garlick Hill London EC4V 2AU

APPENDIX 5.4 - EMAIL FROM SDC

[REDACTED]

From: [REDACTED]
Sent: 08 November 2016 10:30
To: Geoff Bullock
Cc: Ruth Hardingham
Subject: RE: Eggborough CCGT Project - Draft Statement of Community Consultation (SoCC)

Hi Geoff

Apologies, I meant to respond sooner. I don't have any comments on the Statement of Community Consultation and am generally happy with it. My only query is with regard to the elected member briefings – will the County, District and Parish Councillors be briefed separately or will it be one large meeting? Just not quite clear of the format for this but other than that, no objections.

Kind Regards

Jill

Jill Low

Consultant Principal Planning Officer

Tel: [REDACTED]

Email: [REDACTED]

Jill Low

Principal Planning Officer

t: [REDACTED]

e: [REDACTED]

w: www.selby.gov.uk

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From: Geoff Bullock [REDACTED]
Sent: 08 November 2016 10:15
To: Jill Low
Cc: Jake Barnes-Gott
Subject: RE: Eggborough CCGT Project - Draft Statement of Community Consultation (SoCC)
Importance: High

Good morning Jill.

Have you been able to look at the draft SoCC and do you think you will have any comments to provide on it today?

Kind regards

Geoff

Geoff Bullock

BA (Hons) BPI. MRTPI
Partner

Chartered SurveyorsD: [REDACTED]
& Town Planners M: [REDACTED]
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From: Jill Low [REDACTED]
Sent: 24 October 2016 14:00
To: Geoff Bullock
Subject: RE: Eggborough CCGT Project - Draft Statement of Community Consultation (SoCC)

Dear Geoff,

Thank you for sending this through. I will have a look at it and get back to you by the 8th November.

Kind Regards

Jill

Jill Low

Consultant Principal Planning Officer
Tel: [REDACTED]
Email: [REDACTED]

Jill Low
Principal Planning Officer

t: [REDACTED]
e: [REDACTED]
w: www.selby.gov.uk

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From: Geoff Bullock [REDACTED]
Sent: 24 October 2016 13:30
To: Jill Low
Cc: Jake Barnes-Gott
Subject: Eggborough CCGT Project - Draft Statement of Community Consultation (SoCC)
Importance: High

Dear Jill,

I write on behalf of Eggborough Power Limited (EPL).

I understand that you will be attending the site visit and meeting regarding the Eggborough CCGT Project on Wednesday and will be involved for Selby DC going forward.

On the 22 August 2016 we consulted Selby DC (documents attached) on our draft Statement of Community Consultation (SoCC) for the Project in line with section 47 of the Planning Act 2008. This document sets out how EPL propose to consult the local community on the Project. We requested that any comments be provided by 20 September 2016 in line with the relevant statutory timescale, however, we did not receive any response or comments from the authority.

Given that Selby DC (along with North Yorkshire County Council) will be the host authority for the DCO application (once submitted) we would like to provide the authority with a further opportunity to review EPL's proposals for the community consultation. I would therefore be grateful if you could provide any comments on the draft SoCC or confirm that the authority has no comments to make by the end of 8 November 2016.

Kind regards

Geoff Bullock

Geoff Bullock
BA (Hons) BPL MRTPI
Partner

Chartered SurveyorsD: [REDACTED]
& Town Planners M: [REDACTED]
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APPENDIX 5.5 - FINAL SOCC

The Eggborough CCGT Project

The Eggborough CCGT (Generating Station) Order

Land within and to the north of the Eggborough Power Station site, near Selby, North Yorkshire, DN14 0BS

Statement of Community Consultation (SoCC) - The Planning Act 2008 (Section 47)



Applicant: Eggborough Power Limited
Date: December 2016

DOCUMENT HISTORY

Document Number	-		
Revision	Final		
Author	Jake Barnes-Gott (JBG)		
Signed	JBG	Date	05.12.16
Approved By	Geoff Bullock (GB)		
Signed	GB	Date	05.12.16
Document Owner	Dalton Warner Davis LLP		

GLOSSARY

Abbreviation	Description
AGI	Above Ground Installation
CCGT	Combined cycle gas turbine
DBEIS	The Department of Business, Energy and Industrial Strategy
DCO	Development Consent Order
EIA	Environmental Impact Assessment
EPL	Eggborough Power Limited
ES	Environmental Statement
ExA	Examining Authority
ICZ	Inner Consultation Zone
km	Kilometres
MW	Megawatts
NPS	National Policy Statement
NTS	The National Transmission System (for gas)
NYCC	North Yorkshire County Council
OCGT	Open cycle gas turbine
PA 2008	The Planning Act 2008
PCZ	Public Consultation Zone
PEI	Preliminary Environmental Information
PINS	The Planning Inspectorate
SDC	Selby District Council
SoCC	Statement of Community Consultation
SoS	The Secretary of State
The coal station	The existing Eggborough coal-fired power station
The EIA Regulations	The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009
The Project	The Eggborough CCGT Project
The site	The Eggborough Power Station site

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APPENDICES

APPENDIX 1: SOCC NOTICE

1.0 INTRODUCTION

- 1.1 Eggborough Power Limited ('EPL') is preparing an application for a Development Consent Order ('DCO') under the Planning Act 2008 (the 'PA 2008') for the construction and operation of a new gas-fired power station of around 2,000 megawatts ('MW') on land within the existing Eggborough Power Station site, near Selby, North Yorkshire, DN14 OBS.
- 1.2 The Eggborough Power Station site (the 'site') currently accommodates a coal-fired power station (the 'coal station') of 2,000 MW and its associated infrastructure. The location of the site is shown in **Figure 1.1** below.

Figure 1.1: Site Location



- 1.3 The project is known as 'The Eggborough CCGT Project' (the 'Project') and also includes new underground gas pipeline running to the north of the site to connect the gas-fired power station to the national gas transmission network (for a supply of gas), in addition to other infrastructure connections and associated development.
- 1.4 The application will be submitted to the Planning Inspectorate (the 'PINS') who will administer the DCO process on behalf of the Secretary of State ('SoS') for the Department of Business, Energy and Industrial Strategy (the 'DBEIS').

2.0 THE PROJECT

- 2.1 The Project comprises the construction and operation of a new gas-fired power station with a capacity of around 2,000 MW, including a number of high efficiency combined cycle gas turbine ('CCGT') units and a 'fast response' gas-fired 'peaking plant.'
- 2.2 The CCGT process involves feeding natural gas into a combustion system to drive a gas turbine, which in turn is connected to a generator that produces electricity. An amount of heat remains in

the gas turbine exhaust, and this is passed into boilers to make steam to generate additional electricity via steam turbines. The exhaust steam from the steam turbine is then condensed back into water which is returned to the boiler to continue the process. The electrical efficiency of a modern CCGT power station is considerably higher than that for a conventional coal, biomass or oil-fired generating plant.

- 2.3 The peaking plant will comprise either an open cycle gas turbine ('OCGT') unit or a set of reciprocating engines. Its function will be to provide a fast response to peaks in demand on the National Grid helping to ensure security of electricity supplies to homes and businesses.
- 2.4 The gas-fired power station will comprise a range of buildings and structures, including turbine halls, exhaust stacks, a feed water pump building, an electrical building, a generator transformer, hybrid cooling towers, cooling water pumps and an administrative building. Electricity generated by the power station will be exported to the National Grid via the existing National Grid substation at the site, to the west of the coal station. Additional cables will be installed between the new power station and this substation.
- 2.5 It is envisaged that the gas-fired power station will be designed to operate for an expected period of at least 25 years, after which on-going operation will be reviewed.
- 2.6 The fuel source for the new power station (natural gas) will be supplied via a new underground gas pipeline. This will run north from the site for approximately 3 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission System' or 'NTS') to the west of Burn. An 'Above Ground Installation' ('AGI') will be constructed at the connection point. This will accommodate the plant and equipment required to connect the pipeline with the NTS.

3.0 THE PURPOSE OF THIS DOCUMENT

- 3.1 The purpose of this Statement of Community Consultation ('SoCC') is to explain how EPL intends to consult with the local community and other stakeholders during the pre-application stage for the Project, in advance of the submission of the DCO application. The 'local community' includes residents living within the vicinity of the Project, the general public, community groups, local businesses, as well as others who work in or use the area.
- 3.2 The SoCC and the associated community consultation activities are a requirement of section 47 of the PA 2008. Section 47(1) states that:

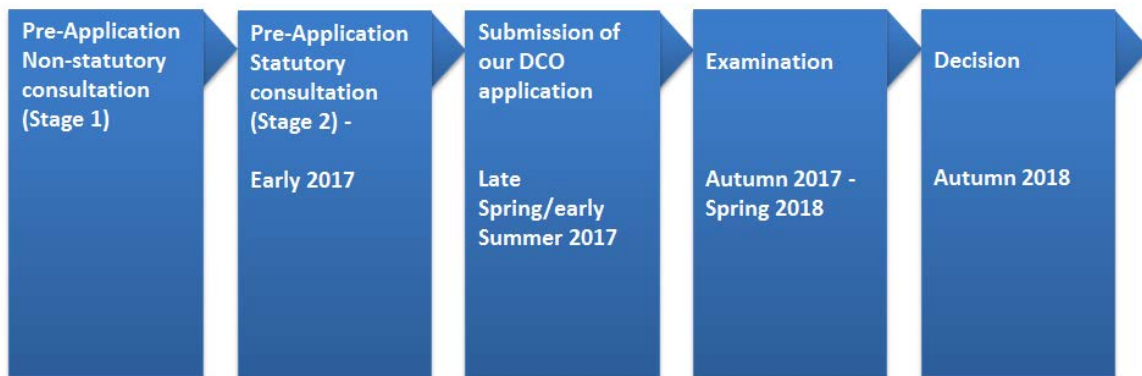
"The applicant must prepare a statement setting out how the applicant proposes to consult, about the proposed application, people living in the vicinity of the land."
- 3.3 In particular therefore, the SoCC sets out what will be done to ensure that the pre-application consultation on the Project complies with the statutory consultation requirements of the PA 2008.
- 3.4 The SoCC has been prepared with reference to guidance on pre-application consultation published by the Government, the PINS and the host local authorities, Selby District Council ('SDC') and North Yorkshire County Council ('NYCC').

- 3.5 In accordance with section 47 of the PA 2008, EPL has consulted SDC and NYCC on a draft of the SoCC and has finalised the SoCC having regard to the comments received from the local authorities.
- 3.6 Once finalised, the SoCC must be publicised in a newspaper circulating in the vicinity of the land to which the project relates. This SoCC is published in the form of a 'SoCC Notice'. EPL has arranged for the SoCC to be published on the 8 December 2016 within the Pontefract & Castleford Express, the Selby Times and the Goole Times. A copy of the SoCC notice is included at **Appendix 1** to this report.

4.0 THE DCO APPLICATION PROCESS

- 4.1 The DCO application process is 'front-loaded' meaning that EPL must undertake consultation at the pre-application stage in order to identify and take account of the views of the local community and other stakeholders in developing the Project details and preparing the DCO application for submission.
- 4.2 The DCO application will be submitted to the PINS, who will then have a period of 28 days to decide whether to 'accept it' for examination. If accepted, the PINS will arrange for the examination of the application by an independent inspector, also known as the 'Examining Authority' ('ExA'). There will be the opportunity for the local community and other stakeholders to be involved in the examination process and to express their views on the Project. Following the examination, which must take no longer than 6 months, the ExA will have 3 months to write a report setting out his or her recommendations as to whether consent should be granted for the Project. The report is then sent to the SoS for BEIS who has 3 months to consider it and make a final decision on whether to grant consent. If the SoS grants consent for the Project this will be in the form of a DCO.
- 4.3 The DCO application will be considered by the ExA and by the SoS in accordance with the following National Policy Statements (NPSs):
- EN1 – Overarching Energy;
 - EN2 – Fossil Fuel Electricity Generating Infrastructure;
 - EN4 – Gas Supply Infrastructure and Gas and Oil Pipelines; and
 - EN5 – Electricity Networks.
- 4.4 The NPSs are government policy and set out the need for new energy infrastructure and the issues that should be taken into account when considering DCO applications. The ExA and the SoS are required to consider DCO applications in accordance with the relevant NPSs. Other matters that the SoS may consider important and relevant when determining DCOs may include other national policies and local planning policies.
- 4.5 The DCO process for the Project is summarised in **Figure 4.1** below.

Figure 4.1: DCO Process



4.6 For more information about the DCO application process, please refer to <http://infrastructure.planningportal.gov.uk>

5.0 ENVIRONMENTAL IMPACT ASSESSMENT

- 5.1 The Project requires an Environmental Impact Assessment ('EIA') to be prepared as it is a project that comes within Schedule 1 of 'The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009' (as amended) and is therefore 'EIA development' (as defined in those Regulations).
- 5.2 An EIA is a detailed assessment of the likely significant environmental effects of a project and covers a range of environmental topics areas, such as land use, socio-economics, air quality, noise, heritage and archaeology, landscape and visual and transport, amongst others. The findings of the EIA are report in an 'Environmental Statement' ('ES').
- 5.3 EPL submitted a request to the PINS on 17 August 2016 for an 'EIA scoping opinion' to determine the scope (notably the environmental topics to be covered) and extent of the EIA work to be undertaken for the Project. The request was accompanied by a detailed EIA Scoping Report. The PINS issued its Scoping Opinion on 28 September 2016 and this has been taken into account by EPL in undertaking the EIA work for the Project. These documents are available on the PINS' website.
- 5.4 The EIA process involves EPL producing Preliminary Environmental Information ('PEI') on the Project. This will provide initial information on the likely significant environmental effects of the Project and be made available during the Stage 2 statutory consultation on the Project. Details of how EPL will publicise and consult on the PEI are set out below. The PEI will inform the EIA work and the findings of the EIA will be contained within the ES that will form part of the DCO application submitted to the PINS. These documents are included on the PINS' website and also on the Project website:
 - <https://infrastructure.planninginspectorate.gov.uk/projects/yorkshire-and-the-humber/eggborough-ccgt/?ipcsection=docs>
 - <http://www.eggboroughccgt.co.uk/>

6.0 THE OBJECTIVES OF THE PRE-APPLICATION CONSULTATION

6.1 Meaningful pre-application consultation is a key requirement of the DCO application process. The main objectives of EPL's pre-application consultation on the Project are as follows:

- To raise awareness of the Project and provide the local community and other stakeholders with the opportunity to understand and comment on the proposals at different stages.
- To provide clear and concise information on the Project.
- To provide a range of means by which people can engage with the Project and provide comments and feedback.
- To ensure that comments and feedback are accurately captured and recorded.
- To show how EPL has taken account of the comments and feedback in finalising the DCO application for submission.

7.0 THE PRE-APPLICATION CONSULTATION PROCESS

7.1 EPL's pre-application consultation process for the Project comprises two stages, as follows:

- Stage 1 – Non-statutory consultation; and
- Stage 2 – Statutory consultation in accordance with the requirements of the PA 2008.

7.2 This two stage approach has been adopted in accordance with the Government's 'Planning Act 2008: Guidance on the pre-application process' (2015). The guidance advises undertaking non-statutory consultation at an early stage of a project where options are still being considered; before establishing a preferred option on which to undertake statutory consultation.

7.3 The **Stage 1 'non-statutory' consultation** on the Project was undertaken in September/October 2016. This consultation was publicised to the local community (within a defined consultation area surrounding the site - please see Section 8.0, Figure 8.1) as well as other stakeholders and included a number of public exhibitions. Through the publicity, the exhibitions and a number of other means (e.g. the Project website), the local community and other stakeholders were provided with initial information on the Project, including the need and reasons for building a gas-fired power station, the options being considered in terms of the location within the site/layout of the power station and the gas pipeline route corridor, the consenting process and the next steps.

7.4 The **Stage 2 'statutory' consultation** on the Project will take place in early 2017 and will provide an opportunity for EPL to update the local community and other stakeholders on the progress that has been made on Project and inform them on, amongst other matters, the decisions that have been made in respect of the options consulted upon at Stage 1. It is envisaged that the Stage 2 consultation will provide information on the following:

- The comments received at Stage 1 and any changes made to the Project.
- The decisions made with regard to the location within the site/layout of the power station and the gas pipeline route corridor.
- The size and appearance of the main power station buildings.

- The preliminary environmental information ('PEI') that has been assembled to provide more detail on the likely significant environmental effects of the Project and how EPL intends to prevent, reduce and where necessary, offset any significant environmental effects that are likely to arise in connection with the Project.
- The timescales and next steps for the Project.

7.5 The Stage 2 consultation will be publicised to the local community within the defined consultation area as well as other stakeholders through a variety of means (please see Section 9.0). Consultation documents and materials will be made available at public inspection locations (such as libraries, details will be confirmed) and a number of public exhibitions will be held throughout the consultation area. The exhibitions will be attended by EPL representatives, who will be available to explain more about the Project and answer questions. There will be a variety of ways for people to respond to the Stage 2 consultation and provide comments.

7.6 As was the case for Stage 1, at Stage 2, people will be given 28 days to comment. The deadline for providing comments will be made clear when publicising the Stage 2 consultation and within the consultation materials and at the public exhibitions.

8.0 WHO WILL BE CONSULTED?

8.1 During the consultation process EPL will engage with the local community within the immediate vicinity of the site and that may be affected by the Project as well as other stakeholders, such as SDC, NYCC, technical consultees such as the Environment Agency and Natural England and landowners who may be affected.

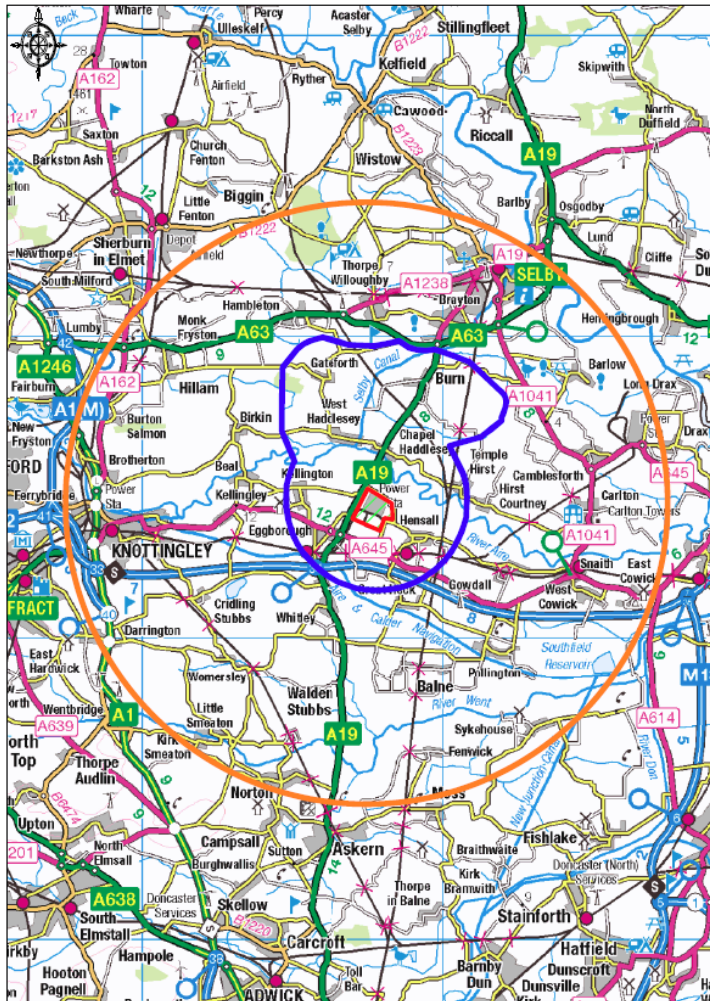
8.2 EPL will consult within a 10 kilometre (km) radius of the centre of the site; known as the 'Public Consultation Zone' or 'PCZ'. This area has been determined having regard to relevant guidance on consultation and is intended to cover not only those communities within the immediate vicinity of the site, but also those, whilst further away, that may still be affected to some extent by the Project. In this respect, the PCZ has been informed by the likely sphere of influence of the potential environmental effects of the Project, including in relation to environmental topics such as landscape and visual and air quality.

8.3 Within the PCZ an 'Inner Consultation Zone' or 'ICZ' has been defined. This extends approximately 3 km around the site and roughly 1 km around the gas pipeline route corridor options and the potential connection points to the NTS. The ICZ encompasses the nearest settlements to the site, including Eggborough and Hensall villages, in addition to villages such as Chapel Haddlesey, Great Heck, Kellington, Temple Hirst, West Haddlesey, Whitley, Burn and Gateforth. These are the settlements that it is considered have the greatest potential to be most directly affected by the construction and operation of the Project, owing to their relative proximity. The community within the ICZ will be advised about the Project through more focused consultation activities. For instance, the distribution of newsletters to households and businesses.

8.4 It is considered that the extent of the PCZ (and the ICZ) will ensure that people living within the vicinity of the site are adequately consulted in accordance with the section 47 of the PA 2008.

8.5 A plan of the PCZ (edged orange) and the ICZ (edged blue) is provided in **Figure 8.1** below.

Figure 8.1: Consultation Zones



9.0 CONSULTATION METHODS

9.1 The following consultation methods (Table 9.1) will be used during the pre-application consultation on the Project.

Table 9.1: Consultation Methods

Consultation Method	Detail of Method
Project website	The website/webpage (http://www.eggboroughccgt.co.uk/) will be used to publish updates and information on the Project, including details of consultation events and consultation materials (e.g. the SoCC, question and answer sheets, feedback forms and public exhibition boards) and also the deadline for and how to submit comments during the pre-application stage.
Elected members briefings	Relevant elected members (e.g. County, District and Parish Councillors) will be briefed, as a minimum, prior to the start of consultation.

Consultation Method	Detail of Method
Letters/newsletters	Letters/newsletters will be issued to the people living within the Inner Consultation Zone. The letters/newsletters will be used to advise people of pre-application consultation events and the timescales for submitting comments and how to make comments.
Newspaper adverts/notices	The consultation events and timescales for submitting comments and how to make comments will be publicised through adverts/notices placed in relevant national and local newspapers. (note: adverts in national newspapers will only take place at Stage 2).
Site notices/posters	Notices will be erected at the site entrance/boundary where they can be viewed by the public. In addition, posters will be added to public notice boards (e.g. council offices and libraries) in the Public Consultation Zone. These will publicise the consultation events, along with the timescales for submitting comments and how to make comments.
Public exhibitions	Public exhibitions will be held in order to provide an opportunity for the local community (and others) to view information on the Project and speak to EPL.
Public inspection locations	The relevant consultation materials will be made available at locations within the Public Consultation Zone for inspection (note: this will only take place at Stage 2).

10.0 HOW EPL WILL PUBLICISE THE CONSULTATION

10.1 EPL will publicise the consultation by writing to:

- local residents and businesses within the ICZ;
- Parish Councils wholly or partly within the ICZ;
- councillors representing county or district wards/divisions wholly or partly within the ICZ; and
- members of the UK and European Parliaments representing local constituencies within the ICZ.

10.2 The consultation and public exhibitions will also be publicised in local and regional newspapers, by posters erected within the PCZ, and via the Project website:

- <http://www.eggboroughccgt.co.uk/>

11.0 CONSULTATION RESPONSES

- 11.1 The comments and feedback received during consultation will be carefully recorded and taken into account in developing the Project details and preparing the DCO application, having regard to technical, economic, environmental and health and safety considerations, amongst others.
- 11.2 Details of the comments and feedback received during consultation and the account taken of these, where appropriate, will be documented within the 'Consultation Report' that will form part of the DCO application. The Consultation Report will demonstrate how EPL has complied with the consultation requirements of the PA 2008.

12.0 FOR MORE INFORMATION OR TO CONTACT US

Website	http://www.eggboroughccgt.co.uk/
Email	consultation@eggboroughccgt.com
Post	Eggborough CCGT Consultation c/o Dalton Warner Davis LLP 21 Garlick Hill London EC4V 2AU

APPENDIX 1: SOCC NOTICE

SECTION 47 (6) (A) OF THE PLANNING ACT 2008 - THE EGGBOROUGH CCGT PROJECT

NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION

Notice is hereby given that Eggborough Power Ltd ('EPL') of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (a 'DCO') under the Planning Act 2008 (the 'PA 2008') to develop a new gas-fired power station and associated development on land within and to the north of the existing Eggborough coal-fired power station site.

EPL has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how it will undertake that consultation. This notice outlines when and where a copy of the SoCC can be inspected.

The Eggborough CCGT Project comprises the construction and operation of a new gas-fired power station with a capacity of around 2,000 megawatts. The electricity generated by the new power station will be exported to the National Grid via the existing substation at the site. The fuel supply for the power station (natural gas) will be supplied via a new underground gas pipeline, which will run north from the site, passing under the River Aire, before connecting to the national gas transmission network to the west of Burn. An Above Ground Installation will be constructed at the connection point to accommodate the necessary plant and equipment.

The SoCC may be viewed free of charge, from 8 December 2016, at the locations detailed in this notice and on the Project website at: <http://www.eggboroughccgt.co.uk/>

Requests for a copy of the SoCC should be made by:

- writing to Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU; or
- emailing: consultation@eggboroughccgt.com.

VENUE DETAILS	OPENING HOURS
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North Yorkshire County Council County Hall, Northallerton, North Yorkshire DL7 8AD	Mon to Thurs - 8am - 5pm Fri - 8am - 4.30pm
Selby Council (Contact Centre) Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm Wed - 10am - 4pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked.

APPENDIX 5.6 - SOCC NOTICE TEMPLATE

SECTION 47 (6) (A) OF THE PLANNING ACT 2008 - THE EGGBOROUGH CCGT PROJECT

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APPENDIX 5.7 - SOCC NOTICES IN NEWSPAPERS

Goole Times

Thursday, December 8th, 2016 Issue 7643 Established 1853 Tel 01405 720110 (24 hrs) Fax 01405 720003 50p

www.gooletimes.info

editorial@gooletimes.info



WIN £200 OFF YOUR CHRISTMAS SHOP

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ANGER AS SICK BABY GIRL IS MISDIAGNOSED

by Charis Scott-Holm

The family of a baby girl, who was rushed to hospital after a doctor misdiagnosed her illness in a phone consultation, are calling for changes to be made to the way calls are triaged at their local doctors' surgery.

Rosie Dickinson (pictured), 2, from Goole, was born fifteen weeks early and has brain damage, cerebral palsy and chronic lung disease. On Wednesday morning (November 30), Rosie's mum, Lauren Bolton,

called Bartholomew Medical Group requesting a home visit for her daughter, but was told by the receptionist on duty that her daughter didn't qualify for a home visit and could speak to the doctor on the phone instead.

The doctor diagnosed Rosie with a bacterial chest infection and prescribed her with amoxicillin, but the infection was actually a viral infection which would not get better with antibiotics.

Rosie's condition then worsened and she was rushed to Scunthorpe Hospital in an ambulance in the early hours of Thursday morning, unable to breathe by herself.

Rosie's family have been left upset and angry about the way that Rosie's illness was treated and her subsequent hospitalisation, with Rosie still being treated in hospital a week later.

Lauren's sister, Lucy, spoke to

the Goole Times about the family's ordeal. She said: "Rosie was in high dependency care, but luckily she's been moved into a ward now. We're just trying to get her off oxygen now, she still can't breathe by herself."

"Lauren had taken Rosie to the doctors on Tuesday, they thought she had the start of a virus, and said if she was any worse to bring her back."

Continued on page 4



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Public Notices

**SELBY DISTRICT COUNCIL
PLANNING (LISTED BUILDING AND
CONSERVATION AREAS)
REGULATIONS 1990**

**NOTICE UNDER SECTION 67
FOR DEVELOPMENT AFFECTING
THE SETTING OF A LISTED BUILDING**

Notice is hereby given that applications have been made to Selby District Council for Planning Permission for the following:
A. Proposed erection of an agricultural building and lean to for the housing of cattle at Lingwood Farm, Selby Common, Selby by Mr James Walmsley. Ref: 2016/1223/FUL.
B. Proposed erection of grain store at Flaxley Lodge, Flaxley Road, Selby by T S Thirsk. Ref: 2016/1349/FULM.

The proposed developments would, in the opinion of the District Council, affect the setting of Listed Buildings, which have been included in a list of buildings of special architectural and historical interest issued by the Secretary of State for the Environment.

**TOWN AND COUNTRY PLANNING
(DEVELOPMENT MANAGEMENT
PROCEDURE) (ENGLAND) ORDER 2015**

The following are Departures from the Development Plan.

Notice is hereby given that applications have been made to Selby District Council in respect of the following proposals:

C. Proposed residential development (partial re-plan of approval 2013/0478/FUL), associated infrastructure, play areas and incidental open space at Turnhead Farm, York Road, Barlby by Barratt Homes Yorkshire East Division. Ref: 2016/1314/FULM.

D. Outline application for residential development including access (all other matters reserved) on land at Field Lane, Thorpe Willoughby by Sherwood Brothers Ltd. Ref: 2016/1345/OUTM.

Electronic copies of the applications, plans and documents which accompanied them are available for inspection at Access Selby, 8-10 Market Cross, Selby, Sherburn Community Resource Centre, Selby District Council Community Office, Finkle Hill, Sherburn In Elmet and at Tadcaster library, Station Road, Tadcaster during normal opening hours. Applications can also be viewed using the authority's 'PublicAccess' website at www.selby.gov.uk. Please note that on Wednesdays Access Selby will not open until 10.00am to allow for staff training. Any person who wishes to make representations to the District Council about the applications should do so in writing during the period of twenty-one days beginning with the date of publication of this notice to the address below. Please note any comments submitted by post or e mail will not be acknowledged but will normally be available to view on our web site within three working days of receipt. Signatures, phone numbers and e mail addresses will not be displayed. You can also view them at the above offices.

Lead Planning Officer, Civic Centre,
Doncaster Road, Selby YO8 9FT
Date: 08 December 2016

**NORTH YORKSHIRE
COUNTY COUNCIL
(PROHIBITION OF WAITING AND
LOADING AND PROVISION OF
PARKING) (DISTRICT OF SELBY)
(AMENDMENT NO 13) ORDER 2017**

NOTICE is hereby given that North Yorkshire County Council proposes to make an Order under Sections 1(1), 2(1) to (3), 4(2), 32(1) and 35(1) of the Road Traffic Regulation Act 1984 and Part IV of Schedule 9 to the 1984 Act and under the Traffic Management Act 2004, the effect of which will be to amend "North Yorkshire County Council (Prohibition of Waiting and Loading and Provision of Parking) (District of Selby) Consolidation Order 2013" by introducing No Waiting at any time restrictions on the roads specified below:-

Brayton

Holmefield Close (West Side) - From the junction with Brayton Lane, north for a distance of 49 metres; and

Holmefield Close (East Side) - From the junction with Brayton Lane, north for a distance of 25 metres.

Cliffe

Main Street & Hull Road (Both Sides) - From the boundary of 1a & Talwen, to the east side on Main Street heading south for 34 metres onto Hull Road, to the west side on Main Street heading south for 19 metres and the south side of the carriageway on Hull Road for 15 metres.

Eggborough

Selby Road (Both Sides) - From its junction with Vanbrugh Road, south for a distance of 60 metres.

Selby

Green Lane (Both Sides) - From its junction with Doncaster Road (A19), west for 40 metres.

Tadcaster

Leeds Road (North West Side) - From its junction with the private access road to Innserv, south west for 8.5 metres.

Whitley

Whitefield Lane (Both Sides) - From its junction with Selby Road (A19), west for 85 metres.

**(PROHIBITION OF RIGHT TURN)
(YORK ROAD, BARLBY) ORDER 2017**

NOTICE is hereby given that North Yorkshire County Council proposes to make an Order under Sections 1(1) and 2(1) to (2) of the Road Traffic Regulation Act 1984, the effect of which will be to prohibit any vehicle which is proceeding along York Road, Barlby from making a right turn at its northern junction with the A19.

Copies of both draft Orders, together with maps showing the roads affected and statements of the Council's reasons for proposing to make the Orders may be inspected at County Hall, Northallerton and at the following locations during normal office hours from 8 December 2016 to 4 January 2017 and also viewed online at www.northyorks.gov.uk/notices:

Selby Library, 52 Micklegate, Selby, North Yorkshire YO8 4EQ;

Tadcaster Library, Station Road, Tadcaster, North Yorkshire LS24 9JG; and

Eggborough Village Stores & Post Office, Selby Road, Eggborough, Goole DN14 0LP

If you wish to object to the proposed Orders, you should send the grounds for your objection, in writing, addressed to "Area 7 Selby Highways Office, Canal Road, Selby, North Yorkshire YO8 0AG" or by e-mail to area7.selby@northyorks.gov.uk or via the website link above by 4 January 2017.

BARRY KHAN
Assistant Chief Executive
(Legal and Democratic Services)

County Hall
NORTHALLERTON

Dated 8 December 2016

**Eggborough
Power Ltd**

**SECTION 47 (6) (A) OF THE PLANNING ACT 2008 - THE EGGBOROUGH CCGT PROJECT
NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION**

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jayne.dudding@gooletimes.info**

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The Selby Times
The Courier Series
Distributed in
Goole, Selby,
Howden and
surrounding areas
To advertise call
01405 720110
email
jayne.dudding@gooletimes.info

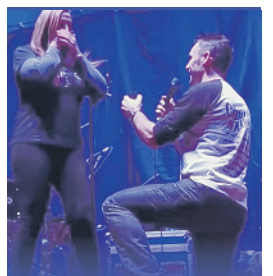
MINERS REUNITED 30 YEARS LATER

FULL STORY: PAGE 4



SCHOOLS TO PAY FOR CROSSING PATROLS

Council ready to charge for service: Page 8



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PUBLIC NOTICES



SECTION 47 (6) (A) OF THE PLANNING ACT 2008 - THE EGGBOROUGH CCGT PROJECT NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION

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Public & Legal - Christmas & New Year Deadlines

Monday 19th December for papers published 22nd Dec to 27th Dec
 Tuesday 20th December for papers published 28th Dec to 3rd Jan
 Wednesday 21st December for papers published 4th Jan to 6th Jan

Whilst every effort will be made to meet your needs, deadlines may be revised for confirmation of publication day please ask when booking.

Opening Times

Monday	19 Dec	9am to 5.30pm	Tuesday	27 Dec	Closed
Tuesday	20 Dec	9am to 5.30pm	Wednesday	28 Dec	9am to 3pm
Wednesday	21 Dec	9am to 5.30pm	Thursday	29 Dec	9am to 3pm
Thursday	22 Dec	9am to 5.30pm	Friday	30 Dec	9am to 2pm
Friday	23 Dec	9am to 2pm	Saturday	31 Dec	Closed
Saturday	24 Dec	Closed	Sunday	1 Jan	Closed
Sunday	25 Dec	Closed	Monday	2 Jan	Closed
Monday	26 Dec	Closed	Tuesday	3 Jan	9am to 5.30pm

Call 0207 023 7931 or email publicnotices@jpress.co.uk for details

DOREEN LUCY BANNISTER (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the above named, late of The Old Vicarage, 75 High Street, Alrmy, Goole DN14 8LD, who died on 09/11/2016, are required to send written particulars thereof to the undersigned on or before 16/02/2017, after which date the Estate will be distributed having regard only to the claims and interests of which they have had notice.

Irwin Mitchell LLP,
Riverside East, 2 Millsands,
Sheffield S3 8DT.
Ref:DH/Hatfield/D/05137744-00000080

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We are a local based manufacturer of plastic storage boxes and our customer base includes B&Q, Homebase, Staples and Asda. We start production at our new factory on Whistler Drive, Castleford in December 2016. We are recruiting now for the following full time, permanent positions. Your training will be at our existing site in Normanton and production at the new site in Castleford is scheduled to start on 4th December 2016 working 24/7 over various shifts.

PRODUCTION OPERATIVES (including weekends)

37½ hours - 6am-2pm, 2pm-10pm, 10pm-6am.

We require hard working, reliable and experienced shop floor operatives. The shifts are fixed hours and all the shifts available include weekend working. Hourly rates are dependent on your age and the shift you work.

WAREHOUSE PICKERS - £7.40 per hour

WAREHOUSE LOADERS - £7.73 per hour

You must have previous warehouse experience and for the loader positions you must have an FLT counterbalance licence. A reach truck licence would also be beneficial although not essential. We have various shifts available and flexibility to work extra hours will be required.

SECURITY PERSONNEL - various shifts available

At our new factory we will require security staff 24/7 to work from the security gatehouse, to cover goods in and goods out, and to monitor the CCTV and work on our computerised collection system. The main purpose is to ensure a safe environment for our staff, to control traffic flow in respect of deliveries and to protect our company property. Experience of covering Security in a manufacturing, factory and or distribution warehouse environment is preferred although not essential. Familiarisation with computer systems is crucial.

To apply please call in to our site in Normanton for an application form or alternatively please email your CV and covering letter to

ch2@reallyusefulproducts.com

Experienced Support Workers

Required for a man with a brain injury in the Leeds LS25 area.

NVQ Level 2 or higher. Driver essential. Must be able to work Days, nights and weekends. Excellent rates of pay.

For an application pack please contact
Charlotte Cooper, Amber Case Management Ltd 0161 300 7770

HGV Class 2 Driver

39 hours Monday - Friday. Forklift & Remote HIAB License preferred but not essential. £10.58 per hour.

Please send relevant CV to jeff@celstone.com

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NORTH YORKSHIRE COUNTY COUNCIL

(PROHIBITION OF HEAVY COMMERCIAL VEHICLES) (GRAVELHILL LANE, WHITLEY BRIDGE) ORDER 2016

NOTICE is hereby given that on 2 December 2016 North Yorkshire County Council made an Order under Sections 1(1), 2(1), 2(2), 2(4) and 3(2) of the Road Traffic Regulation Act 1984, the effect of which is to prohibit any heavy commercial vehicle (i.e. any goods vehicle which has an operating weight exceeding 7.5 tonnes) from driving along Gravelhill Lane, Whitley Bridge from the junction with the A19 for a distance of 490 metres (zone), except for certain permitted purposes which include the conveyance of goods to or from premises situated on or adjacent to that road, for the purposes of agriculture on land accessible from and only from that road or for the garaging, servicing or repairing of a vehicle at premises accessible from and only from that road.

A copy of the Order, which comes into operation on 12 December 2016, together with a map showing the road affected may be examined at County Hall, Northallerton and at Eggborough Village Stores & Post Office, Selby Road, Eggborough, Goole DN14 0LP during normal office hours from 8 December 2016 to 13 January 2017 and also viewed online at www.northyorks.gov.uk/notices.

If you wish to question the validity of the above Order or of any provision contained in it, on the grounds that it is not within the powers conferred by the Road Traffic Regulation Act 1984, as amended, or on the grounds that any requirement of that Act, or of any Instrument made under it, has not been complied with in relation to the Order, you may, within six weeks of 2 December 2016 make application to the High Court for the purpose.

BARRY KHAN
Assistant Chief Executive (Legal and Democratic Services)

County Hall
NORTHALLERTON

Dated 8 December 2016

LICENSING ACT 2003 PUBLIC NOTICE OF APPLICATION FOR GRANT OF A PREMISES LICENCE

APPLICATION HAS TODAY BEEN MADE TO THE COUNCIL FOR THE ABOVE LICENCE BY:
Name of Applicant or club: Wendy Maskill
Address of premises: Griffin Inn, Lock Lane, Wakefield, WF10 2LB
Last date for representations: 26/12/2016

Licensable activities applied for:
Sale of Alcohol & Recorded Music
Proposed Hours of Operation:
Recorded Music - Monday to Saturday - 07.00 - 01.00
Sale of Alcohol - Monday to Saturday - 11.00 - 01.00

REPRESENTATIONS SHOULD BE MADE IN WRITING NO LATER THAN THE ABOVE DATE TO:

Wakefield Council, Licensing Department, Wakefield One, PO Box 700, Burton Street, Wakefield, WF1 2EB.
Email licensingoffice@wakefield.gov.uk

The licensing register is kept at the above address and is also available at persons wishing to inspect the application may do so between the hours of 08.30-17.00 Monday to Friday

It is an offence to knowingly or recklessly make a false statement in connection with an application which carries a maximum fine of £5000.

ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14 THE COUNCIL OF THE CITY OF WAKEFIELD (KATRINA GROVE, FEATHERSTONE) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER (NO. 125) 2016

NOTICE IS HEREBY GIVEN that the Council of the City of Wakefield has made an Order on traffic management grounds to allow for the renewal of defective carriageway cover and frame on behalf of Yorkshire Water to be carried out as follows:-
ROAD TO BE CLOSED: Katrina Grove, Featherstone from 36 to 52 Katrina Grove. The Order shall also have the effect of closing any roads at their junctions the closed length of Katrina Grove.
ALTERNATIVE ROUTE: Ackworth Road, Briggs Row, Bedford Close and vice versa

PERIOD OF CLOSURE: Wednesday 14th December 2016 between the hours of 09:30 - 15:30.

Access to the premises on the closed length of road will be maintained whenever possible.

Dated this 8th day of December 2016.

Bernadette Livesey, City Solicitor, County Hall, Wakefield WF1 2QW.

THE COUNCIL OF THE CITY OF WAKEFIELD (CIVIL ENFORCEMENT AREA), (WAITING RESTRICTIONS AND STREET PARKING PLACES) (CONSOLIDATION ORDER 2016) AMENDMENT NUMBER 1 ORDER 2016

The Council of the City of Wakefield has made the above Order under its powers in the Road Traffic Regulation Act 1984, the effect of which, in relation to Sagar Street, Castleford is to:-
Implement new loading restrictions on Sagar Street, and revoke existing waiting restrictions where they conflict with the provisions of this Order.

The Order comes into force on 9th December 2016 and a copy of the Order, together with a map showing the affected road may be examined during normal office hours at the offices of the Service Director, Transportation and Highways, Reception Desk, Wakefield One, Burton Street, Wakefield and at Castleford Library, Carlton Street, Castleford.

If you wish to question the validity of the Order or any provision contained therein on the grounds that it is not within the powers conferred by the Road Traffic Regulation Act 1984, or on the grounds that any requirements of that Act or of any Instrument made under it has not been complied with in relation to the Order, you may, within six weeks from the date upon which the Order was made (ie. 5th December 2016) apply to the High Court for this purpose.

8th December 2016

Bernadette Livesey, City Solicitor, County Hall, Bond Street, Wakefield WF1 2QW

ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14 THE COUNCIL OF THE CITY OF WAKEFIELD (WEST STREET, SOUTH KIRKBY) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER (NO. 124) 2016

NOTICE IS HEREBY GIVEN that the Council of the City of Wakefield has made an Order on traffic management grounds to allow for carriageway planning and patching to be carried out as follows:-

ROAD TO BE CLOSED: West Street, South Kirkby, full length. The Order shall also have the effect of closing any roads at their junctions the closed length of West Street.

ALTERNATIVE ROUTE: Saxon Mount, Camp Mount, Burns Avenue, Common Road, Mill Lane, Holmsley Lane and vice versa.
PERIOD OF CLOSURE: Monday 12th December 2016 until Friday 16th December 2016 between the hours of 07:30 - 15:30 each day.

Access to the premises on the closed length of road will be maintained whenever possible.

Dated this 8th day of December 2016.

Bernadette Livesey, City Solicitor, County Hall, Wakefield WF1 2QW.

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Mum's anger at education chiefs she says are neglecting her boy

'SCHOOL FAILING MY AUTISTIC SON'

by HATTIE LEE - hattie.lee@selbytimes.info

A mother has hit out at education bosses for creating a "monster" by failing to provide an education for her autistic son.

Tina Burden says her son, Michael Mills, who is 6-years-old, can only attend school for three hours a day and is isolated from other children because staff are "unable to cope with him".

The 46-year-old feels let down by the education system for allowing him to continue at Kellington Primary, where he has been excluded more than a dozen times. She has now issued an urgent plea to North Yorkshire County Council to find him a new school.

Ms Burden said: "When Michael experiences one of his 'meltdowns' they leave him in a room to kick off and allow him to get away with it. They even threaten him with the police

- they're creating a monster in him.

"All I want is for him to be in school full-time. He's not learning anything and is three years below where he needs to be. Michael can't even subtract.

"He's not daft and he knows he can get away with his behaviour at the school. He's acting exactly how they want him to behave and they've admitted that they can't handle him.

"I've taken council-run classes to help me deal with Michael's autism but not one of his teachers turned up."

Michael was diagnosed with autistic spectrum disorder (ASD) a year ago, but Ms Burden says the school's handling of his condition causes him to act up and has been detrimental to his learning.

Ms Burden has defended her

parenting skills, saying they are no issues with Michael's twin brother Marshall, who also attends Kellington Primary.

Ms Burden, who lives near Beal, is desperate to get Michael into a school with autism teaching experts that can aid his learning and help to control his behavioural tendencies.

Back in October she had a meeting with Brotherton and Byram Community Primary Academy, who already teach a handful of ASD children, but she was still awaiting feedback.

North Yorkshire has 10 special schools in the county but the closest one to Ms Burden is The Forest School in Knaresborough, which she has been told is full.

Turn to Page 2



Michael Mills' mum, Tina Burden, has called on education bosses to provide her son with a proper education. (08-12-18 SU)

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Public Notices

**SELBY DISTRICT COUNCIL
PLANNING (LISTED BUILDING AND
CONSERVATION AREAS)
REGULATIONS 1990**

**NOTICE UNDER SECTION 67
FOR DEVELOPMENT AFFECTING
THE SETTING OF A LISTED BUILDING**

Notice is hereby given that applications have been made to Selby District Council for Planning Permission for the following:
A. Proposed erection of an agricultural building and lean to for the housing of cattle at Lingwood Farm, Selby Common, Selby by Mr James Walmsley. Ref: 2016/1223/FUL.
B. Proposed erection of grain store at Flaxley Lodge, Flaxley Road, Selby by T S Thirsk. Ref: 2016/1349/FULM.

The proposed developments would, in the opinion of the District Council, affect the setting of Listed Buildings, which have been included in a list of buildings of special architectural and historical interest issued by the Secretary of State for the Environment.

**TOWN AND COUNTRY PLANNING
(DEVELOPMENT MANAGEMENT
PROCEDURE) (ENGLAND) ORDER 2015**

The following are Departures from the Development Plan.

Notice is hereby given that applications have been made to Selby District Council in respect of the following proposals:

C. Proposed residential development (partial re-plan of approval 2013/0478/FUL), associated infrastructure, play areas and incidental open space at Turnhead Farm, York Road, Barlby by Barratt Homes Yorkshire East Division. Ref: 2016/1314/FULM.

D. Outline application for residential development including access (all other matters reserved) on land at Field Lane, Thorpe Willoughby by Sherwood Brothers Ltd. Ref: 2016/1345/OUTM.

Electronic copies of the applications, plans and documents which accompanied them are available for inspection at Access Selby, 8-10 Market Cross, Selby, Sherburn Community Resource Centre, Selby District Council Community Office, Finkle Hill, Sherburn In Elmet and at Tadcaster library, Station Road, Tadcaster during normal opening hours. Applications can also be viewed using the authority's 'PublicAccess' website at www.selby.gov.uk. Please note that on Wednesdays Access Selby will not open until 10.00am to allow for staff training. Any person who wishes to make representations to the District Council about the applications should do so in writing during the period of twenty-one days beginning with the date of publication of this notice to the address below. Please note any comments submitted by post or e mail will not be acknowledged but will normally be available to view on our web site within three working days of receipt. Signatures, phone numbers and e mail addresses will not be displayed. You can also view them at the above offices.

Lead Planning Officer, Civic Centre,
Doncaster Road, Selby YO8 9FT
Date: 08 December 2016

**NORTH YORKSHIRE
COUNTY COUNCIL
(PROHIBITION OF WAITING AND
LOADING AND PROVISION OF
PARKING) (DISTRICT OF SELBY)
(AMENDMENT NO 13) ORDER 2017**

NOTICE is hereby given that North Yorkshire County Council proposes to make an Order under Sections 1(1), 2(1) to (3), 4(2), 32(1) and 35(1) of the Road Traffic Regulation Act 1984 and Part IV of Schedule 9 to the 1984 Act and under the Traffic Management Act 2004, the effect of which will be to amend "North Yorkshire County Council (Prohibition of Waiting and Loading and Provision of Parking) (District of Selby) Consolidation Order 2013" by introducing No Waiting at any time restrictions on the roads specified below:-

Brayton

Holmefield Close (West Side) - From the junction with Brayton Lane, north for a distance of 49 metres; and

Holmefield Close (East Side) - From the junction with Brayton Lane, north for a distance of 25 metres.

Cliffe

Main Street & Hull Road (Both Sides) - From the boundary of 1a & Talwen, to the east side on Main Street heading south for 34 metres onto Hull Road, to the west side on Main Street heading south for 19 metres and the south side of the carriageway on Hull Road for 15 metres.

Eggborough

Selby Road (Both Sides) - From its junction with Vanbrugh Road, south for a distance of 60 metres.

Selby

Green Lane (Both Sides) - From its junction with Doncaster Road (A19), west for 40 metres.

Tadcaster

Leeds Road (North West Side) - From its junction with the private access road to Innserv, south west for 8.5 metres.

Whitley

Whitefield Lane (Both Sides) - From its junction with Selby Road (A19), west for 85 metres.

**(PROHIBITION OF RIGHT TURN)
(YORK ROAD, BARLBY) ORDER 2017**

NOTICE is hereby given that North Yorkshire County Council proposes to make an Order under Sections 1(1) and 2(1) to (2) of the Road Traffic Regulation Act 1984, the effect of which will be to prohibit any vehicle which is proceeding along York Road, Barlby from making a right turn at its northern junction with the A19.

Copies of both draft Orders, together with maps showing the roads affected and statements of the Council's reasons for proposing to make the Orders may be inspected at County Hall, Northallerton and at the following locations during normal office hours from 8 December 2016 to 4 January 2017 and also viewed online at www.northyorks.gov.uk/notices:

Selby Library, 52 Micklegate, Selby, North Yorkshire YO8 4EQ;

Tadcaster Library, Station Road, Tadcaster, North Yorkshire LS24 9JG; and

Eggborough Village Stores & Post Office, Selby Road, Eggborough, Goole DN14 0LP

If you wish to object to the proposed Orders, you should send the grounds for your objection, in writing, addressed to "Area 7 Selby Highways Office, Canal Road, Selby, North Yorkshire YO8 0AG" or by e-mail to area7.selby@northyorks.gov.uk or via the website link above by 4 January 2017.

BARRY KHAN
Assistant Chief Executive
(Legal and Democratic Services)

County Hall
NORTHALLERTON

Dated 8 December 2016

**Eggborough
Power Ltd**

**SECTION 47 (6) (A) OF THE PLANNING ACT 2008 - THE EGGBOROUGH CCGT PROJECT
NOTICE PUBLICISING THE STATEMENT OF COMMUNITY CONSULTATION**

Notice is hereby given that Eggborough Power Ltd ('EPL') of Eggborough Power Station, near Selby, North Yorkshire, DN14 OBS, proposes to apply to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order (a 'DCO') under the Planning Act 2008 (the 'PA 2008') to develop a new gas-fired power station and associated development on land within and to the north of the existing Eggborough coal-fired power station site.

EPL has a duty to consult the local community under Section 47 of the PA 2008 and has produced a Statement of Community Consultation ('SoCC') setting out how it will undertake that consultation. This notice outlines when and where a copy of the SoCC can be inspected.

The Eggborough CCGT Project comprises the construction and operation of a new gas-fired power station with a capacity of around 2,000 megawatts. The electricity generated by the new power station will be exported to the National Grid via the existing substation at the site. The fuel supply for the power station (natural gas) will be supplied via a new underground gas pipeline, which will run north from the site, passing under the River Aire, before connecting to the national gas transmission network to the west of Burn. An Above Ground Installation will be constructed at the connection point to accommodate the necessary plant and equipment.

The SoCC may be viewed free of charge, from 8 December 2016, at the locations detailed in this notice and on the Project website at: <http://www.eggboroughccgt.co.uk/>

Requests for a copy of the SoCC should be made by:

- writing to Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU; or
- emailing: consultation@eggboroughccgt.com.

VENUE DETAILS	OPENING HOURS
Snaith Library 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm Thurs - 10am - 5pm Sat - 10am - 12noon
Knottingley Library Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley WF11 8EE	Mon & Fri - 1pm - 5pm Tue - 9.30am - 6pm Wed - 9.30am - 5pm Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm Tues, Wed & Fri - 9.30am - 5.30pm Thurs & Sat - 9.30am - 12.30pm
Askern Library Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm Thurs - 9.30am - 6pm Fri - 9.30am - 1pm Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club Eggborough, Goole, North Humberside, DN14 0OZ	Mon - Sat - 9am - 5pm Sun - 10am - 4pm
North Yorkshire County Council County Hall, Northallerton, North Yorkshire DL7 8AD	Mon to Thurs - 8am - 5pm Fri - 8am - 4.30pm
Selby Council (Contact Centre) Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm Wed - 10am - 4pm

Venue opening hours may differ on public holidays and may be subject to change by the organisations that operate them and should be checked.

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APPENDIX 6.1 - STAGE 1 CONSULTEE LIST

Eggborough CCGT Project Consultee List – Stage 1 ‘non statutory’ consultation

Table 1: Stage 1 Consultees

Consultee Category	Relevant Body	Salutation	Address
Statutory/Technical Consultees			
Canal & River Trust	Canal & River Trust	Mr Coy	Martyn Coy - Area Planner Canal & River Trust North East Waterways Fearn's Wharf Neptune Street Leeds, West Yorkshire LS9 8PB
Canal & River Trust	Canal & River Trust	Ms Clarke	Heather Clarke Canal & River Trust North East Waterways Fearn's Wharf Neptune Street Leeds, West Yorkshire LS9 8PB
The Health and Safety Executive	Health and Safety Executive	Mr Adams	Mr. Dave Adams (MHPD) NSIP Consultations Building 2.2 Redgrave Court Merton Road Bootle Merseyside L20 7HS
The relevant Strategic Health Authority	NHS England	Sir/Madam	NHS England PO Box 16738 Redditch B97 9PT
The National Health Service Commissioning Board	NHS England	Sir/Madam	NHS England NHS Commissioning Board

Consultee Category	Relevant Body	Salutation	Address
			PO Box 16728 Redditch B97 9PT
The relevant Clinical Commissioning Group	NHS Vale of York Clinical Commissioning Group	Sir/Madam	NHS Vale of York Clinical Commissioning Group West Offices Station Rise York YO1 6GA
The relevant NHS Trust	Yorkshire Ambulance Service NHS Trust	Sir/Madam	Yorkshire Ambulance Service NHS Trust Springhill Brindley Way Wakefield 41 Business Park Wakefield WF2 0XQ
Natural England	Natural England	Mr Walsh	James Walsh Natural England Lateral 8 City Walk Leeds West Yorkshire LS11 9AT
Natural England	Natural England	Sir/Madam	Natural England Consultation Service Hornbeam House Electra Way Crewe Business Park Crewe Cheshire CW1 6GJ
Historic Buildings and Monument Commission for England	Historic England	Mr Emerick	Keith Emerick Historic England 37 Tanner Row York YO1 6WP
Historic Buildings and Monument Commission for	Historic England	Ms Daniels	Susan Daniels Historic England

Consultee Category	Relevant Body	Salutation	Address
England			37 Tanner Row York YO1 6WP
Relevant fire and rescue authority	North Yorkshire Fire and Rescue Authority	Sir/Madam	North Yorkshire Fire & Rescue Service Headquarters Thurston Road Northallerton North Yorkshire DL6 2ND
Relevant police and crime commissioner	North Yorkshire Police & Crime Commissioner	Sir/Madam	North Yorkshire Police & Crime Commissioner Office of Police and Crime Commissioner 12 Granby Road Harrogate North Yorkshire HG1 4ST
Environment Agency	Environment Agency	Mr Kipling	Sam Kipling Environment Agency Coverdale House Aviator Court York YO30 4GZ
The Commission for Architecture and the Built Environment (CABE)	CABE	Ms Devine	Claire Devine Director of CABE Design Review CABE Angel Building 407 St John Street London EC1V 4AB
The Equality and Human Right Commission	The Equality and Human Right Commission	Sir/Madam	The Equality and Human Right Commission Fleetbank House 2-6 Salisbury Square London EC4Y 8JX
The Commission for Sustainable Development	The Commission for Sustainable Development	Sir/Madam	The Commission for Sustainable Development 55 Whitehall London

Consultee Category	Relevant Body	Salutation	Address
			SW1A 2HH
The Homes and Communities Agency	The Homes and Communities Agency	Sir/Madam	The Homes and Communities Agency 3rd Floor City Hall 110 The Queens Walk London SE1 2AA
Joint Nature Conservation Committee	Joint Nature Conservation Committee	Sir/Madam	Joint Nature Conservation Committee Monkstone House City Road Peterborough PE1 1JY
The Commission for Rural Communities	The Commission for Rural Communities	Sir/Madam	The Commission for Rural Communities Russell Tanner John Dower House Crescent Place Cheltenham Gloucs GL50 3RA
Maritime and Coastguard Agency	Maritime and Coastguard Agency	Sir/Madam	Maritime and Coastguard Agency Spring Place 105 Commercial Road Southampton SO15 1EG
Marine Management Organisation	Marine Management Organisation	Sir/Madam	Marine Management Organisation (MMO) Licensing Support Team Lancaster House Hampshire Court Newcastle Upon Tyne NE4 7YH
Civil Aviation Authority	Civil Aviation Authority	Mr Smailes	Mark Smailes Directorate of Airspace Policy Civil Aviation Authority CAA House 45-49 Kingsway

Consultee Category	Relevant Body	Salutation	Address
			London WC2B 6TE
Civil Aviation Authority	Civil Aviation Authority	Sir/Madam	ORA5 Directorate of Airspace Policy Civil Aviation Authority CAA House 45-59 Kingsway London WC2B 6TE
Licence Holder (Chapter 1 Of Part 1 Of Transport Act 2000)	NATS En-Route Safeguarding		NATS En-Route Safeguarding 4000 Parkway Whiteley Fareham Hants PO15 7FL
Integrated Transport Authorities (ITAs) and Passenger Transport Executives	West Yorkshire Combined Authority	Sir/Madam	West Yorkshire Combined Authority Wellington House 40-50 Wellington Street Leeds LS1 2DE
Integrated Transport Authorities (ITAs) and Passenger Transport Executives	South Yorkshire Passenger Transport Executive	Sir/Madam	South Yorkshire Passenger Transport Executive 11 Broad Street West Sheffield S1 2BQ
Integrated Transport Authorities (ITAs) and Passenger Transport Executives	The Sheffield City Region Combined Authority (formerly the South Yorkshire Integrated Transport Authority (ITA))	Sir/Madam	South Yorkshire Joint Authorities Governance Unit 18 Regent Street Barnsley South Yorkshire S70 2HG
Highways England	Highways England	Mr Brown	Simon Brown Highways England Lateral 8 City Walk Leeds LS11 9AT

Consultee Category	Relevant Body	Salutation	Address
Highways England	Highways England	Ms Bedford	Ms Bedford Highways England Lateral 8 City Walk Leeds LS11 9AT
Relevant Highways Authority	North Yorkshire County Council - Highways Department	Mr Beevers	Mr Beevers Transport and Streets Department North Yorkshire County Council County Hall Northallerton North Yorkshire DL7 8AD
Railways	Network Rail Infrastructure Ltd	Mr Higginson	Tom Higginson Network Rail Infrastructure Ltd Floor 5 1 Eversholt Street London NW1 2DN
Coal Authority	Coal Authority	Ms Roberts	Deb Roberts Rachael Bust The Coal Authority 2 Lichfield Lane Mansfield Nottinghamshire NG18 4RG
Coal Authority	Coal Authority	Ms Bust	Rachael Bust Rachael Bust The Coal Authority 2 Lichfield Lane Mansfield Nottinghamshire NG18 4RG
The Gas and Electricity Markets Authority	The Gas and Electricity Markets Authority	Ms Harrison	Ms Harrison Director of Communications Gas and Electricity Markets Authority

Consultee Category	Relevant Body	Salutation	Address
			(OFGEM) 9 Millbank London SW1P 3GE
The relevant water and sewage undertaker	Yorkshire Water	Sir/Madam	Yorkshire Water Western House Western Way Bradford BD6 2LZ
Relevant Internal Drainage Board	Selby Area Internal Drainage Board	Mr Everard	Nigel Everard Selby Area Internal Drainage Board Epsom House, Chase Park Redhouse Interchange Doncaster South Yorkshire DN6 7FE
Relevant Internal Drainage Board	Danvm DC Internal Drainage Board	Mr Benn	Ian Benn Danvm DC Internal Drainage Board Epsom House Chase Park Redhouse Interchange Doncaster South Yorkshire DN6 7FE
Health Group (formerly NHS commissioning board)	NHS England	Sir/Madam	NHS England PO Box 16738 Redditch B97 9PT
NHS Clinical Commissioning Group	NHS Vale of York CCG	Sir/Madam	NHS Vale of York CCG West Offices Station Rise York YO1 6GA
Trinity House	Trinity House	Sir/Madam	Trinity House Navigation Directorate Tower Hill London

Consultee Category	Relevant Body	Salutation	Address
			EC3N 4DH
The Health Protection Agency	Public Health England	Sir/Madam	Public Health England 11-13 Cavendish Square London W1G 0AN
Local Resilience Forum	Humber Local Resilience Forum	Sir/Madam	Humber Local Resilience Forum County Hall Beverley HU17 9BA
Local Resilience Forum	North Yorkshire Local Resilience Forum	Sir/Madam	North Yorkshire Local Resilience Forum North Yorkshire County Council County Hall Northallerton North Yorkshire DL7 8AD
Crown Estate Commissioners	Crown Estate Commissioners	Sir/Madam	Gary Thompson Asset Manager Crown Estate Commissioners The Crown Estate 16 New Burlington Place London W1S 2HX
Agent on behalf of the Crown Estate		Mr Harmer	Guy Harmer Carter Jonas LLP 82 Micklegate York YO1 6LF
Secretary of State	Department of Business, Energy and Industrial Strategy	Sir/Madam	Department of Business Energy and Industrial Strategy 3rd Floor, Area A 3 Whitehall Place London SW1A 2AW
Secretary of State	Department of Business, Energy and Industrial Strategy	Mr Welford	Keith Welford Department of Business Energy and Industrial Strategy 3rd Floor, Area A

Consultee Category	Relevant Body	Salutation	Address
			3 Whitehall Place London SW1A 2AW
Secretary of State	Department of Business, Energy and Industrial Strategy	Mr Pridham	Rob Pridham Department of Business, Energy and Industrial State 3rd Floor, Area A 3 Whitehall Place London SW1A 2AW
Secretary of State	Secretary of State for Transport	Sir/Madam	Secretary of State for Transport Great Minster House Horseferry Road London SW1P 4DR
Secretary of State	The Secretary of State for Defence	Sir/Madam	The Secretary of State for Defence The Ministry of Defence Whitehall London SW1A 2HB
Public Health England	Public Health England	Ms Walsh	Carol Walsh Public Health England NSIP Consultations Wellington House 133-135 Waterloo Road London SE1 8UG
Office for Nuclear Regulation	Office for Nuclear Regulation	Sir/Madam	Office for Nuclear Regulation Building 4 Redgrave Court Merton Road Bootle L20 7HS
The Forestry Commission	The Forestry Commission	Sir/Madam	Forestry Commission Room G34 Foss House Kings Pool

Consultee Category	Relevant Body	Salutation	Address
			1-2 Peasholme Green York YO1 7PX
Universal Service Provider	Royal Mail Group	Sir/Madam	Royal Mail Group 100 Victoria Embankment London EC4Y 0HQ
Local Airport	Leeds Bradford Airport	Sir/Madam	Leeds Bradford® Airport Leeds LS19 7TU
Statutory Undertakers and Landowners			
	n/a	Ms Lupton	Patricia Lupton Paper House Farm Burn Selby West Yorkshire YO8 8LR
	n/a	Ms Croft	Karen Elizabeth Croft 12 Beastfair Pontefract West Yorkshire WF8 1AW
	n/a	Mr Woodhead	Peter Woodhead Laburnum House Field Road West Haddlesey Selby YO8 8QA
	n/a	Ms Woodhead	Jane Woodhead Laburnum House Field Road West Haddlesey Selby YO8 8QA
	n/a	Sir/Madam	Estates Manager

Consultee Category	Relevant Body	Salutation	Address
			J E Harley Limited Roth Hill Lane Thorganby York North Yorkshire YO19 6DJ
	n/a	Sir/Madam	The Company Secretary T C Askin and Sons Farmers Limited Malt Kiln Farm Main Street West Haddlesey Selby YO8 8QA
	n/a	Sir/Madam	The Company Secretary Hogg Builders (York) Limited 11 Clifton Moor Business Village James Nicolson Link York North Yorkshire YO30 4XG
	n/a	Mr Rodgers	Edward Rodgers Foxton Lodge The Green Gateforth, Selby North Yorkshire YO8 9LF
	n/a	Ms Rodgers	Julie Rodgers Foxton Lodge The Green Gateforth, Selby North Yorkshire YO8 9LF
	n/a	Mr Cockcroft	John Gary Cockcroft Trinity Farm Great North Road

Consultee Category	Relevant Body	Salutation	Address
			Knottingley WF11 0AB
	n/a	Mr Cockcroft	Stephen James Cockcroft Sunny Brae The Square Broughton-In-Furness LA20 6HZ
	n/a	Mr Cockcroft	Richard John Cockcroft Stable Cottage Wentbridge Pontefract WF8 3JJ
	n/a	Ms Platt	Wendy Anne Platt Manor Farm Manor Road Beal, Goole North Yorkshire DN14 0ST
	n/a	Mr Platt	David Arnold Platt Manor Farm Beal, Near Goole North Humberside DN14 0ST
	n/a	Mr Parkin	Kenneth Parkin Bar Farm Main Road Hambleton, Selby North Yorkshire YO8 9JH
	n/a	Ms Parkin	Margaret Anne Parkin Bar Farm Main Road Hambleton, Selby North Yorkshire YO8 9JH

Consultee Category	Relevant Body	Salutation	Address
	n/a	Mr Parkin	Andrew Kenneth Parkin Bar Farm Main Road Hambleton, Selby North Yorkshire YO8 9JH
	n/a	Mr Parkin	Jonathan William Parkin Bar Farm Main Road Hambleton, Selby North Yorkshire YO8 9JH
	n/a	Mr Smith	Paul Wilmot Smith 2 Manor Cottages Chapel Haddlesey North Yorkshire YO8 8QQ
	n/a	Ms Smith	Lesley Anne Smith 2 Manor Cottages Chapel Haddlesey North Yorkshire YO8 8QQ
	n/a	Mr Purdy	Robert Andrew Purdy Aire View Main Street West Haddlesey Selby YO8 8QA
	n/a	Ms Purdy	Jayne Stacey Purdy Aire View Main Street West Haddlesey Selby YO8 8QA
	n/a	Ms Rogers	Anita Sharon

Consultee Category	Relevant Body	Salutation	Address
			1 Manor Cottage Hirst Road Chapel Haddlesey Selby YO8 8QQ
	n/a	Mr Hey	Timothy Brian Hey Fir Tree Farm The Green Gateforth Selby North Yorkshire YO8 9LF
	n/a	Ms Platt	Sybil Elizabeth Platt Manor Farm Beal, Goole North Humberside DN14 0ST
	n/a	Mr Andrews	Richard Stuart Andrews 17 Beech Gardens Townville Castleford West Yorkshire WF10 3RL
	n/a	Ms Andrews	Christine Roberta Andrews 17 Beech Gardens Townville Castleford West Yorkshire WF10 3RL
	n/a	Mr Brears	Timothy Brears Beal House Farm Ings Lane Beal, Goole DN14 0SJ
	n/a	Ms Boldan	Eileen Boldan

Consultee Category	Relevant Body	Salutation	Address
			Burn Hall Farm West Lane Burn Selby North Yorkshire YO8 8LR
	n/a	Mr Downham	David William Downham Vine Cottage Whitley Bridge Nr Goole North Yorkshire DN14 0HY
	n/a	Mr Carden	Christopher Paul Carden Carrisbank Field Lane West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Ms Carden	Jane Catherine Carden Carrisbank Field Lane West Haddlesey, Selby North Yorkshire YO8 8QA
	n/a	Sir/Madam	The Estate Department National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH
	n/a	Mr wood	Tony Wood Westfield Hirst Courtney Selby North Yorkshire

Consultee Category	Relevant Body	Salutation	Address
			YO8 8QT
	n/a	Mr Askin	Robert Askin Malt Kilm Farm Main Street West Haddlesey, Selby North Yorkshire YO8 8QA
	n/a	Mr Lutpon	Colin Lupton Stocking Green Farm Burn Lane Burn, Selby YO8 8LF
	n/a	Mr Lupton	Richard John Lupton Stocking Green Farm Burn Lane Burn, Selby YO8 8LF
	n/a	Mr Lupton	Robert James Lupton Stocking Green Farm Burn Lane Burn Selby YO8 8LF
	n/a	Sir/Madam	The Company Secretary St Cross Trustees Limited 8 Canada Square London E14 5HQ
	n/a	Mr Hartley	William Thomas Hartley Mill Hill House Hall Park Road Walton Wetherby LS23 7DQ
	n/a	Ms Verity	Elizabeth Anne Verity Towton Hall Main Street

Consultee Category	Relevant Body	Salutation	Address
			Towton Tadcaster LS24 9PB
	n/a	Mr Verity	Thomas Edwin Verity Chapel House Church Lane Elvington York YO41 4AD
	n/a	Mr Platt	William Roger Platt Stocking Green Farm Highfield Lane Wormersley Doncaster South Yorkshire DN6 9BP
	n/a	Sir/Madam	The Estate Department Selby District Council Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT
	n/a	Mr Cunnginton	John Gordon Cunnginton Mill House Farm Highfield Bubwith Selby North Yorkshire YO8 6DL
	n/a	Mr Platt	Christopher Roger Platt Stocking Green Farm Highfield Lane Wormersley Doncaster South Yorkshire DN6 9BP
	n/a	Mr Wood	Robert Antony Wood

Consultee Category	Relevant Body	Salutation	Address
			The Gables Field Road West Haddlesey Selby West Yorkshire YO8 8QA
	n/a	Ms Wetherell	Elizabeth Susan Wetherell Green Garth Main Street West Haddlesey Sebly North Yorkshire YO8 8QA
	n/a	Sir/Madam	Estate Department Yorkshire Water Services Limited Western House Western Way Halifax Road Bradford West Yorkshire BD6 2SZ
	n/a	Sir/Madam	Yorkshire Water Western House Western Way Bradford BD6 2LZ
	n/a	Mr Webster	Michael Norman Webster Primrose Hill Farm Burn Selby North Yorkshire YO8 8ND
	n/a	Sir/Madam	North Yorkshire County Council County Hall Northallerton North Yorkshire DL7 8AD
	n/a	Mr Brunyard	Alan Oswald Brunyard

Consultee Category	Relevant Body	Salutation	Address
			Bridge Farm Millfield Road Chapel Haddlesey Selby YO8 8QF
	n/a	Ms Brunyard	Susan Brunyard Bridge Farm Millfield Road Chapel Haddlesey Selby YO8 8QF
	The Crown Estate	Gary Thompson	The Crown Estate Commissioners The Crown Estate 16 New Burlington Place London W1S 2HX
	n/a	Sir/Madam	The Company Secretary Knottingley Power Limited Tricor Suite 4th Floor 50 Mark Lane London EC3R 7QR
	n/a	Mr Pool	George Richard Pool Oakdene Hirst Road Chapel Haddlesey Selby YO8 8QQ
	n/a	Ms Pool	Cynthia Mary Pool Oakdene Hirst Road Chapel Haddlesey Selby YO8 8QQ
	n/a	Mr Haddock	Steven Ronald Haddock

Consultee Category	Relevant Body	Salutation	Address
			Willow Tree Farm Main Street West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Ms Haddock	Hazel Haddock Willow Tree Farm Main Street West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Sir/Madam	The Company Secretary The York Diocesan Board of Finance Limited Diocese Of York Amy Johnson Way York YO30 4XT
	n/a	Sir/Madam	The Company Secretary Rowanmoor Trustees Limited Rowanmoor House 46-50 Castle Street Salisbury Wiltshire SP1 3TS
	n/a	Mr Poskitt	Stephen Guy Poskitt (Trustee of the Mark H Poskitt Limited Executive Pension Scheme) The Firs, Whales Lane Kellington Goole North Yorkshire DN14 0SB
	n/a	Ms Poskitt	Judith Clare Poskitt (Trustee of the Mark H Poskitt Limited Executive Pension Scheme) The Firs Whales Lane Kellington, Goole

Consultee Category	Relevant Body	Salutation	Address
			North Yorkshire DN14 0SB
	n/a	Mr Lancaster	Thomas Makin Lancaster Bremill Station Road Low Ackworth Pontefract West Yorkshire WF7 7HD
	n/a	Sir/Madam	Estates Department National Grid Gas Plc 1 - 3 Strand London WC2N 5EH
	n/a	Mr Lancaster	Stephen Lawson Lancaster 15 Oakdale Road Kinsley Pontefract West Yorkshire WF9 5LS
	n/a	Ms Lancaster	Fiona Tracey Lancaster 15 Oakdale Road Kinsley Pontefract West Yorkshire WF9 5LS
	n/a	Mr Yull	John Frederick Yull Blossom Hill Burn Selby YO8 8LQ
	n/a	Mr Gregory	Arthur William Gregory Hollins Farm West Lane Burn Selby

Consultee Category	Relevant Body	Salutation	Address
			YO8 8LR
	n/a	Sir/Madam	The Company Secretary Rawson Development Limited The Old Vicarage Main Street Appleton Roebuck York YO23 7DG
	n/a	Ms Lemmon	Shelia Rose Lemmon Eastfield Farm Hirst Road Chapel Haddlesey Selby YO8 8QQ
	n/a	Sir/Madam	The Company Secretary M H Poskitt LLP The Firs Kellington Goole East Yorkshire 570 921
	n/a	Sir/Madam	The Company Secretary Energiekontor UK Limited Sovereign House 212 - 224 Shaftesbury Avenue London WC2H 8HQ
	n/a	Sir/Madam	Environment Agency Horizon House Deanery Road Bristol BS1 5AH
	n/a	Sir/Madam	Haddlesey Lock Limited Early Lodge Farm Barningham

Consultee Category	Relevant Body	Salutation	Address
			Richmond North Yorkshire DL11 7DN
	n/a	Sir/Madam	Estates Department Selby District Council Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT
	n/a	Mr Cowan	Estates Department North Yorkshire County Council FAO Philip Cowan Morgan House, Mount View Standard Way Business Park Northallerton North Yorkshire DL6 2YD
	n/a	Sir/Madam	The Company Secretary Highways England 8 City Walk Leeds LS11 9AT
	n/a	Sir/Madam	The Company Secretary Canal and River Trust First Floor North Station House 500 Elder Gate Milton Keynes MK9 1BB
	n/a	Sir/Madam	The Company Secretary The Coal Authority 200 Lichfield Lane Mansfield Nottinghamshire NG18 4RG
	n/a	Sir/Madam	The Company Secretary Crown Estate Commissioners

Consultee Category	Relevant Body	Salutation	Address
			16 New Burlington Place London W1S 2HX
	n/a	Sir/Madam	The Company Secretary Environment Agency Horizon House Deanery Road Bristol BS1 5AH
	n/a	Sir/Madam	The Company Secretary Environment Agency Lateral 8 City Walk Leeds LS11 9AT
	n/a	Sir/Madam	The Company Secretary Forestry Commission 620 Bristol Business Park Coldharbour Lane Bristol BS16 1EJ
	n/a	Sir/Madam	The Company Secretary The Garden Historic Society 70 Cowcross Street London EC1M 6EJ
	n/a	Sir/Madam	Highways Department North Yorkshire County Council Morgan House Mount View Standard Way Business Park Northallerton North Yorkshire DL6 2YD
	n/a	Sir/Madam	Highways Department Selby District Council

Consultee Category	Relevant Body	Salutation	Address
			Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT
	n/a	Sir/Madam	The Company Secretary Historic England 1 Waterhouse Square 138-142 Holborn London EC1N 2ST
	n/a	Sir/Madam	The Company Secretary Natural England 4th Floor, Foss House Kings Pool 1-2 Peasholme Green York YO1 7PX
	n/a	Sir/Madam	The Company Secretary Barlby & Osgodby Town Council Barlby Library and Community Hub Howden Road Barlby YO8 5JE
	n/a	Ms Smith	Janet Smith Kellington 19 Water Garth Kellington DN14 0PA
	n/a	Sir/Madam	The Company Secretary Network Rail Limited 1 Eversholt Street London NW1 2DN
	n/a	Sir/Madam	The Company Secretary Sport England

Consultee Category	Relevant Body	Salutation	Address
			21 Bloomsbury Street London WC1B 3HF
	n/a	Sir/Madam	Ross Anthony Planning Adviser Theatres Trust 22 Charing Cross Road London WC2H 0QL
	n/a	Sir/Madam	The Company Secretary National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH
	n/a	Sir/Madam	The Company Secretary British Telecommunications PLC 81 Newgate Street London EC1A 7AJ
	n/a	Sir/Madam	The Company Secretary CityFibre Infrastructure Holdings PLC 15 Bedford Street London WC2E 9HE
	n/a	Sir/Madam	The Company Secretary Colt Technology Services Group Limited Beaufort House 15 St Botolph Street London EC3A 7QN
	n/a	Sir/Madam	The Company Secretary Energetics Electricity Limited International House Stanley Boulevard

Consultee Category	Relevant Body	Salutation	Address
			Hamilton International Technology Park Glasgow G72 0BN
	n/a	Sir/Madam	The Company Secretary ENGIE 40 Holborn Viaduct London EC1N 2BP
	n/a	Sir/Madam	The Company Secretary The Gas Transportation Company Limited The Energy Centre Admiral Park St Peter Port Guernsey GY1 3TB
	n/a	Sir/Madam	The Company Secretary Hibernia Networks London Broadgate Circle 1-2 Broadgate 2nd Floor London EC2M 2QS
	n/a	Sir/Madam	The Company Secretary Instalcom Limited 202 Northolt Road South Harrow Middlesex HA2 0EX
	n/a	Sir/Madam	The Company Secretary Interoute Communications Limited 31st Floor 25 Canada Square Canary Wharf London E14 5LQ
	n/a	Sir/Madam	The Company Secretary

Consultee Category	Relevant Body	Salutation	Address
			Mobile Broadband Network Limited 6 Anglo Office Park 67 White Lion Road Amersham Buckinghamshire HP7 9FB
	n/a	Sir/Madam	The Company Secretary Northern Gas Networks Limited 1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU
	n/a	Sir/Madam	The Company Secretary Northern Powergrid Limited Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF
	n/a	Sir/Madam	The Company Secretary Redcentric PLC Central House Beckwith Knowle Harrogate HG3 1UG
	n/a	Sir/Madam	The Company Secretary Sky UK Limited Grant Way Isleworth Middlesex TW7 5QD NRSWA Department Network Infrastructure and Planning SKY Telecommunications Services Ltd 70 Buckingham Avenue

Consultee Category	Relevant Body	Salutation	Address
			SLOUGH SL1 4PN
	n/a	Sir/Madam	The Company Secretary Tata / KPN C:O/ McNicholas Utilities Limited Lismirrane Industrial Park Elstree Road Elstree Hertfordshire WD6 3EA
	n/a	Sir/Madam	The Company Secretary Utility Assets Limited 53 High Street Cheveley Newmarket Suffolk CB8
	n/a	Sir/Madam	The Company Secretary Verizon UK Limited 9DQ Reading International Business Park Basingstoke Road Reading Berkshire RG2 6DA
	n/a	Sir/Madam	The Company Secretary Virgin Media Limited Media House Bartley Wood Business Park Hook Hampshire RG27 9UP
	n/a	Sir/Madam	The Company Secretary Vodafone Limited Vodafone House The Connection Newbury Berkshire

Consultee Category	Relevant Body	Salutation	Address
			RG14 2FN
	n/a	Sir/Madam	The Company Secretary Vtesse Group Limited C/O: Interoute Communications Limited 31st Floor 25 Canada Square Canary Wharf London E14 5LQ
	n/a	Sir/Madam	The Company Secretary Yorkshire Water Western House Halifax Road Bradford West Yorkshire BD6 2SZ
	n/a	Mr Kaye	Christopher Daniel Kaye Field House Main Street West Haddlesey Selby YO8 8QA
	n/a	Mr Mudd	Nigel James Mudd Field House Main Street West Haddlesey Selby YO8 8QA
	n/a	Mr Sayah	Palak Sahay Haddlesey Manor Hirst Road Chapel Haddlesey Selby YO8 8QQ
	n/a	Ms Sahay	Geeta Sahay Haddlesey Manor

Consultee Category	Relevant Body	Salutation	Address
			Hirst Road Chapel Haddlesey Selby YO8 8QQ
	n/a	Mr Wigglesworth	Michael Wigglesworth Westcroft Gateforth Lane West Haddlesey Selby North Yorkshire YO8 8PZ
	n/a	Ms Wigglesworth	Kathryn Elizabeth Wigglesworth Westcroft Gateforth Lane West Haddlesey Selby North Yorkshire YO8 8PZ
	n/a	Mr Walton	Gordon Glynn Walton West Bank House West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Ms Walton	Caroline Jane Walton West Bank House West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Mr Rogers	Gary Rogers 1 Manor Cottages Chapel Haddlesey North Yorkshire YO8 8QQ
	n/a	Mr Ormsby	Brendon Thomas Ormsby

Consultee Category	Relevant Body	Salutation	Address
			White House Farm Main Street West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Ms Ormsby	Wendy Louise Ormsby White House Farm Main Street West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Mr Berry	Terence Malcolm Berry 3 Brunyard Cottages Hirst Road Chapel Haddlesey Selby North Yorkshire YO8 8QQ
	n/a	Mr Berry	Jennifer Berry 3 Brunyard Cottages Hirst Road Chapel Haddlesey Selby North Yorkshire YO8 8QQ
	n/a	Ms Bennett	Helen Claire Bennett Avondale Main Street West Haddlesey North Yorkshire YO8 8QA
	n/a	Ms Smith	Dorothy Mabel Smith West End Cottage Main Street West Haddlesey North Yorkshire YO8 8QA
	n/a	Mr Jackson	Peter William Jackson Laburnum Cottage

Consultee Category	Relevant Body	Salutation	Address
			Main Street West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Ms Jackson	Janet Elaine Jackson Laburnum Cottage Main Street West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Mr James	Ian James McElhinney 4 Old House Gardens West Haddlesey Selby YO8 8RE
	n/a	Ms McElhinney	Mandy McElhinney 4 Old House Gardens West Haddlesey Selby YO8 8RE
	n/a	Mr Russell	Andrew Russell 3 Old House Gardens West Haddlesey Selby North Yorkshire YO8 8RE
	n/a	Ms Evelyn	Susan Evelyn Woodhouse Blaenwenen Farm Llangoedmor Cardigan SA43 2ND
	n/a	Ms Oades	Caroline Michelle Oades Quarry Top Little Smeaton

Consultee Category	Relevant Body	Salutation	Address
			Pontefract WF8 3LG
	n/a	Mr Scrafton	Richard Lee Scrafton Garth View Main Street West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Ms Scrafton	Tracey Scrafton Garth View Main Street West Haddlesey Selby North Yorkshire YO8 8QA
	n/a	Sir/Madam	Air Liquide UK Limited Station Road Coleshill Birmingham West Midlands B46 1JY
	n/a	Sir/Madam	Lafarge Tarmac Trading Limited Portland House Bickenhill Lane Solihull Birmingham B37 7BQ
	n/a	Sir/Madam	Saint-Gobain Glass UK Limited Saint-Gobain House Binley Business Park Coventry CV3 2TT
	n/a	Mr Jackson	Kendall Jackson Little Grove Farm Stubbs Walton Doncaster

Consultee Category	Relevant Body	Salutation	Address
			South Yorkshire DN6 9BT
	n/a	Ms Jackson	Anita Catherine Jackson Little Grove Farm Stubbs Walton Doncaster South Yorkshire DN6 9BT
	n/a	Ms Smith	Judy Smith Windsor Farm Main Street West Haddlesey Selby YO8 8QA
	n/a	Ms Davidson	Alison Davidson Low Farm Main Street West Haddlsey Selby YO8 8QA
	n/a	Ms Blackburn	Jane Blackburn Spenn Cottage Main Street West Haddlsey Selby YO8 8QA
	n/a	Mr Mudd & Mr Kaye	Nigel Mudd & Chris Kaye Field House Main Street West Haddlesey YO8 8QA
	n/a	Mr & Mrs G Williams	Mr & Mrs G Williams Honeysuckle Cottage Main Street West Haddlesey

Consultee Category	Relevant Body	Salutation	Address
			YO8 8QA
	n/a	Mr Asquith	Martin Asquith Haddlesey House Field Road West Haddlesey YO8 8QA
	Highways England Historical Railways Estate		hreenquiries@highwaysengland.co.uk
The relevant public gas transporter	Energetics Gas Limited	Sir/Madam	Energetics Gas Limited International House Stanley Boulevard Hamilton International Technology Park Glasgow, G72 0BN
	Energy Assets Pipelines Limited	Sir/madam	Energy Assets Pipelines Limited Ship Canal House 98 King Street Manchester M2 4WU
	ES Pipelines Ltd	Mr Slee	Alan Slee ES Pipelines Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA
	ESP Connections Ltd	Mr Slee	Alan Slee ESP Connections Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA
	ESP Networks Ltd	Mr Slee	Alan Slee ESP Networks Ltd

Consultee Category	Relevant Body	Salutation	Address
			Hazeldean Station Road Leatherhead Surrey KT22 7AA
	ESP Pipelines Ltd	Mr Slee	Alan Slee ES Pipelines Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA
	Fulcrum Pipelines Limited	Sir/Madam	Fulcrum Pipelines Limited 2 Europa View Sheffield Business Park Sheffield S9 1XH
	GTC Pipelines Limited	Sir/Madam	GTC Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP
	Independent Pipelines Limited	Sir/Madam	Independent Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP
			Indigo Pipelines Limited 1 London Wall London EC2Y 5AB

Consultee Category	Relevant Body	Salutation	Address
	Quadrant Pipelines Limited	Sir/Madam	Quadrant Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP
	LNG Portable Pipeline Services Limited	Sir/Madam	LNG Portable Pipeline Services Limited Athena House Athena Drive Tachbrook Park Warwick CV34 6RL
	National Grid Gas Plc	Sir/Madam	National Grid Gas Plc 1-3 Strand London WC2N 5EH
	Scotland Gas Networks Plc	Sir/Madam	Scotland Gas Networks Plc Inveralmond House 200 Dunkeld Road Perth PH1 3AQ
	Southern Gas Networks Plc	Sir/Madam	Southern Gas Networks Plc Inveralmond House 200 Dunkeld Road Perth PH1 3AQ
	Wales and West Utilities Ltd	Sir/Madam	Wales and West Utilities Ltd Wales and West House Spooner Close Celtic Springs Newport NP10 8FZ
	Northern Gas Networks Limited	Sir/Madam	Northern Gas Networks Limited 1100 Century Way

Consultee Category	Relevant Body	Salutation	Address
			Thorpe Park Business Park Colton Leeds LS15 8TU
The relevant electricity generator with CPO Powers	Eggborough Power Station	Sir/Madam	Eggborough Power Station Eggborough Goole East Yorkshire DN14 0BS
	Energetics Electricity Limited	Sir/Madam	Energetics Electricity Limited International House Stanley Boulevard Hamilton International Technology Park Glasgow South Lanarkshire G72 0BN
	ESP Electricity Limited	Mr Slee	Alan Slee ESP Electricity Limited Hazeldean Station Road Leatherhead Surrey KT22 7AA
	Harlaxton Energy Networks Limited	Sir/Madam	Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs NG32 2HT
	Independent Power Networks Limited	Sir/Madam	Independent Power Networks Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk

Consultee Category	Relevant Body	Salutation	Address
			IP30 9UP
	Peel Electricity Networks Limited	Sir/Madam	Peel Electricity Networks Limited Peel Dome The Trafford Centre Manchester M17 8PL
	The Electricity Network Company Limited	Sir/Madam	The Electricity Network Company Limited Energy House Woolpit Business Park Bury St Edmonds Suffolk IP30 9UP
	UK Power Distribution Limited	Sir/Madam	UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ
	Utility Assets Limited	Sir/Madam	Utility Assets Limited 53 High Street Cheveley Newmarket Suffolk CB8 9DQ
	Northern Powergrid (Yorkshire) plc	Sir/Madam	Northern Powergrid (Yorkshire) plc Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF
	National Grid Electricity Transmission Plc	Sir/Madam	National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH
Local Authorities, Parish Councils and Elected Members			
Host Authority	Selby District Council	Mr Carr	James Cokeham Ruth Hardingham

Consultee Category	Relevant Body	Salutation	Address
			Jonathan Carr Selby District Council Development Management Civic Centre Doncaster Road Selby YO8 9FT
Host Authority	North Yorkshire County Council	Mr Reynolds	Michael Reynolds North Yorkshire County Council County Hall Racecourse Lane Northallerton North Yorkshire DL7 8AD
Neighbouring Authority	Yorkshire Dales National Park Authority	Mr Court	Ian Court Wildlife Conservation Officer Yorkshire Dales National Park Authority Colvend Hebden Road Grassington Skipton North Yorkshire BD23 5LB
Neighbouring Authority	East Riding of Yorkshire	Mr Beevers	Mark Beevers East Riding of Yorkshire Council County Hall Beverley East Riding of Yorkshire HU17 9BA
Neighbouring Authority	City of York Council	Mr Stokes	Ian Stokes City of York Council West Offices Station Rise York YO1 6GA

Consultee Category	Relevant Body	Salutation	Address
Neighbouring Authority	Harrogate Borough Council	Mr Bell	Gary Bell Chief Planner, Department of Development Services Harrogate Borough Council Knapping Mount West Grove Road Harrogate HG1 2AE
Neighbouring Authority	Leeds City Council	Mr Rathwell	Maxwell Rathmell Leeds City Council Leonardo Building 2 Rossington Street Leeds LS2 8HD
Neighbouring Authority	Wakefield Metropolitan District Council	Mr Ladley	John Ladley Wakefield Metropolitan District Council Wakefield One PO Box 700 Burton Street Wakefield WF1 2EB
Neighbouring Authority	Doncaster Metropolitan Borough Council	Mr Sykes	Roy Sykes Principal Planning Officer, Development Management (Eastern Team) Doncaster Metropolitan Borough Council Colonnades House, Duke Street Doncaster DN1 1ER
Neighbouring Authority	Bradford Metropolitan Borough Council	Sir/Madam	Bradford Metropolitan Borough Council Planning Service Jacob's Well Bradford BD1 5RW
Neighbouring Authority	Lancashire County Council	Sir/Madam	Lancashire County Council Development Management Group County Hall PO Box 100 Preston Lancashire PR1 0LD

Consultee Category	Relevant Body	Salutation	Address
Neighbouring Authority	Cumbria County Council	Mr Kenyon	Guy Kenyon Senior Planning Officer - Major Development Spatial Planning Environment Cumbria County Council Lonsdale Building The Courts, Carlisle Cumbria CA3 8NA
Neighbouring Authority	Durham County Council	Mr Randall	David Randall Senior Policy Officer Durham County Council Room 4/24 County Hall Durham DH1 5UL
Neighbouring Authority	Darlington Borough Council	Mr Merrett	Roy Merrett Development Manager Services for Place Darlington Borough Council Town Hall Darlington DL1 5QT
Neighbouring Authority	Stockton-on-Tees Borough Council	Ms Atkinson	Elaine Atkinson Senior Planning Officer Development and Neighbourhood Services Stockton on Tees Borough Council Municipal Buildings Church Road Stockton on Tees TS18
Neighbouring Authority	Redcar and Cleveland Borough Council	Sir/Madam	Planning Department Redcar and Cleveland Borough Council Redcar & Cleveland House Kirkleatham Street Redcar TS10 1RT
Neighbouring Authority	Middlesbrough Borough Council	Mr Vickers	Ernie Vickers Development Control Manager Middlesbrough Council

Consultee Category	Relevant Body	Salutation	Address
			PO Box 504 Civic Centre Middlesbrough TS1 9FY
Neighbouring Authority	North York Moors National Park Authority	Mr Hill	Mark Hill Development Control Manager North Yorkshire Moors National Park Authority The Old Vicarage Bondgate, Helmsley North Yorkshire YO62 5BP
Local Ward Councillor – Eggborough	Selby District Councillor	Councillor McCartney	Councillor Mary McCartney 15 Hawthorn Garth Kellington Goole DN14 0PB
County Councillor – - Eggborough	North Yorkshire County Council	Councillor McCartney	Councillor John McCartney 15 Hawthorn Garth Kellington Goole DN14 0PB
Local MP for Selby & Ainsty	Member of Parliament	Nigel Adams MP	Nigel Adams MP Constituency Office 17 High Street, Tadcaster LS24 9AP
Councillor for Escrick	Selby District Council	Councillor Casling	Councillor Elizabeth Casling Selby District Council Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT
Councillor for Camblesforth & Carlton	Selby District Council	Councillor Jordan	Councillor Mike Jordan Selby District Council Civic Centre Doncaster Road

Consultee Category	Relevant Body	Salutation	Address
			Selby North Yorkshire YO8 9FT
Councillor for Cawood and Saxton	North Yorkshire County Council	Councillor Lee	Councillor Andrew Lee North Yorkshire County Council County Hall Racecourse Ln Northallerton DL7 8AD
Councillor for Thorpe Willoughby	Selby District Council	Councillor Lunn	Councillor Clifford Lunn Selby District Council Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT
Councillor for Selby East	Selby District Council	Councillor Marshall	Councillor Brian Marshall Selby District Council Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT
Councillor for Osgoldcross	North Yorkshire County Council	Councillor McCartney	Councillor John McCarney North Yorkshire County Council County Hall Racecourse Ln Northallerton DL7 8AD
Councillor for Tadcaster	North Yorkshire County Council	Councillor Metcalf	Councillor Chris Metcalf North Yorkshire County Council County Hall Racecourse Ln Northallerton DL7 8AD

Consultee Category	Relevant Body	Salutation	Address
Councillor for Sherburn in Elmet	North Yorkshire County Council	Councillor Packham	Councillor Robert Packham North Yorkshire County Council County Hall Racecourse Ln Northallerton DL7 8AD
Councillor for Mid Selby	North Yorkshire County Council	Councillor Pearson	Councillor Chris Pearson North Yorkshire County Council County Hall Racecourse Ln Northallerton DL7 8AD
Elected Mayor of Selby Town Council 2016/17	Selby Town Council	Councillor Shaw-Wright	Councillor Steven Shaw-Wright Selby Town Council 28 Armoury Road Selby YO8 0AY
Host Parish Council	Eggborough Parish Council	Mrs Dobbing	Mrs C Dobbing Eggborough Parish Council 6 Stuart Grove Eggborough Goole DN14 0JX
Parish Council – within 3 km	Whitley Parish Council	Mr Dickens	John Dickens Whitley Parish Council Clerk 2 Yew Tree Park Whitley Goole DN14 0NZ
Parish Council – within 3 km	Heck Parish Council	Mrs Farman	Mrs M Farman Heck Parish Council Clerk Three Greens Gateforth Selby YO8 9LF

Consultee Category	Relevant Body	Salutation	Address
Parish Council – within 3 km	Hensall Parish Council	Mr Tredgett	Mr Dennis Tredgett Hensall Parish Council Clerk The Spaniels Field Lane Hensall DN14 0RB
Parish Council – within 3 km	Chapel Haddlesey Parish Council	Ms Guest	Ms Helen Guest Chapel Haddlesey Parish Council Clerk 40 Linden Way Thorpe Willoughby Nr Selby YO8 9ND
Parish Council – within 3 km	West Haddlesey Parish Council	Mr Bennett	Giles Bennett West Haddlesey Parish Council Clerk Avondale Main Street West Haddlesey YO8 8QA
Parish Council – within 3 km	Kellington Parish Council	Ms Smith	Ms Janet Smith Kellington Parish Council Clerk 19 Water Garth Kellington DN14 0PA
Parish Council – within 3 km	Temple Hirst Parish Council	Mr Corker	Mr David Corker Temple Hirst Parish Council Clerk Boston Lodge Temple Hirst Selby YO8 8QN
Parish Council – within 3 km	Hirst Courtney Parish Council	Mr Frost	John Frost Hirst Courtney Parish Council Clerk 19 Wells Grove Goole East Yorkshire DN14 6RN

Consultee Category	Relevant Body	Salutation	Address
Parish Council – within 3 km	Cridling Stubbs Parish Council	Ms Anderson-Coe	Lynda Anderson-Coe Cridling Stubbs Parish Council Clerk The Manor House Wrights Lane Cridling Stubbs Knottingley WF11 0AS
Parish Council – within 10 km	Birkin Parish Council	Mrs Austerfield	Deborah Austerfield Birkin Parish Council Clerk Rosedene Roe Lane Birkin Knottingley WF11 9LR
Parish Council – within 10 km	Beal Parish Council	Mrs Susan Welburn	Susan Welburn Beal Parish Council Clerk Church Court Bungalow Church Lane Featherstone WF7 6BB
Parish Council – within 10 km	Brayton Parish Council	Mrs Jennings	Joanne Jennings Brayton Parish Council Clerk 11 Croftway Selby YO8 9DD
Parish Council – within 10 km	Womersley Parish Council	Ms Coles	Sue Coles Womersley Parish Council Clerk 2 Field View Cottage Purston Pontefract WF7 5LL
Parish Council – within 10 km	Donington on Baine Parish Council	Mrs Hodgson	Mrs Hodgson Donington on Baine Parish Council Sycamore Cottage Torrington Lane East Barkwith Lincolnshire LN8 5RY
Parish Council – within 10 km	Burn Parish Council	Mrs Farman	Mrs Mary Farman

Consultee Category	Relevant Body	Salutation	Address
km			Burn Parish Council Three Greens The Green Gateforth YO8 9LF
Parish Council – within 10 km	Pollington Parish Council	Mr P Hodgson	Mr P Hodgson Pollington Parish Council 8 Gowdall Lane Pollington, Goole East Riding of Yorkshire DN14 0AU
Parish Council – within 10 km	Gateforth Parish Council	Ms Guest	Helen Guest Gateforth Parish Council Clerk 40 Linden Way Thorpe Willoughby YO8 9ND
Parish Council – within 10 km	Gowdall Parish Council	Mrs Sykes	Mrs Sykes Gowdall Parish Council Clerk Hall Farm Boynton Drive Rawcliffe Goole East Riding of Yorkshire DN14 8QB
Parish Council – within 10 km	Carlton Parish Council	Mr Peat	Chris Peat Carlton Parish Council Clerk 7 Main Street Carlton Nuneaton Warks CV13 0BZ
Parish Council – within 10 km	Snaith and Cowick Parish Council	Ms Russell	Nicola Russell Snaith and Cowick Parish Council Clerk 26 Market Place Snaith, Goole East Riding of Yorkshire DN14 9HE

Consultee Category	Relevant Body	Salutation	Address
Parish Council – within 10 km	Little Smeaton Parish Council	Mrs Smith	Margaret Smith Little Smeaton Parish Council Clerk 1 Stan Valley Little Smeaton Pontefract WF8 3LN
Parish Council – within 10 km	Fenwick Parish Council	Mrs Shanks	Nora Shanks Fenwick Parish Council Clerk Kirkton Road Fenwick KA3 6DJ
Parish Council – within 10 km	Norton Parish Council	Mr Telford	David Telford Norton Parish Council 15 Woodford Road Barnby Dun Doncaster DN3 1BN
Parish Council – within 10 km	Kirk Smeaton Parish Council	Ms Kistell-Bowden	Kate Kistell-Bowden Kirk Smeaton Parish Council Clerk Bonita Cottage Water Lane Kirk Smeaton Pontefract WF8 3LD
Parish Council – within 10 km	Darrington Parish Council	Cllr Wilkins	Cllr Kelvin Wilkins Darrington Parish Council 10 Estcourt Drive Darrington WF8 3BN
Parish Council – within 10 km	Byram cum Sutton Parish Council	Ms Lifsey	Shirley Lifsey Byram cum Sutton Parish Council Clerk 77 Downland Crescent Knottingley WF11 OEJ
Parish Council – within 10 km	Brotherton Parish Council	Ms Russell	Nicola Russell Brotherton Parish Council Clerk

Consultee Category	Relevant Body	Salutation	Address
			26 Market Place Snaith, Goole East Riding of Yorkshire DN14 9HE
Parish Council – within 10 km	Burton Salmon Parish Council	Mrs Meir	Debra Meir Burton Salmon Parish Council Clerk 7 Pickering Avenue Garforth Leeds LS25 2NF
Parish Council – within 10 km	Hillam Parish Council	Ms Janik	Juvina Janik Hillam Parish Council Clerk 43 Chapel Street Hambleton Selby YO8 9JG
Parish Council – within 10 km	Hambleton Parish Council	Ms Coleman	Kath Coleman Hambleton Parish Council Clerk Silverwood Cartford Lane Little Ecclestone Lancashire PR3 0YP
Parish Council – within 10 km	Selby Parish Council	Mr Farman	Mr Farman Selby Parish Council Clerk 13 Friendly Avenue Sowerby Bridge HX6 2TY
Parish Council – within 10 km	Monk Fryston Parish Council	Mr Scott	Philip Scott Monk Fryston Parish Council Clerk 2 Malvern Mews Monk Fryston Leeds LS25 5DX
Parish Council – within 10 km	South Milford Parish Council	Mrs Rowling	Ann Rowling South Milford Parish Council Clerk Stewards House

Consultee Category	Relevant Body	Salutation	Address
			Lumby South Milford Leeds LS25 5JA
Parish Council – within 10 km	Fairburn Parish Council	Mrs Farman	Mrs Farman Fairburn Parish Council Clerk 3 The Cottages Great North Road Fairburn WF11 9JY
Parish Council – within 10 km	East Hardwick Parish Council	Ms Kendall	Julia Kendall East Hardwick Park Council Clerk St Stephens Church Lane East Hardwick West Yorkshire WF8 3DW
Parish Council – within 10 km	Thorpe Audin Parish Council	Sir/Madam	Thorpe Audin Parish Council Clerk Ramsden Hall Darning Lane Pontefract WF8 3HB
Parish Council – within 10 km	Camblesforth Parish Council	Mr Crabbe	Andrew Crabbe Camblesforth Parish Council Clerk 27 Willow Garth Eastrington Goole DN14 7QP
Parish Council – within 10 km	Barlow Parish Council	Mrs Ross	Sue Ross Barlow Parish Council Clerk Barlow Hall Cottage Brown Cow Road Barlow YO8 8EJ
Parish Council – within 10 km	Ledsham Parish Council	Mr Pilkington	Chris Pilkington Ledsham Parish Council Clerk 41 The Oval

Consultee Category	Relevant Body	Salutation	Address
			Notton Wakefield West Yorkshire WF4 2NX
Parish Council – within 10 km	Sherburn in Elmet Parish Council	Ms Gibson	Margaret Gibson Sherburn in Elmet Parish Council Clerk Eversley Park Centre Low Street Sherburn in Elmet North Yorkshire LS25 6BA
Parish Council – within 10 km	Wistow Parish Council	Mr Wildash	Mr Wildash Wistow Parish Council Clerk Chalcot Field Lane Wistow Selby YO8 3XD
Parish Council – within 10 km	Cawood Parish Council	Ms Burton	Robina Burton Cawood Parish Council Clerk Woodland Cottage Barlow Grange Barlow Selby YO8 8EG
Other			
Industry Group	Confederation of British Industry (Yorkshire and Humber)	Sir/Madam	Confederation of British Industry (Yorkshire and Humber) CBI Yorkshire and Humber 4th Floor Victoria Wharf Sovereign Street Leeds LS1 4BA
Industry Group	National Farmers Union	Sir/Madam	National Farmers Union Agriculture House 207 Tadcaster Road York YO24 1UD
Industry Group	Institute of Directors (Yorkshire)	Sir/Madam	Institute of Directors (Yorkshire)

Consultee Category	Relevant Body	Salutation	Address
			Old Broadcasting House Woodhouse Lane Leeds LS2 9EN
Environmental Body	RSPB	Sir/Madam	RSPB 7 School Lane Upper Poppleton York YO26 6JS
Environmental Body	Yorkshire Wildlife Trust	Sir/Madam	Yorkshire Wildlife Trust 1 St George's Place York North Yorkshire YO24 1GN
Environmental Group	Ramblers Trust (Ramblers Association – Howden and Goole Branch?)	Ms Thomas	Marian Thomas Ramblers Trust 46 Boothgate Drive Howden East Riding of Yorkshire DN14 7EW
Trade Union	Unite	Sir/Madam	Unite 55 Call Lane Leeds LS1 7BW
Other	GMB	Sir/Madam	GMB Grove Hall 60 College Grove Wakefield WF1 3RN
Other	Prospect	Sir/Madam	Prospect Floor 3 Fountains Precinct 1 Balm Green Sheffield S1 2JA

Consultee Category	Relevant Body	Salutation	Address
Other	Gas and Electricity Markets Authority (OFGEM)	Sir/Madam	Gas and Electricity Markets Authority (OFGEM) 9 Millbank London SW1P 3GE
Environmental Body	Selby Wildlife Rescue and Rehabilitation	Sir/Madam	Selby Wildlife Rescue and Rehabilitation Low Mill York Road Barlby YO8 5JP
Cultural Heritage Body	Humber Archaeology Partnership	Sir/Madam	Humber Archaeology Partnership Old School Northumberland Avenue Hull HU2 0LN
Other	Leeds Model Engineering Society	Mr Shackleton	Hon Secretary Geoff Shackleton Greenroyd Court Darrington Pontefract WF8 3BG
Other	Eggborough Sport and Social Club	Mr Whitley	Dave Whitley & Steve Whitley Eggborough Sport and Social Club Goole North Humberside DN14 0UZ
Other	Saint Gobain	Sir/Madam	Saint Gobain 95 Great Portland Street London W1W 7NY
Other	Air Liquide	Sir/Madam	Air Liquide Wand Lane Eggborough Nr Goole North Humberside DN14 0BS
Management - NYCC	North Yorkshire County Council	Mr Bunnage	Carl Bunnage

Consultee Category	Relevant Body	Salutation	Address
			Head of Strategic Policy, Economic Growth & Heritage Services North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD
Management - NYCC	North Yorkshire County Council	Mr Bowe	Dave Bowe Corporate Director, Business and Environmental Services North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD
Management - NYCC	North Yorkshire County Council	Mr Flinton	Richard Flinton Chief Executive North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD
Committee Chair	North Yorkshire County Council	Mr Sowray	Peter Sowray Planning and Regulatory Functions Chair North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD
Committee Chair	North Yorkshire County Council	Mr Hestletine	Robert Heseltine Planning and Regulatory Functions Subcommittee Chair North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD
Committee Chair	North Yorkshire County Council	Mr McKenzie	Don McKenzie

Consultee Category	Relevant Body	Salutation	Address
			Corporate Directors and Executive Members Meeting Chair North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD
Committee Chair	North Yorkshire County Council	Mr Les	Carl Les Executive Chair North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD
Committee Chair	North Yorkshire County Council	Mr Backhouse	Andrew Backhouse Transport Economy and Environment Overview and Scrutiny Chair North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD

APPENDIX 6.2 - STAGE 1 PRESS RELEASE

MEDIA STATEMENT

13 September 2016

Eggborough Power launches CCGT project consultation

Eggborough Power Limited (EPL) is launching the first stage of its consultation on proposals to develop a new gas-fired power station on the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

The gas-fired power station would have an output of approximately 2,000 megawatts and be capable of supplying the electricity needs of around 2 million homes. A new underground gas pipeline will be constructed to the north of the site to connect the power station to the UK's natural gas transmission network. The power station will also be connected to the existing substation at the site to allow the electricity generated to be exported to national electricity grid.

EPL will be consulting the local community and other stakeholders on the proposals during the course of September 2016. The consultation will provide further information on the proposals, including the reasons for wanting to build a gas-fired power station, the options that are under consideration in terms of plant layout and gas pipeline routes, the consenting process and the next steps.

Adam Booth, Managing Director at EPL said: "Eggborough has been a significant player in the UK energy landscape for over 40 years, and we are delighted to be moving forward with proposals which would ensure we continue to play a key role in both the local economy and in the security of electricity supplies nationally. Developing a new power station is a lengthy and complex process: right now we are at the early stages of that process and are looking forward to receiving peoples' views on our proposals."

A number of public exhibitions will be held close to the site between 27 and 30 September at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments. Further information on the Stage 1 Consultation can be found at: www.eggboroughccgt.co.uk.

ENDS

Media contact:

Alan Markham, The Partners Group

Tel: 01904 610077

Email: alan@partners-group.co.uk

Eggborough Power – Media Distribution List

Local & regional media	
<p>Selby Times Goole Times Hull Daily Mail Yorkshire Post York Press Yorkshire Evening Post The Northern Echo Doncaster Free Press Doncaster Star Sheffield Telegraph BBC TV – Look North ITV – Calendar</p>	<p>BBC Radio York BBC Radio Leeds BBC Radio Humberside BBC Radio Sheffield Minster FM Capital FM Viking FM Radio Aire Hallam FM Yorkshire Business Insider TheBusinessDesk BDaily</p>
National media	
<p>5 News BBC News Bloomberg News Channel 4 news Daily Express Daily Mail Daily Mirror Daily Telegraph Financial Times ITN</p>	<p>Press Association Reuters News Sky News The Economist The Guardian The Huffington Post The Independent The Sun The Times Wall Street Journal</p>
Industry media	
<p>Utility Week Platts Editorial Energy News Live The Energy Industry Times</p>	<p>Energy Voice Argus Media New Power Spark Spread Inframation Group ICIS</p>

APPENDIX 6.3 - STAGE 1 LOCAL COMMUNITY LETTER

Date: XX September 2016

XXXX
XXXX
XXXX
XXXX

Dear XXXX,

STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

Eggborough Power Ltd ('EPL') is proposing to develop a new gas-fired power station on the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

Like the current coal-fired power station, the gas fired power station would have an output of approximately 2,000 megawatts and be capable of supplying the electricity needs of around 2 million homes. A new underground gas pipeline would be constructed to connect the power station to the UK's natural gas transmission system. There would also be an electrical connection made to the existing sub-station located on the power station site and water supply connections, likely to be the same as those already being used by the coal-fired power station.

Before the proposed gas-fired power station can be built EPL is required to apply for a Development Consent Order under the Planning Act 2008 from the Secretary of State. Prior to this, EPL is required to consult the local community and other stakeholders.

EPL is carrying out its initial consultation (Stage 1 consultation) on the proposals during the course of September 2016. The consultation will provide further information on the proposals, including the reasons for wanting to build a gas-fired power station, the options that are under consideration in terms of plant layout and gas pipeline routes, the consenting process and the next steps.

As part of this, you are invited to attend any of the public exhibitions that are to be held close to the site at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public exhibitions & submitting comments

The following public exhibitions will be held (see overleaf):

Date	Venue	Time
27 September 2016	East Cowick Village Hall, High Street, East Cowick, DN14 9EP	2:00 to 9:00pm
28 September 2016	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
29 September 2016	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
30 September 2016	Eggborough Power Station Sports and Social Club, Eggborough, Goole, DN14 0UZ	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the exhibition materials at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted **no later than 14 October 2016**.

Next steps

Following the close of the Stage 1 consultation, EPL will review the comments received and have regard to these in developing the proposals in further detail.

EPL will carry out a further stage of consultation (Stage 2) in the early part of 2017 when there will be an opportunity for the local community and other stakeholders to comment on the more developed proposals for the proposed power station.

We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours sincerely

Dalton Warner Davis LLP

DALTON WARNER DAVIS LLP on behalf of EPL

Date: 13 September 2016

Hon Secretary Geoff Shackleton
Leeds Society of Model and Experimental Engineers
(Leeds SMEE)
2 Greenroyd Court
Darrington
Pontefract
WF8 3BG

Dear Mr Shackleton,

STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

Eggborough Power Ltd ('EPL') is proposing to develop a new gas-fired power station on the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

Like the current coal-fired power station, the gas fired power station would have an output of approximately 2,000 megawatts and be capable of supplying the electricity needs of around 2 million homes. A new underground gas pipeline would be constructed to connect the power station to the UK's natural gas transmission system. There would also be an electrical connection made to the existing sub-station located on the power station site and water supply connections, likely to be the same as those already being used by the coal-fired power station.

Before the proposed gas-fired power station can be built EPL is required to apply for a Development Consent Order under the Planning Act 2008 from the Secretary of State. Prior to this, EPL is required to consult the local community and other stakeholders.

EPL is carrying out its initial consultation (Stage 1 consultation) on the proposals during the course of September 2016. The consultation will provide further information on the proposals, including the reasons for wanting to build a gas-fired power station, the options that are under consideration in terms of plant layout and gas pipeline routes, the consenting process and the next steps.

As part of this, you are invited to attend any of the public exhibitions that are to be held close to the site at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public exhibitions & submitting comments

The following public exhibitions will be held (see overleaf):

Date	Venue	Time
27 September 2016	East Cowick Village Hall, High Street, East Cowick, DN14 9EP	2:00 to 9:00pm
28 September 2016	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
29 September 2016	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
30 September 2016	Eggborough Power Station Sports and Social Club, Eggborough, Goole, DN14 0UZ	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the exhibition materials at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted **no later than 14 October 2016**.

Next steps

Following the close of the Stage 1 consultation, EPL will review the comments received and have regard to these in developing the proposals in further detail.

EPL will carry out a further stage of consultation (Stage 2) in the early part of 2017 when there will be an opportunity for the local community and other stakeholders to comment on the more developed proposals for the proposed power station.

We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours sincerely

Dalton Warner Davis LLP

DALTON WARNER DAVIS LLP on behalf of EPL

APPENDIX 6.4 - STAGE 1 EXAMPLE POSTER



Stage 1 Consultation - Eggborough CCGT Project

Eggborough Power Ltd (EPL) is proposing to develop a new gas-fired power station on the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

EPL will be consulting the local community and other stakeholders on the proposals during the course of September 2016. The consultation will provide further information on the proposals, including the reasons for wanting to build a gas-fired power station, the options that are under consideration in terms of plant layout and gas pipeline routes, the consenting process and the next steps.

A number of public exhibitions will be held close to the site (details below) at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public Exhibitions

Date	Venue	Time
27 September 2016	East Cowick Village Hall, High Street, East Cowick, DN14 9EP	2:00 to 9:00pm
28 September 2016	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
29 September 2016	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
30 September 2016	Eggborough Power Station Sports and Social Club, Eggborough, Goole, DN14 0UZ	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the exhibition materials at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted no later than 14 October 2016.

APPENDIX 6.5 - STAGE 1 EXAMPLE NEWSPAPER NOTICE



Stage 1 Consultation - Eggborough CCGT Project

Eggborough Power Ltd (EPL) is proposing to develop a new gas-fired power station on the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

EPL will be consulting the local community and other stakeholders on the proposals during the course of September 2016. The consultation will provide further information on the proposals, including the reasons for wanting to build a gas-fired power station, the options that are under consideration in terms of plant layout and gas pipeline routes, the consenting process and the next steps.

A number of public exhibitions will be held close to the site (details below) at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public Exhibitions

Date	Venue	Time
27 September 2016	East Cowick Village Hall, High Street, East Cowick, DN14 9EP	2:00 to 9:00pm
28 September 2016	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
29 September 2016	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
30 September 2016	Eggborough Power Station Sports and Social Club, Eggborough, Goole, DN14 0UZ	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the exhibition materials at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted no later than 14 October 2016.

APPENDIX 6.6 - STAGE 1 EXAMPLE LETTER (TECHNICAL AND OTHER CONSULTEES)

Date: 13 September 2016

«Contacts»

Dear «Salutation»

STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

Eggborough Power Ltd ('EPL') is proposing to develop a new gas-fired power station on the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

Like the current coal-fired power station, the gas fired power station would have an output of approximately 2,000 megawatts and be capable of supplying the electricity needs of around 2 million homes. A new underground gas pipeline would be constructed to connect the power station to the UK's natural gas transmission system. There would also be an electrical connection made to the existing sub-station located on the power station site and water supply connections, likely to be the same as those already being used by the coal-fired power station.

Before the proposed gas-fired power station can be built EPL will need to apply for a Development Consent Order under the Planning Act 2008 (the 'PA 2008') from the Secretary of State. Prior to this EPL is required to consult the local community and other stakeholders.

EPL is carrying out its initial consultation (Stage 1 consultation) on the proposals during the course of September 2016. This first stage is non-statutory consultation and will provide further information on the proposals, including the reasons for wanting to build a gas-fired power station, the options that are under consideration in terms of plant layout and gas pipeline routes, the consenting process and the next steps. Statutory consultation (Stage 2 consultation), in accordance sections 42, 47 and 48 of the Planning Act 2008, will be undertaken by EPL in early 2017.

As a body that we will be consulting at Stage 2, pursuant to section 42 of the PA 2008, EPL wishes to provide you with an early opportunity to comment on the proposals. You will have already received a copy of the Environmental Impact Scoping Report (submitted by EPL to the Planning Inspectorate on 17 August 2016) and further information on the proposals can be found at: <http://www.eggboroughccgt.co.uk/>. You are welcome to attend any of the public exhibitions that are being held close to the site (details below) at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Public exhibitions & submitting comments

The following public exhibitions will be held:

Date	Venue	Time
27 September 2016	East Cowick Village Hall, High Street, East Cowick, DN14 9EP	2:00 to 9:00pm
28 September 2016	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
29 September 2016	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
30 September 2016	Eggborough Power Station Sports and Social Club, Eggborough, Goole, DN14 0UZ	2:00 to 9:00pm

Comments can be made at the public exhibitions or submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted **no later than 14 October 2016**.

Next steps

Following the close of the Stage 1 consultation, EPL will review the comments received and have regard to these in developing the proposals in further detail.

As noted above, EPL will carry out a further stage of consultation in the early part of 2017 when there will be an opportunity to comment on the more developed proposals for the proposed power station.

Yours faithfully



DALTON WARNER DAVIS LLP on behalf of EPL

APPENDIX 6.7 - STAGE 1 CONSULTATION DOCUMENTS

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

Welcome

This event is intended to provide you with information about the proposed Eggborough Combined Cycle Gas Turbine (CCGT) Project and seeks your comments and views on our initial proposals.

This is the first stage of consultation (the Stage 1 consultation) on the Project. A further stage of consultation (Stage 2) on our more developed proposals will be held in early 2017.

The aims of this event are to:

- introduce the Eggborough CCGT Project and to explain the need for a new gas-fired power station;
- show where the power station may be located and how it may look;
- provide information on how the power station would work;
- outline how the consenting process works;
- provide details of the studies being undertaken to assess the potential environmental effects of our proposals; and
- gather feedback that will help shape our proposals as they are developed in more detail.



About Eggborough Power Limited (EPL)

Eggborough Power Ltd (EPL) owns and operates the existing 2,000 megawatt Eggborough coal-fired power station, including the land upon which the new gas-fired power station would be built.

EPL was acquired by EP UK Investments Ltd (EP UK) in late 2014; a subsidiary of Energetický A Průmyslový Holding (EPH).

EPL has appointed a consultant team comprising Dalton Warner Davis, AECOM, Fichtner, Ardent and Pinsent Masons to undertake the necessary technical and environmental studies and prepare an application for consent that it is currently envisaged would be submitted in late spring/early summer 2017.

Please let us have your comments

Please use one of the feedback forms available to provide us with your comments on our proposals.

Alternatively you can fill out a feedback form on the project website at: www.eggboroughccgt.co.uk or submit your comments by post or email:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU
Email: consultation@eggboroughccgt.com

If you have any questions, please ask a member of the project team here today.

Please let us have your comments no later than Friday 14th October 2016

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

Overview of our proposals

The new gas-fired power station would generate around 2,000 megawatts of electricity, similar to that generated by the existing coal-fired power station. It would be a combined cycle gas turbine (CCGT) power station comprising a number of CCGT units. It may also include a number of smaller 'fast response' gas-fired 'peaking plants' and what is known in the industry as 'black start' capability. The new power station would be located within the boundary of the existing coal-fired power station site.

The primary fuel source would be natural gas supplied from the main UK gas network (the National Transmission System) to the north via a new gas pipeline. The electricity produced would be exported to the grid via an existing electricity substation located within the site. There would be some diesel storage on site for black start purposes. The black start would allow the new power station to restart the national electricity grid in the event of a partial or total loss of power on the grid. The fast response peaking plant would provide electricity

to the network at short notice during times of high demand or unexpected shortfalls elsewhere on the network. As with the existing coal-fired power station, cooling water would be taken from and discharged to the River Aire using the same abstraction and discharge points. Some water would also be taken from existing boreholes within the site.

Subject to EPL receiving consent and making a final investment decision, construction could begin in 2019 with the power station potentially being operational by 2022. It would take around 3 years to build the power station, with the installation of the gas pipeline taking in the region of 9-12 months.

There would be around 800 workers on site during the peak of construction. Once the power station is operational, there would be around 40 full-time staff employed on site on a 24 hour shift basis. Additional workers would be needed on site during plant maintenance periods.

Why are we proposing a gas-fired power station?

The UK needs to develop new electricity generation capacity to replace its aging coal-fired power stations, which are due to close over the next few years. This needs to happen to help safeguard the security of electricity supply to the country's homes and businesses. The urgent need for new generation capacity, including gas-fired power stations, is set out in government policy.

The UK is also increasingly reliant on renewable energy, primarily wind energy, which is intermittent in nature and dependent on weather conditions. Gas-fired power stations provide flexibility within the UK's generation mix, being able to respond rapidly to fluctuations in supply (e.g. when the wind isn't blowing) and ensure that enough electricity is generated. Gas-fired power stations are also cleaner than those using coal or oil and emit significantly lower CO₂ emissions per MW than other fossil fuels.

The Eggborough CCGT Project would be capable of generating enough electricity to supply around 2 million homes per year, which is equivalent to providing up to 4% of the UK's electricity. It would therefore make a significant contribution to UK electricity supply in terms of both security and flexibility, while contributing to the Government's carbon reduction targets.

Eggborough CCGT Project

Proposed new gas-fired power station at the existing Eggborough Power Station site

The proposed development site

The new gas-fired power station would be built within the boundary of the existing coal-fired power station site, to the north-east of Eggborough village and south-west of Selby in North Yorkshire.

The existing power station site has a long history of power generation use and comprises brownfield land benefiting from existing electricity grid connection, water supply, road and rail infrastructure. Local planning policy also recognises the importance of the site for power generation.

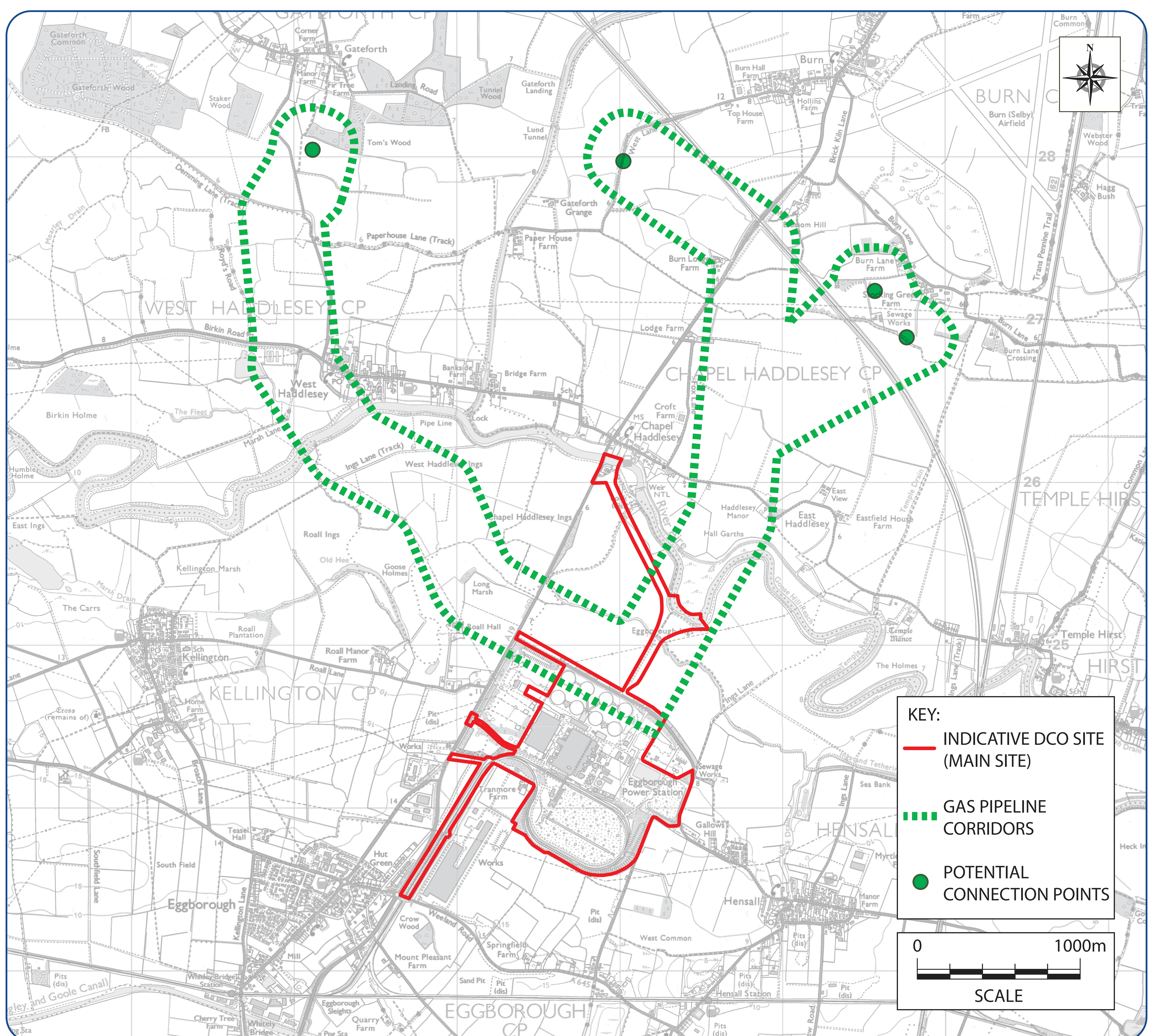
Main Site

The 'Main Site' covers around 114 hectares and is outlined in red below. This includes the land required for the new power station, in addition to associated infrastructure connections and other works.

Not all of the Main Site would be built on. Some of the land would only be required on a temporary basis for the construction stage (e.g. for the laydown and storage of materials and plant). We also need to design the power station to be 'Carbon Capture Ready'. This means that we need to 'reserve' land within the Main Site to accommodate potential future carbon capture facilities, if and when the technology is both viable and technically feasible.

Gas Pipeline Corridors

The new gas pipeline would run north approximately 3-4 kilometres from the new power station to the National Transmission System pipeline that was recently installed by National Grid. We are currently considering two potential corridors of land for the pipeline, which are outlined by the green dotted 'Gas Pipeline Corridors' below.



Land required for the Project

The new power station would be sited within the area of land owned by EPL. This means that it is unlikely that any additional land would be required from third parties for this part of the Eggborough CCGT Project.

The other elements of the Project, including the gas pipeline and its connection point to the National Transmission System, would require construction works and then the retention and operation of equipment on land that EPL does not currently own. As the exact route for the gas pipeline remains under consideration, EPL cannot state at this stage which areas of land it is likely to need. However, the corridor of land required for the installation of the pipeline (the temporary working width) would only be around 36 metres.

Eggborough CCGT Project

Proposed new gas-fired power station at the existing Eggborough Power Station site

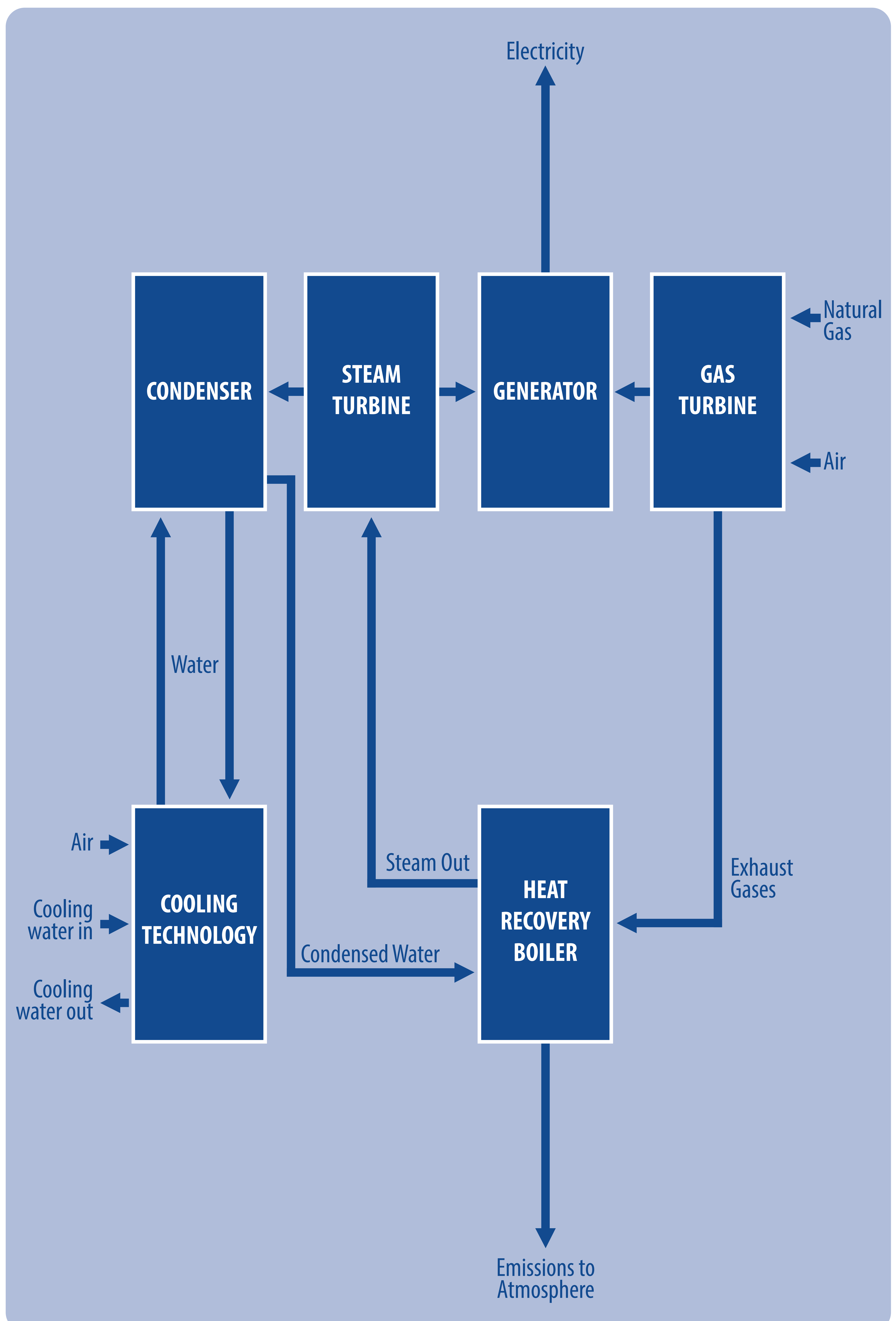
What is CCGT?

The new power station would employ combined cycle gas turbine (CCGT) technology. In a CCGT power station, natural gas fuel is fired into the combustion system to drive a gas turbine, which is connected to a generator to produce electricity. The hot exhaust gases generated by the gas turbine are passed through a heat recovery boiler to recover more of the heat. The boiler generates steam to produce further electricity via a steam turbine. The steam leaving the steam turbine is then condensed and this water is returned to the process for reuse.

A cooling system is required to condense the steam used in the generation process. This is why a connection to the River Aire for cooling water is required.

The electrical efficiency of a modern CCGT power station, dependent on technology selection, can be greater than 60%. This is considerably higher than conventional coal or oil-fired power stations, which have an efficiency of around 35-40%.

The diagram below illustrates the inputs and outputs of the CCGT generation process.



Eggborough CCGT Project

Proposed new gas-fired power station at the existing Eggborough Power Station site

Power station siting and layout options

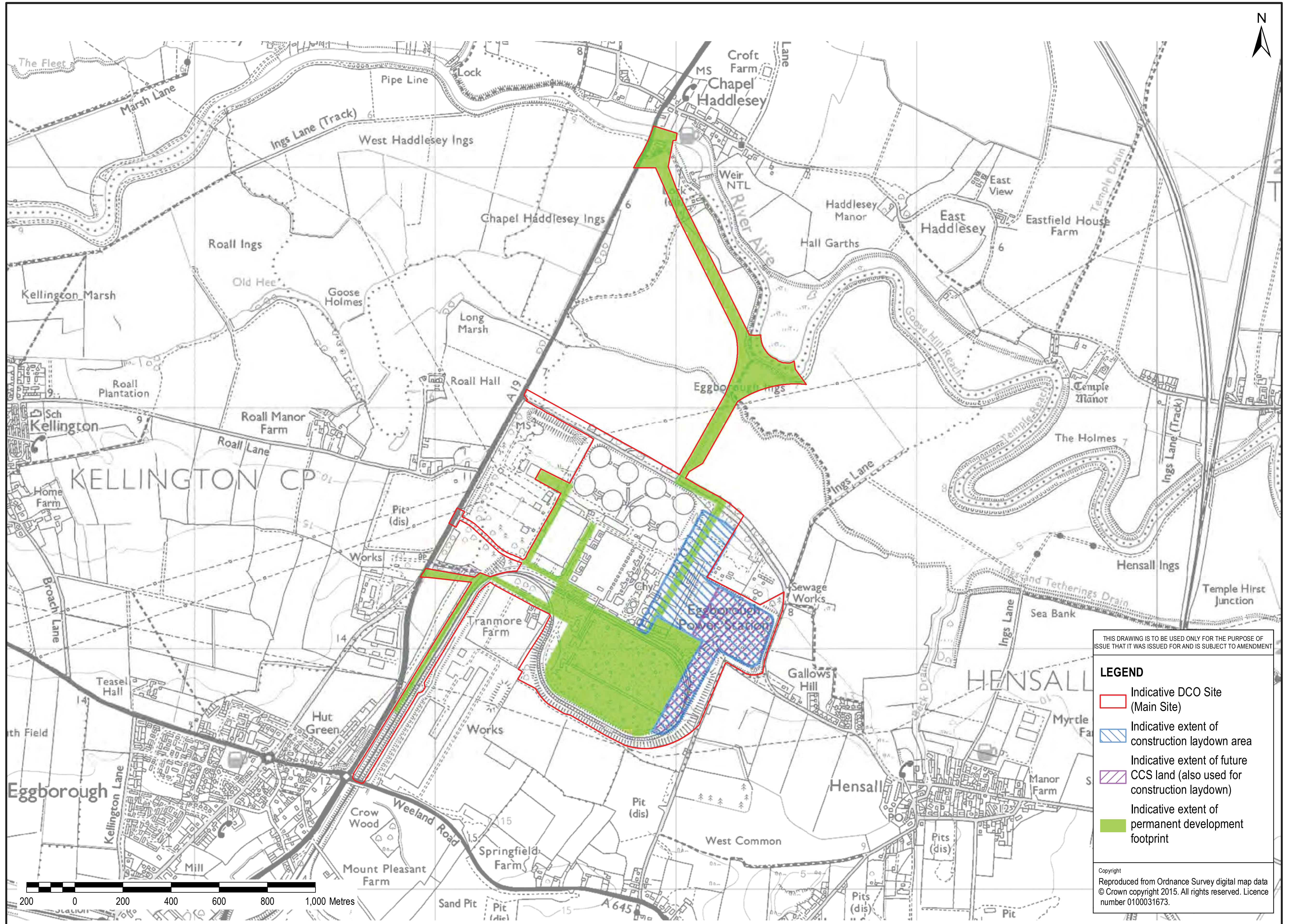
A number of potential siting options have been considered for the new power station within the boundary of the existing coal-fired power station. These options have been the subject of detailed technical and environmental assessments. Following these assessments, we have selected two siting options for further consideration. These options are:

- the 'Coal Stockyard Site', located within the existing coal stockyard; and
- the 'Lagoon Site', located to the north-east of the coal stockyard, on land currently comprising a man-made lagoon, strategic coal stockyard (not in use) and contractor site offices.

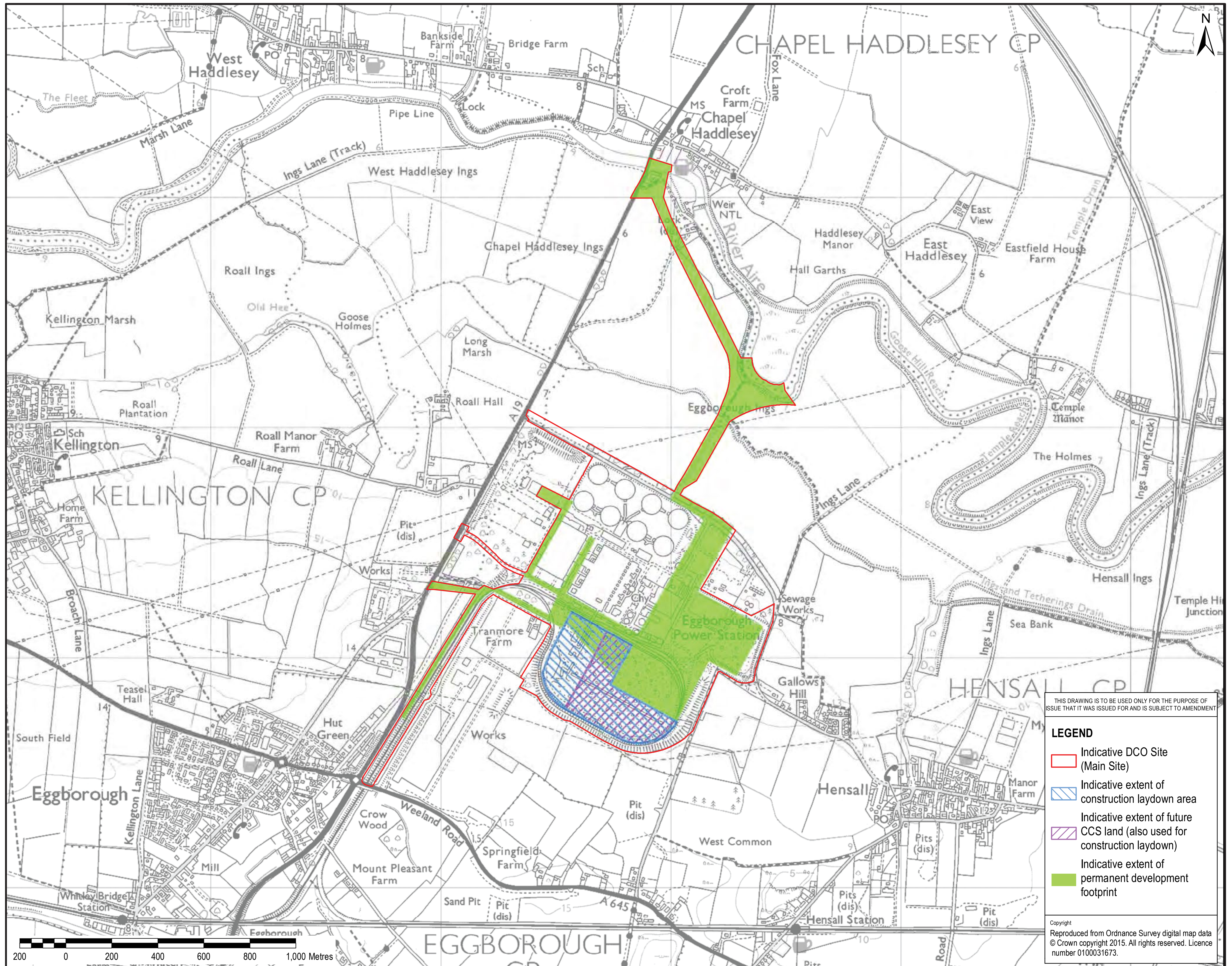
These options were preferred on the basis that they involve primarily brownfield land (meaning there would be no significant loss of greenfield land) and would allow the new power station to be built without impacting upon the continued operation of the existing coal-fired power station for the next few years. The coal-fired station would cease to operate before the new power station started to generate electricity.

The two siting options are currently the subject of further assessment work and a decision on the preferred option will be made toward the end of this year. Alongside this work, we are in the early stages of developing the layout for the power station. We will consult on the preferred siting option and the layout of the power station as part of our Stage 2 consultation in early 2017.

Indicative development footprint - Coal Stockyard Site



Indicative development footprint - Lagoon Site



Eggborough CCGT Project

Proposed new gas-fired power station at the existing Eggborough Power Station site

The gas pipeline

We are currently considering two potential corridors of land within which to locate the gas pipeline (outlined by the green dotted lines below). These run north approximately 3-4 kilometres from the existing coal-fired power station site to the National Transmission System. The corridors comprise mainly agricultural land and may cross features such as roads, a railway line, drainage ditches and the River Aire.

Not all of the land within the green dotted lines would be needed for the pipeline. The corridors are currently being surveyed and will be assessed for suitability taking account of technical, environmental, planning and landownership considerations to assist us in selecting a preferred pipeline route. The selected route will seek to avoid constraints wherever possible and minimise impacts. The assessment of the corridors will be completed later this year.

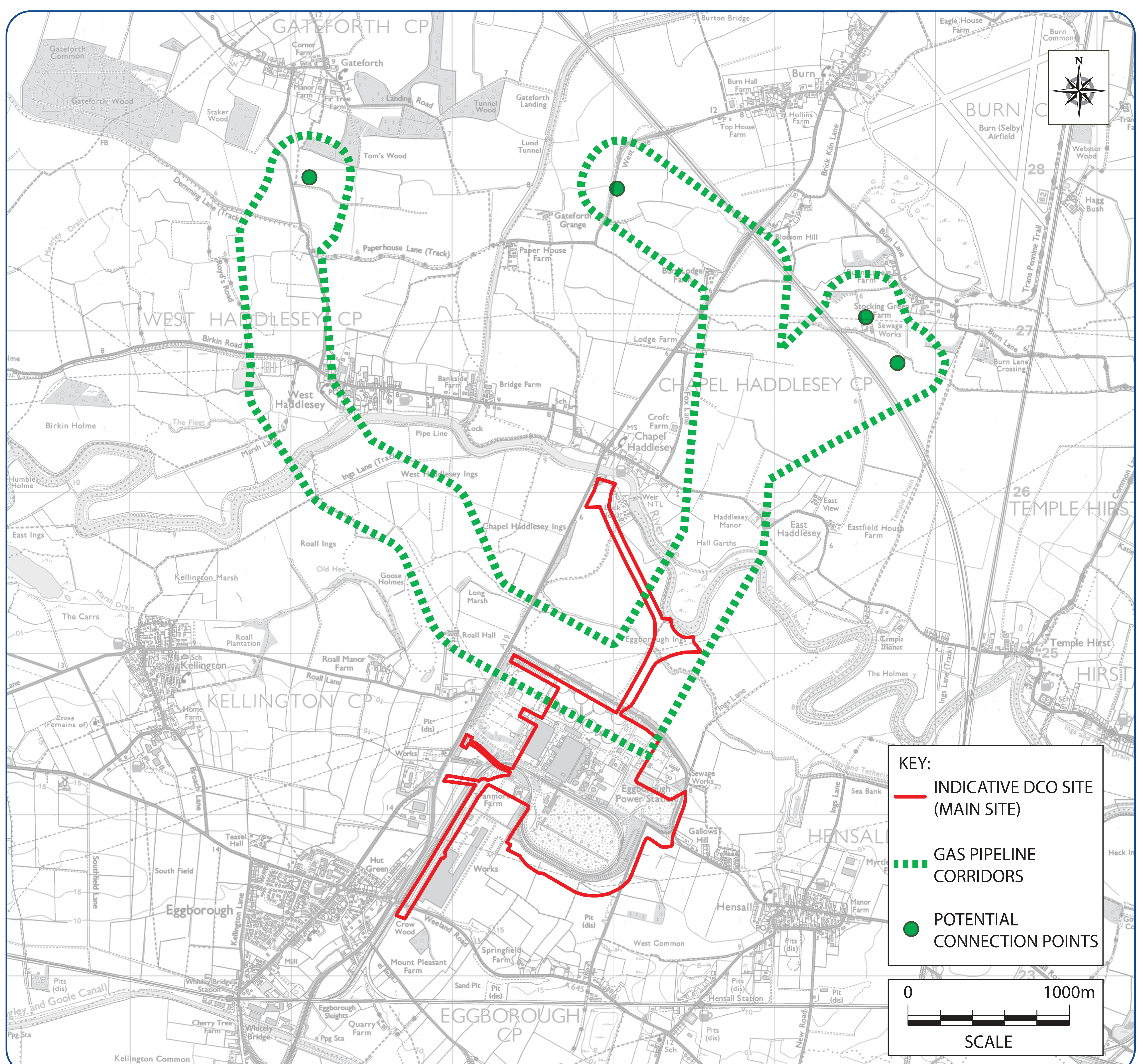
The pipeline itself would be approximately 600 millimetres in diameter and buried to a depth of at least 1.2 metres. The majority of the pipeline would be installed using an 'open cut' method, where a trench is excavated and pipe laid within it. Once the pipeline is installed the trench

would be backfilled and the land reinstated. Where the pipeline needs to cross roads, railways or the River, boring or horizontal directional drilling methods would be used. These involve tunnelling under the feature in question, with a section of pipeline then being fed through to connect to the sections of pipeline either side that have been installed by the open cut method.

The 'working width' during construction (the corridor of land within which construction activities would take place) would generally be no more than 36 metres. Once the pipeline has been installed the land would be reinstated to its former use and condition, which for the most part would be for agricultural purposes.

An above ground installation (AGI) would be required at the chosen pipeline connection point to the National Transmission System (possible locations indicated by the green dots below). This would comprise a compound with small buildings and the necessary connection infrastructure.

We will provide information on the selected gas pipeline route during the Stage 2 consultation.



Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

Assessing potential environmental impacts

As part of the consenting process for the Eggborough CCGT Project, we are undertaking an Environmental Impact Assessment (EIA) to consider the impact of the Project on the environment and to develop measures to avoid or reduce any impacts (known as mitigation).

The EIA will look at all potential impacts on the environment associated with site preparation works, construction, operation and eventual decommissioning of the new power station and gas pipeline. We will also

take account of any potential impacts arising in combination with other consented and planned developments in the wider area.

Based on information currently available regarding the Project and our knowledge of the site and surroundings, a proposed scope for the EIA has been developed. This is set out in our Scoping Report, which is available to view at this event and on our project website: www.eggboroughccgt.co.uk

The findings of the EIA will be set out in an Environmental Statement (ES) which will include:

- a description of the gas-fired power station and pipeline;
- an outline of the main alternatives considered and the reasons for the decision made with regard to matters such as siting and layout;
- the data to identify and assess the main effects which the Project is likely to have on the environment; and
- a description of the measures required to avoid or reduce environmental impacts – the proposed mitigation.

We are currently assessing the likely impacts of the Project in relation to the following environmental topics:

- air quality;
- noise and vibration;
- ecology;
- flood risk and water resources;
- geology, hydrogeology and land contamination;
- archaeology and cultural heritage;
- traffic and transport;
- land use, agriculture and socio-economics;
- landscape and visual impact;
- waste management; and
- sustainability and climate change.



Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

Air Quality

As part of the Environmental Impact Assessment (EIA) process, the potential impacts of the new power station on air quality will be assessed.

The power station, when operational, would result in some emissions to air, via one or more emissions stacks. These emissions would include nitrogen oxides, carbon monoxide, CO₂ and potentially additional trace pollutants. The power station would be designed to comply with the requirements of the Industrial Emissions Directive (IED) and would be regulated by the Environment Agency through an environmental permit. In overall terms, the emissions would be significantly less than the existing coal-fired power station; in particular, no dust (a common feature of coal stations) and minimal sulphur dioxide would be emitted to the atmosphere.

We are currently assessing whether one or more stacks (chimneys) would be required for the power station. The height of the stack(s) will be determined based on detailed air quality modelling and set at a height to protect sensitive receptors (e.g. people and wildlife sites) from any effects associated with the emissions. At present it is anticipated that the stack(s) would be up to 90 metres in height. For information, the main stack associated with the existing coal-fired station is approximately 200 metres high.

The air quality assessment will also consider potential impacts arising from traffic associated with the Project. However, as the fuel for the power station (natural gas) would be delivered by pipeline, there is expected to be a significant reduction in operational traffic and associated emissions compared to the existing coal-fired station.

Noise

Potential noise impacts associated with the Project will also be assessed as part of the EIA.

The closest residential properties to the new power station plant are likely to be in Gallows Hill and Hensall to the east. A number of residential properties would also be located to the west and south of the proposed site for the new power station and in the vicinity of the gas pipeline corridors currently under consideration.

Noise levels at these properties during the construction, operation and decommissioning of the Project will be predicted, and measures to reduce or control noise will be introduced to the design of the Project where necessary, in order to prevent any unacceptable noise levels at these properties.



Traffic and Transport

A preliminary assessment has been undertaken to establish the level of traffic that is likely to be associated with the Project.

The principal vehicle movements are anticipated to be associated with the construction phase of the project and therefore would be temporary. The volume of construction vehicles associated with the delivery of plant and materials and the labour force has not been determined at this stage, but based on other similar sized projects is likely to be between 600 and 900 one-way vehicle movements per day during the peak construction period.

To address the impacts of the construction phase on the transport network, a Transport Assessment will be produced. The scope for the assessment will follow the guidelines set out in relevant government guidance.

During the operational phase of the development, it is anticipated that there would be a workforce of approximately 40 people that would be required on a shift basis to be spread over a 24 hour period. Staff would travel to and from work in a variety of directions. The primary fuel source (natural gas) would be delivered by pipeline and other operational and maintenance consumables are likely to be minimal. Therefore, it is considered that the effects of operational traffic would be negligible and a detailed assessment of the operational phase of the Project is not proposed, although consideration is being given to traffic volumes during plant shutdown and maintenance periods.

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

Environmental inputs to the design of the power station

Detailed baseline information is currently being collected for each environmental assessment topic to be considered in the Environmental Impact Assessment (EIA).

Sensitive receptors, including residential properties, schools, important wildlife habitats and species, and heritage assets are being identified for further assessment.

The layout and design of the new power station is being developed to avoid and

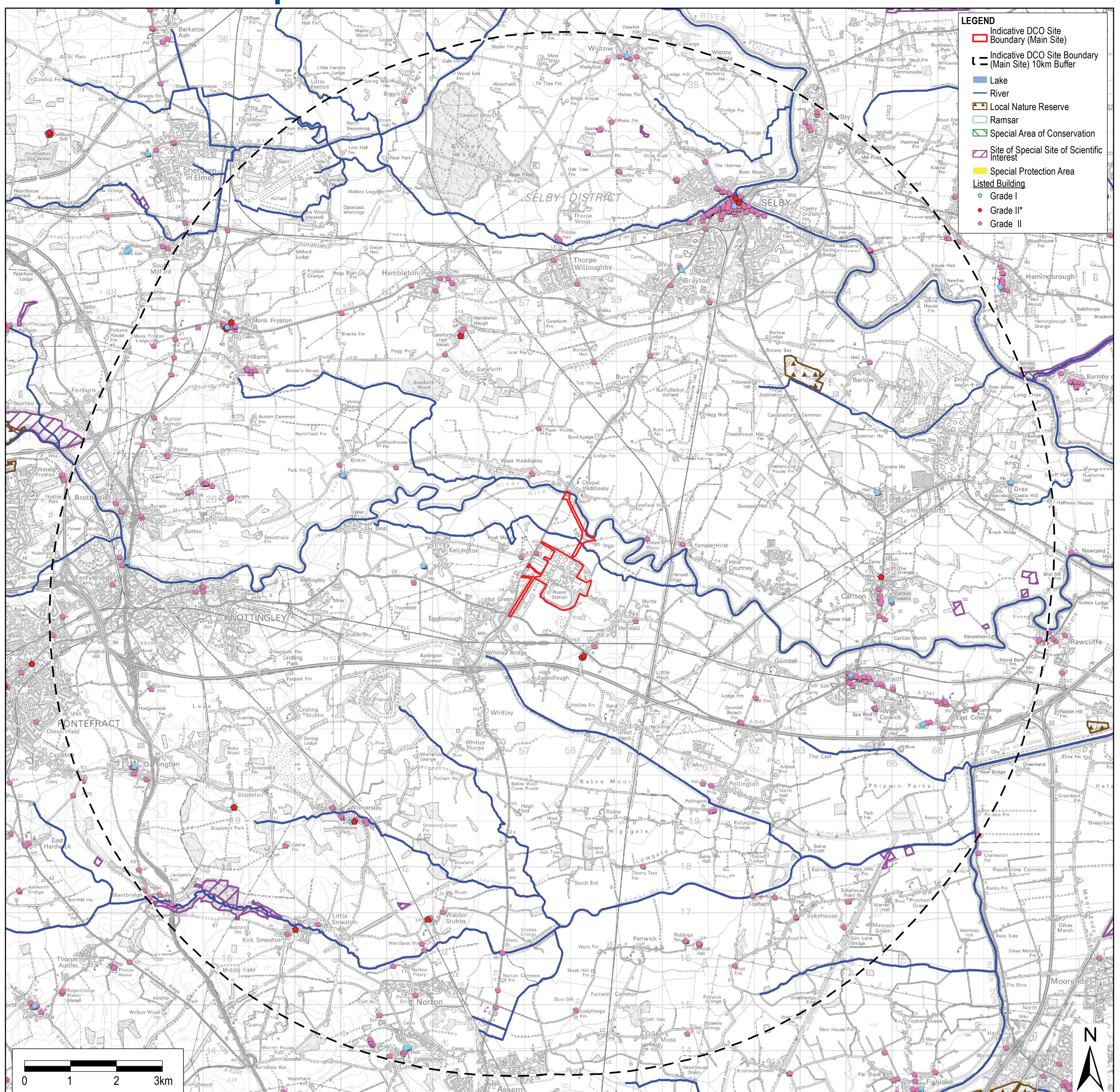
minimise environmental impacts wherever possible. For example, the suggested siting options minimise loss of existing woodland within the existing coal-fired power station site to protect the existing landscape and wildlife habitats and to make the most of the screening it provides.

The power station will also be designed to avoid any change to the existing risk of flooding on and off site.

Photomontages are being prepared from various representative points to illustrate views of the new power station from key locations around the site. These will be available during the Stage 2 consultation.

Additional mitigation will be developed as the EIA progresses, where it is needed. This may include measures that are embedded into the design of the power station, as well as method statements and management plans to control impacts during construction, operation and decommissioning.

Environmental receptors within 10km of the Main Site



Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

What will happen to the coal-fired power station?

In the next few years the existing coal-fired power station will cease to operate. The exact timing of the closure of the coal-fired station and its subsequent decommissioning and demolition is still under review. However, the coal-fired station will have ceased generation by 2022, which is the earliest date by which the new power station could be operational.

It would not be possible for the two power stations to operate at the same time, because they require the same electrical grid connection, river water intake and discharge infrastructure, and groundwater boreholes. However, there

is expected to be some overlap in the timing of the demolition of the coal-fired station and the construction and operation of the new power station. This will be considered within the Environmental Impact Assessment for the Eggborough CCGT Project in order to provide a robust assessment of the potential combined environmental impacts.

The decommissioning and demolition of the existing coal-fired station is being progressed independently of the Eggborough CCGT Project and will not form part of the application for consent.



Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

The application process

Before the Eggborough CCGT Project can be built, we need to apply for a Development Consent Order (a 'DCO') from the Secretary of State for the Department of Business, Energy and Industrial Strategy (BEIS) under the Planning Act 2008.

The main parts of the DCO process are summarised below:

- We must consult on our proposals before an application is submitted (this Stage 1 consultation forms part of that consultation and will be followed by Stage 2 consultation in early 2017). We will then need to prepare a consultation report showing how we have taken the comments received during consultation into account in formulating our final proposals.
- The DCO application will then be submitted to the Planning Inspectorate ('PINS'), a Government agency that is responsible for administering the DCO process on behalf of the Secretary of State.
- Following submission of the application, PINS will decide whether it can be 'accepted' for examination. If PINS confirm the application is accepted for examination we will then need to notify interested parties of this.
- The examination of the application will be run by an Inspector (known as the 'examining authority') appointed by PINS and must be completed within 6 months. During the examination there will be an opportunity for interested parties to make comments and attend the hearings relating to the Project that will be held by the Inspector.
- At the end of the examination the Inspector has 3 months to write a report and to recommend to the Secretary of State whether or not the DCO should be granted.
- The Secretary of State has 3 months to consider the Inspector's recommendation and make a decision on whether or not to grant the DCO.
- The DCO would be in the form of a statutory instrument (i.e. it would be a piece of legislation) and it can include or remove the need for various consents and powers. These include planning permission, highways works powers and the ability to compulsorily acquire land or rights over land.
- The powers and consents that we will ask are included in the DCO will be determined as our proposals develop up to the submission of the DCO application.

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

What happens next?

Further information on the DCO application process can be found at: www.infrastructure.planningportal.gov.uk or call: 0303 444 5000.

The outcome of the Stage 1 consultation will be used to inform the development of our proposals. During the Stage 2 consultation we will consult you on our

preferred options and more developed proposals having reviewed comments received at Stage 1 and undertaken further studies.

We will advertise our Stage 2 consultation events nearer the time, through letters, newsletters, newspaper notices and the Project website.



Feedback and further information

As part of the Stage 1 consultation process we would be grateful if you could let us have your comments by Friday 14th October 2016.

You can provide your comments and feedback on our proposals by:

- filling in a feedback form at this event and giving it to a member of the project team or posting it to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.
- filling in a feedback form on the project website at: www.eggboroughccgt.co.uk/stage-1-consultation
- email: consultation@eggboroughccgt.com

Further information on our proposals can be found at the project website:

- www.eggboroughccgt.co.uk

Thank you for your attention and feedback.

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

What will the new power station look like?

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To help give you an idea of the scale and appearance of the new power station, we have produced some indicative 3D images for the two siting options being considered taking account of the initial layout work. These are presented below.

The 3D images are based upon a maximum 'built envelope' that takes account of the range of different plant technologies that could be selected for the power station. A final decision on plant technology would not be made until after consent has been received. The consented

envelope for the power station therefore needs to be large enough to accommodate the different plant technology options that are available so as not to constrain the Project at this early stage. The detailed design of the power station (following technology selection) is likely to result in many of the power station buildings and structures being smaller in scale and massing than shown here. Further work will be undertaken on the scale, massing and appearance of the power station later this year and this will form part of the Stage 2 consultation in early 2017.

3D Visualisation (Lagoon Site)



3D Visualisation (Coal Stockyard Site)



THE EGGBOROUGH CCGT PROJECT – STAGE 1 CONSULTATION: SOME OF YOUR QUESTIONS ANSWERED

Who is Eggborough Power Ltd?

Eggborough Power Ltd (EPL) owns and operates the existing 2,000 megawatt (MW) Eggborough coal-fired power station and also manages the nearby Gale Common ash disposal site.

EPL was acquired by EP UK Investments Ltd (EP UK) in late 2014; a subsidiary of Energetický A Průmyslový Holding (EP Holding).

What is the Eggborough CCGT Project?

EPL is preparing an application for a Development Consent Order (DCO) under the Planning Act 2008 for the construction and operation of a combined cycle gas turbine (CCGT) power station at the existing Eggborough Power Station site, near Selby, North Yorkshire. The project is known as the Eggborough CCGT Project (the 'Project').

The new power station would have a capacity of around 2,000 MW (similar to the existing coal-fired power station), comprising a number of high efficiency CCGT units. It may also include a number of smaller 'fast response' gas-fired turbines peaking plants and what is known in the industry as 'black start' capability.

The primary fuel source would be natural gas supplied from the main UK gas network (the National Gas Transmission System) to the north via a new gas pipeline. The electricity produced would be exported to the grid via an existing electricity substation located within the site. There would be some diesel storage on site for black start purposes. The black start would allow the new power station to restart the national electricity grid in the event of a partial or total loss of power on the grid. The 'fast response' or 'peaking' plant would provide electricity to the network at short notice during times of high demand or unexpected shortfalls elsewhere on the network. As with the existing coal-fired power station, cooling water would be taken from and discharged to the River Aire using the same abstraction and discharge points. Some water would also be taken from existing boreholes within the site.

What is a Development Consent Order?

The Project falls within the definition of a 'nationally significant infrastructure project' (NSIP) under Section 15(2)(c) of the Planning Act 2008 as a 'generating station exceeding 50 MW'. As the Project is an NSIP, we need to apply for a Development Consent Order (a 'DCO') from the Secretary of State for the Department of Business, Energy and Industrial Strategy before it can be built.

A DCO is a piece of legislation that is required before construction on an NSIP, such as the Project, can take place and it includes various consents and powers to enable a project to be developed. These include planning permission, highways works powers and the ability to compulsorily acquire land or rights over land, if required. The consents and powers that EPL will seek to include in the DCO will be determined as the Project develops, up to the submission of the DCO application.

The main parts of the DCO application process are summarised below:

- Following consultation, the DCO application will then be submitted to the Planning Inspectorate ('PINS'), a Government agency that is responsible for administering the DCO process on behalf of the Secretary of State.
- Following submission of the application, PINS will decide whether it can be 'accepted' for examination. If PINS confirm the application is accepted for examination we will then need to notify interested parties of this.
- The examination of the application will be run by an Inspector (known as the 'examining authority') appointed by PINS and must be completed within 6 months. During the examination there will be an opportunity for interested parties to make comments and attend the hearings into the Project that will be held by the Inspector.
- At the end of the examination the Inspector has 3 months to write a report and to recommend to the Secretary of State whether or not he should grant the DCO.
- The Secretary of State has 3 months to consider the Inspector's recommendation and make his decision on whether or not to grant the DCO.
- The DCO would be in the form of a statutory instrument (i.e. it is a piece of legislation) and it can include or remove the need for various consents and powers. As stated above, these can include planning permission, highways works powers and the ability to compulsorily acquire land or rights over land.
- The powers and consents that we will ask are included in the DCO will be determined as our proposals develop up to the submission of the DCO application.

Why and who are we consulting?

We must consult on our proposals before the DCO application can be submitted to the Secretary of State. This Stage 1 consultation forms part of that consultation and will be followed by our Stage 2 consultation in early 2017. We will need to prepare a consultation report (to accompany the DCO application) showing how we have taken the comments received during consultation into account in formulating our final proposals.

We will be consulting with the local community (including residents and businesses) and other key local stakeholders (e.g. local elected members), local authorities such as Selby District Council and North Yorkshire County Council and technical consultees such as the Environment Agency, Natural England, Historic England and Highways England, amongst others.

How can comments be made?

We wish to receive your comments on our proposals and would be grateful if you could let us have these by **14 October 2016**.

You can provide your comments and feedback on our proposals by:

- filling in a feedback form at one of the public exhibitions that is being held in late September 2016 and giving it to a member of the project team;
- filling in a feedback form and posting it to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU;

- filling in a feedback form on the project website at: www.eggboroughccgt.co.uk; or
- sending comments to us by email: consultation@eggboroughccgt.com.

Why is the new power station needed?

The Project would provide a long-term replacement for the existing coal-fired power station at the site. It would continue power generation at the site, providing a high efficiency gas-fired power station that can achieve a similar electrical output to the existing coal-fired station.

The UK needs to develop new electricity generation capacity to replace its aging coal-fired power stations, which are due to close over the next few years. This needs to happen to help safeguard the security of electricity supply to the country's homes and businesses. The urgent need for new generation capacity, including gas-fired power stations, is set out in Government policy.

The UK is increasingly reliant on renewable energy, primarily wind energy, which is intermittent in nature and dependent on weather conditions. Gas-fired power stations provide flexibility within the UK's generation mix, being able to respond rapidly to fluctuations in supply (e.g. when the wind isn't blowing) and ensure that enough electricity is generated. Gas-fired power stations are also cleaner than those using coal or oil and emit significantly lower CO₂ emissions per MW than other fossil fuels.

The Project would make a significant contribution to UK electricity supply in terms of both security and flexibility, while contributing to the Government's carbon reduction targets.

What will happen to the coal-fired power station?

In the next few years the existing coal-fired power station will cease to operate, as required by the Government. The exact timing of the closure of the coal-fired station and its subsequent decommissioning and demolition is still under review. However, the coal-fired station will have ceased generation by 2022, which is the earliest date by which the new power station would be operational.

How much electricity would be generated by the new power station?

The Project would be capable of generating enough electricity to supply around 2 million homes per year, which is equivalent to providing up to 4% of the UK's electricity. As stated above, this is similar to the existing coal-fired power station, although gas-fired power stations are more efficient and have lower carbon emissions.

What is CCGT?

The new power station would employ combined cycle gas turbine (CCGT) technology. In a CCGT power station, natural gas fuel is fired in the combustion system to drive a gas turbine, which is connected to a generator to produce electricity. The hot exhaust gases generated by the gas turbine are passed through a heat recovery boiler to recover more of the heat. The boiler generates steam to produce further electricity via a steam turbine. The steam leaving the steam turbine is then condensed and this water is returned to the process for reuse.

A cooling system is required to condense the steam used in the generation process. This is why a connection to the River Aire for cooling water is required.

The electrical efficiency of a modern CCGT power station, dependent on technology selection, can be greater than 60%. This is considerably higher than conventional coal or oil-fired power stations, which have an efficiency of around 35-40%.

Where would the power station and gas pipeline be located?

The power station would be built within the boundary of the existing coal-fired power station site. Following consideration of a number of potential siting options, two locations within the coal-fired power station site are being considered further for the power station. These are the 'Coal Stockyard' and the 'Lagoon Site', comprising a man-made lagoon, strategic coal stockyard (not in use) and contractor site offices.

The new gas pipeline would run north approximately 3-4 kilometres from the new power station to the National Transmission System. We are currently considering two potential corridors of land for the pipeline.

What land is required for the Project?

The two siting options for the new power station are within the area of land owned by EPL. This means that it is unlikely that any additional land would be required from third parties for this part of the Project.

The other elements of the Project, including the gas pipeline and its connection point to the National Transmission System, would require construction works and then the retention and operation of equipment on land that EPL does not currently own. As the exact route for the gas pipeline remains under consideration, EPL cannot state at this stage which areas of land it is likely to need. However, the corridor of land required for the installation of the pipeline (the temporary working width) would only be around 36 metres.

We will be engaging with landowners and are committed to negotiating with the owners of the relevant land to acquire the interests needed by agreement.

How high would the emissions stack be?

We are currently assessing whether the new power station would require one or more emissions stacks (chimneys). The height of the stack(s) will be determined by air quality and air dispersion modelling to ensure that the power station complies with emissions standards. It is anticipated that the stack(s) would be up to 90 metres in height. To place this in context, the main stack for the coal-fired power station is 198.5 metres in height and the cooling towers are 114 metres in height.

How long would it take to construct the power station and gas pipeline?

Subject to EPL receiving consent and making a final investment decision, construction could begin in 2019 with the power station potentially being operational by 2022. It would take around 3 years to build the power station, with the installation of the gas pipeline taking in the region of 9-12 months.

How many jobs would be created?

There would be around 800 workers on site during the peak of the 3 year construction period, with an average of around 500 workers throughout this period.

Once operational there would be approximately 40 full-time staff employed on site on a 24 hour shift basis. Additional workers would be needed on site during plant maintenance periods.

It is expected that the local economy would benefit from additional business for local hotels, restaurants and other service providers during the construction of the Project and that there would be supply chain opportunities both during construction and operation.

Would the Project be safe?

Yes. The new power station would have to comply with strict regulations and it would be regulated through an environmental permit issued by the Environment Agency and would also be subject to regulation by the Health and Safety Executive.

As with all the gas pipelines running across the country, the new gas pipeline to be installed would be designed to meet stringent safety requirements and would be fully tested before it is used.

Would the DCO application include an environmental statement?

Yes. We are undertaking an Environmental Impact Assessment (EIA) to consider the effects of the Project on the environment and to develop measures to avoid or reduce any impacts (known as mitigation).

The EIA will look at all potential impacts on the environment associated with site preparation works, construction, operation and eventual decommissioning of the new power station and gas pipeline. We will also take account of any potential impacts arising in combination with other consented and planned developments in the wider area.

Based on information currently available regarding the Project and our knowledge of the site and surroundings, a proposed scope for the EIA has been developed. This is set out in our Scoping Report, which is available to view at this event and on the project website: www.eggboroughccgt.co.uk

The findings of the EIA will be set out in an Environmental Statement (ES) that will form part of the DCO application. This will include:

- a description of the gas-fired power station and pipeline;
- an outline of the main alternatives considered and the reasons for the decision made with regard to matters such as siting and layout;
- the data to identify and assess the main effects which the Project is likely to have on the environment; and
- a description of the measures required to avoid or reduce environmental impacts – the proposed mitigation.

We are currently assessing the likely impacts of the Project in relation to the following environmental topics:

- air quality;
- noise and vibration;
- ecology;

- flood risk and water resources;
- geology, hydrogeology and land contamination;
- archaeology and cultural heritage;
- traffic and transport;
- land use, agriculture and socio-economics;
- landscape and visual impact;
- waste management; and
- sustainability and climate change.

The above will be reported in the ES. Several of the key topics are considered below.

What would be the impact on air quality?

All modern power stations are fitted with air emissions control technologies to monitor and control potential emissions. The extent of air emissions control technology coupled with stringent environmental regulations means that the new power station will be designed and operated to have no significant impact on air quality or health.

As part of the Environmental Impact Assessment (EIA) process, the potential impacts of the new power station on air quality will be assessed.

The power station, when operational, would result in some emissions to air, via one or more emissions stacks. These emissions would include nitrogen oxides, carbon monoxide, CO₂ and potentially additional trace pollutants. The power station would be designed to comply with the requirements of the Industrial Emissions Directive (IED) and would be regulated by the Environment Agency through an environmental permit. In overall terms, the emissions would be significantly less than the existing coal-fired power station; in particular, no dust (a common feature of coal stations) and minimal sulphur dioxide would be emitted to the atmosphere.

The height of the stack(s) will be determined based on detailed air quality modelling and set at a height to protect sensitive receptors (e.g. people and wildlife sites) from any effects associated with the emissions. As stated above, at present it is anticipated that the stack(s) would be up to 90 metres in height.

The air quality assessment will also consider potential impacts arising from traffic associated with the Project. However, as the fuel for the power station (natural gas) would be delivered by pipeline, there is expected to be a significant reduction in operational traffic and associated emissions compared to the existing coal-fired station.

What would be the impact on noise?

Potential noise impacts associated with the Project will also be assessed as part of the EIA.

The closest residential properties to the new power station plant are likely to be in Gallows Hill and Hensall to the east. A number of residential properties would also be located to the west and south of the proposed site for the new power station and in the vicinity of the gas pipeline corridors currently under consideration.

Noise levels at these properties during the construction, operation and decommissioning of the Project will be predicted, and measures to reduce or control noise will be introduced to the design of the Project where necessary, in order to prevent any unacceptable noise levels at these properties.

What would be the impact on traffic?

A preliminary assessment has been undertaken to establish the level of traffic that is likely to be associated with the Project.

The principal vehicle movements are anticipated to be associated with the construction phase and therefore would be temporary. The volume of construction vehicles associated with the delivery of plant and materials and the labour force has not been determined at this stage, but based on other similar sized projects is likely to be between 600 and 900 one-way vehicle movements per day during the peak construction period.

To address the impacts of the construction phase on the transport network, a Transport Assessment will be produced. The scope for the assessment will follow the guidelines set out in relevant government guidance.

During the operational phase of the development, it is anticipated that there would be a workforce of approximately 40 people that would be required on a shift basis to be spread over a 24 hour period. Staff would travel to and from work in a variety of directions. The primary fuel source (natural gas) would be delivered by pipeline and other operational and maintenance consumables are likely to be minimal. Therefore, it is considered that the effects of operational traffic would be negligible and a detailed assessment of the operational phase of the Project is not proposed, although consideration is being given to traffic volumes during plant shutdown and maintenance periods.

What is the process and timeline for the Project?

The process and timeline for the Project is currently as follows:

- Stage 1 consultation (this consultation) - September/October 2016.
- Stage 2 consultation on more developed proposals - early January 2017.
- Submission of the DCO application - late spring/early summer 2017.
- Examination of the application by PINS - autumn 2017 to spring 2018.
- Recommendation by the Inspector to the Secretary of State - by summer 2018.
- Secretary of State decision - by autumn 2018.
- Construction - may begin early 2019.
- Operation - power station could be operational by 2022.

APPENDIX 6.8 - STAGE 1 PHOTOS

Eggborough Power Limited

Eggborough CCGT Project

Gas-fired power station
Eggborough Power Station site

This is the final stage of consultation (the Stage 1 consultation on the Project, a further stage of consultation (Stage 2) can take place. Development proposals will be held in early 2017.

At this event are to:

- Discuss the proposed Eggborough CCGT Project and its location at the Eggborough Power Station site.
- Discuss the proposed Eggborough CCGT Project and its location at the Eggborough Power Station site.
- Discuss the proposed Eggborough CCGT Project and its location at the Eggborough Power Station site.



Eggborough Power Limited (EPL)

EPL is a subsidiary of Energy & Environmental Services (EES). EPL is a subsidiary of Energy & Environmental Services (EES). EPL is a subsidiary of Energy & Environmental Services (EES).

Have your comments

Comments should be sent to: comments@eggboroughpower.com

Eggborough CCGT Project

What will the new power station do?



Eggborough CCGT Project

The gas pipeline

Eggborough CCGT Project

Assessing potential environmental impacts

Eggborough CCGT Project

Air Quality

Eggborough CCGT Project

Environmental inputs to the design of the power station

Eggborough CCGT Project

What happens next?

Eggborough CCGT Project

The application process

Eggborough CCGT Project

Feedback and next steps

Eggborough CCGT Project

Feedback and next steps



Eggborough CCGT Project

Proposed new gas-fired power station at the existing Eggborough Power Station site

Welcome

This event is intended to provide you with information about the proposed Eggborough Combined Cycle Gas Turbine (CCGT) Project and your comments and views on our initial proposals.

The aims of this event are to:

- introduce the Eggborough CCGT Project and to explain the need for a new gas-fired power station
- show where the power station may be located and how it may look
- provide information on how the power station would work
- outline how the consenting process works
- provide details of the studies being undertaken to assess the potential environmental effects of our proposals, and
- gather feedback that will help shape our proposals as they are developed in more detail.



About Eggborough Power Limited (EPL)

Eggborough Power Ltd (EPL) owns and operates the existing 2,000 megawatts Eggborough coal-fired power station, including the land upon which the new gas-fired power station would be built.

EPL is a subsidiary of Energy UK & is owned by E.ON Energy UK Limited.

Have your comments

Feedback forms available for people to use to provide their views on the project proposals. Feedback forms should be returned to the project website at www.eggboroughccgt.co.uk or by post to:

CCGT Consultation, c/o Deloitte Warriner, 21 Garsington Road, Oxford OX4 2DQ. Please let us have your comments the **later than Friday 14th October 2019**.

Eggborough CCGT Project

From site plan and site plan



Eggborough CCGT Project

What will the new power station look like?



Eggborough CCGT Project

The gas pipeline



Eggborough CCGT Project

Assessing potential environmental impacts



Eggborough CCGT Project

Air Quality




Eggborough CCGT Project

Environmental impacts in the design of the power station



Eggborough CCGT Project

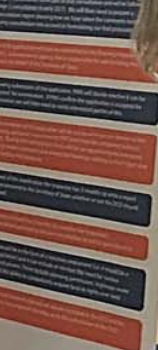
What will happen to the coal-fired power station?



Eggborough CCGT Project

The application process

The main parts of the DCO process are summarised below:



Eggborough CCGT Project

What happens next?






Eggborough CCGT Project
 An exciting new power station
 at Eggborough Power Station

Overview of proposals

The proposed new power station will generate electricity and heat for the local area. It will be a combined cycle gas turbine (CCGT) power station, which means it will be able to generate both electricity and heat. The new power station will be built on the site of the existing Eggborough Power Station, which was closed in 2002. The new power station will be a combined cycle gas turbine (CCGT) power station, which means it will be able to generate both electricity and heat. The new power station will be built on the site of the existing Eggborough Power Station, which was closed in 2002.

Key features

- The new power station will generate electricity and heat for the local area.
- It will be a combined cycle gas turbine (CCGT) power station, which means it will be able to generate both electricity and heat.
- The new power station will be built on the site of the existing Eggborough Power Station, which was closed in 2002.

Eggborough CCGT Project

Overview of proposals

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- The new power station will be built on the site of the existing Eggborough Power Station, which was closed in 2002.

Eggborough CCGT Project

Power station siting and local context

The proposed new power station will be built on the site of the existing Eggborough Power Station, which was closed in 2002. The new power station will be a combined cycle gas turbine (CCGT) power station, which means it will be able to generate both electricity and heat. The new power station will be built on the site of the existing Eggborough Power Station, which was closed in 2002.



Eggborough CCGT Project

What will the new power station look like?

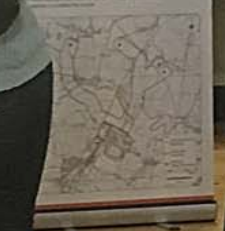
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Eggborough CCGT Project

The gas pipeline


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Eggborough CCGT Project

Environmental impacts

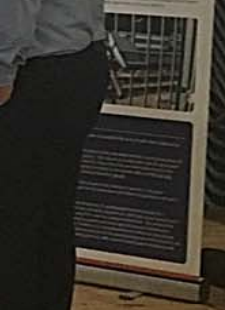
The proposed new power station will be a combined cycle gas turbine (CCGT) power station, which means it will be able to generate both electricity and heat. The new power station will be built on the site of the existing Eggborough Power Station, which was closed in 2002.



Eggborough CCGT Project

Environmental impacts to the design of the power station


The proposed new power station will be a combined cycle gas turbine (CCGT) power station, which means it will be able to generate both electricity and heat. The new power station will be built on the site of the existing Eggborough Power Station, which was closed in 2002.



Eggborough CCGT Project

Environmental impacts to the design of the power station


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Eggborough CCGT Project

What will happen to the coal-fired power station?

The proposed new power station will be a combined cycle gas turbine (CCGT) power station, which means it will be able to generate both electricity and heat. The new power station will be built on the site of the existing Eggborough Power Station, which was closed in 2002.





Eggborough CCGT Project
Welcome
The aims of this event are to:

About Eggborough Power Limited (EPL)
Please let us have your comments

Eggborough CCGT Project
Overview of the project
The aims of this event are to:

Eggborough CCGT Project
Site location
The aims of this event are to:

Eggborough CCGT Project
Site location
The aims of this event are to:

Eggborough CCGT Project
Site location
The aims of this event are to:

Eggborough CCGT Project
Site location
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Site location
The aims of this event are to:

Eggborough CCGT Project
Site location
The aims of this event are to:

Eggborough CCGT Project
Site location
The aims of this event are to:

Feedback and further information



Eggborough
T Project

Power Limited (PLU)

YOUR COMMENTS

Eggborough
CCGT Project

Overview

What is the CCGT Project?

Why is it needed?

How will it be built?

What are the benefits?

Eggborough
CCGT Project

Overview

What is the CCGT Project?

Why is it needed?

How will it be built?

What are the benefits?

Eggborough
CCGT Project

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Eggborough
CCGT Project

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How will it be built?

What are the benefits?

Eggborough
CCGT Project

Overview

What is the CCGT Project?

Why is it needed?

How will it be built?

What are the benefits?

Feedback and further information

Eggborough
Eggborough CCGT Project
What will the new power station look like?
Site layout options




Eggborough
Eggborough CCGT Project
What will the new power station look like?



Eggborough
Eggborough CCGT Project
The gas pipeline



Eggborough
Eggborough CCGT Project
Assessing potential environmental impacts



Eggborough
Eggborough CCGT Project
Air Quality



Eggborough
Eggborough CCGT Project
What will happen to the coal-fired power station?



Eggborough
Eggborough CCGT Project
What will happen to the coal-fired power station?



APPENDIX 6.9 - STAGE 1 FEEDBACK FORM TEMPLATE

EGGBOROUGH CCGT PROJECT

STAGE 1 CONSULTATION – FEEDBACK FORM

We have provided information on the project at public exhibitions, as well as on our website www.eggboroughccgt.co.uk. Thank you for taking the time to read this information.

To help us record your views, we would be grateful if you could take a minute to complete this feedback form (please feel free to use additional pages if required). Your written comments will help us to take your views into consideration during the development of our proposals.

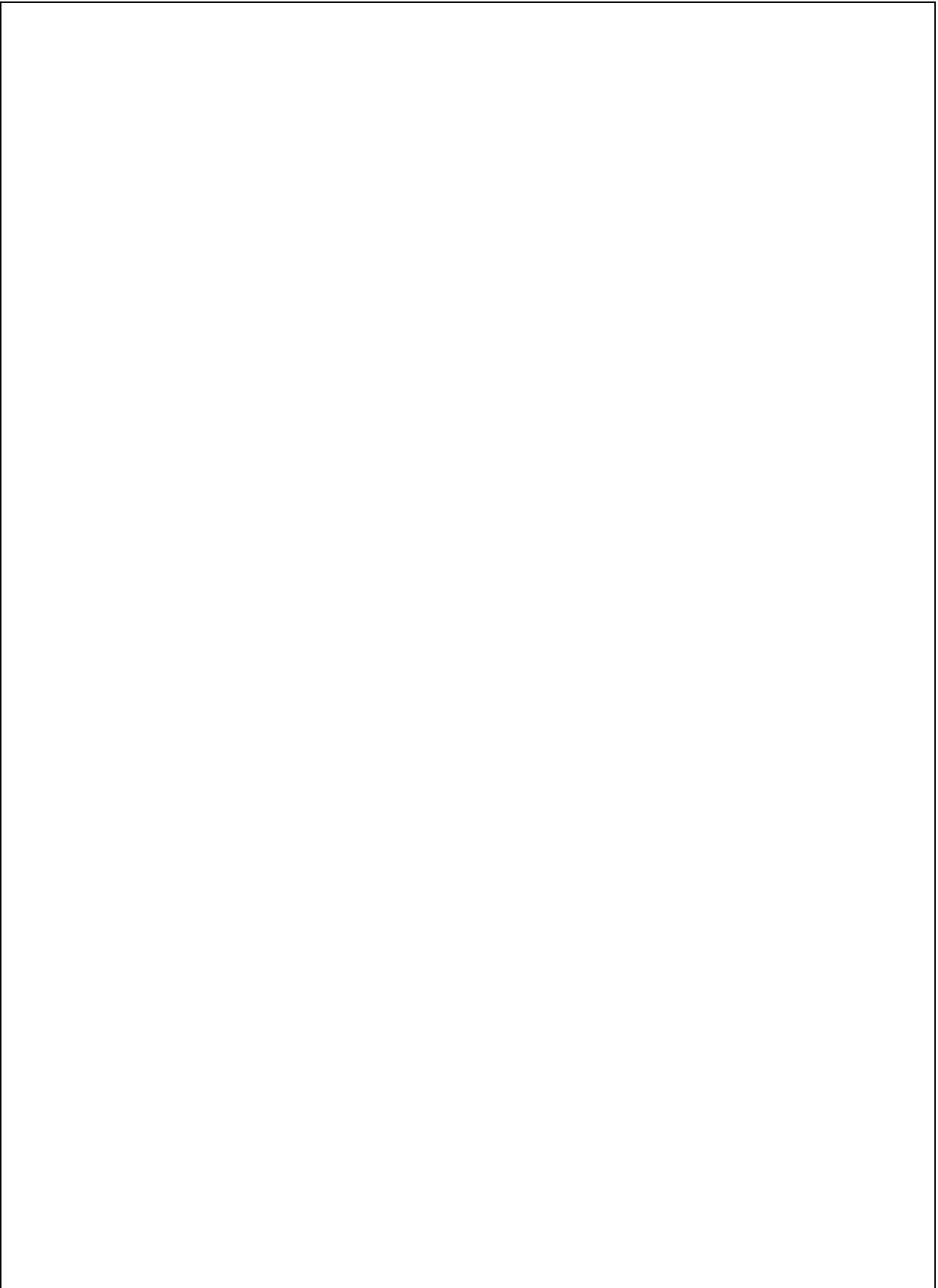
Please provide your name and contact details.

Name	
Address	
Email	
Telephone	

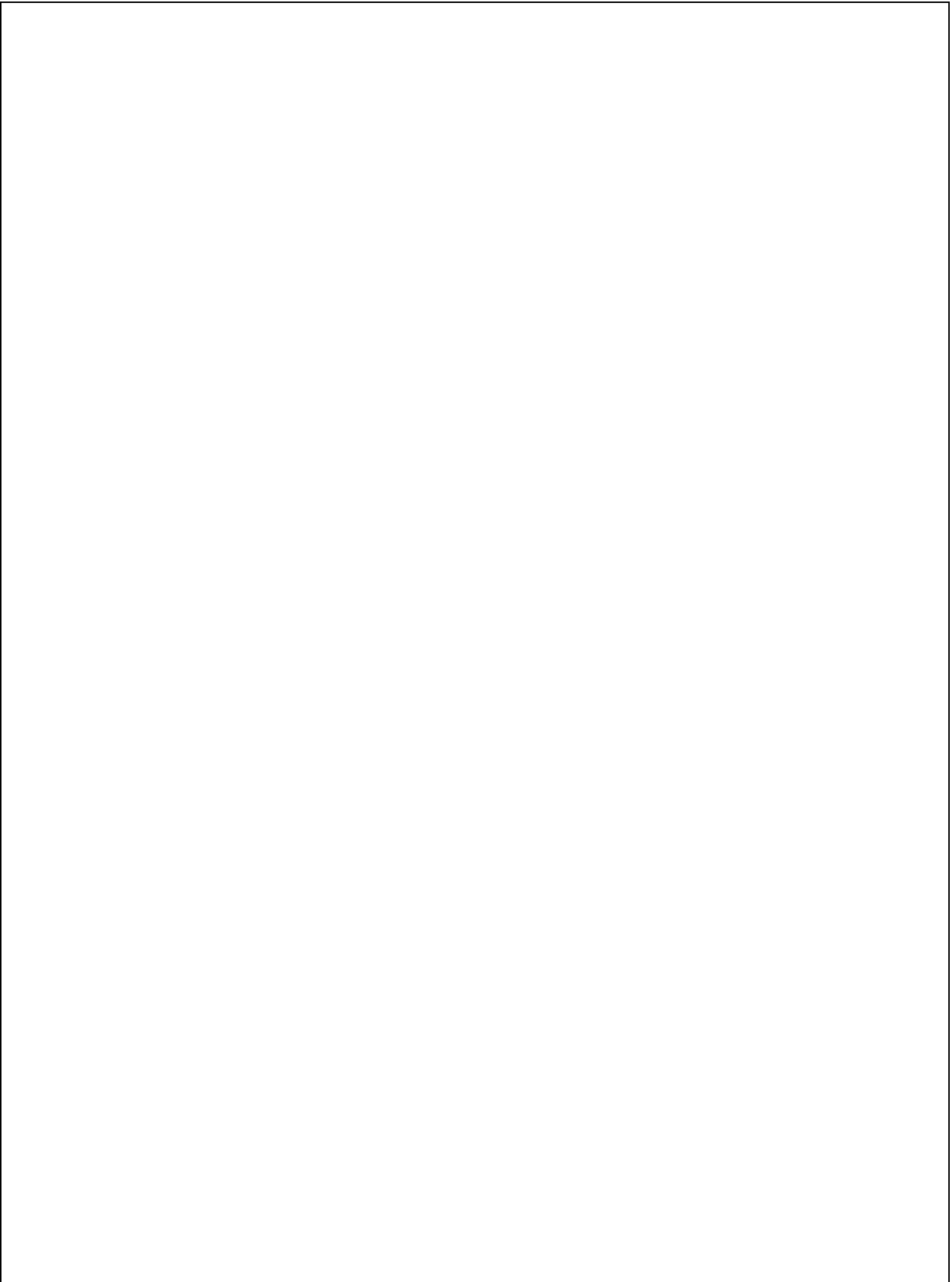
Which of the following best describes your overall view of the project?

Strongly in Favour In Favour Neither in favour nor opposed Opposed Strongly opposed to it

What are the reasons for that view?



Do you have any general or other comments on the project?



APPENDIX 6.10 - STAGE 1 ANALYSIS

EGGBOROUGH CCGT PROJECT – STAGE 1 CONSULTATION – SUMMARY OF FEEDBACK FROM PUBLIC EXHIBITIONS (27-30 SEPTEMBER 2016)

Introduction

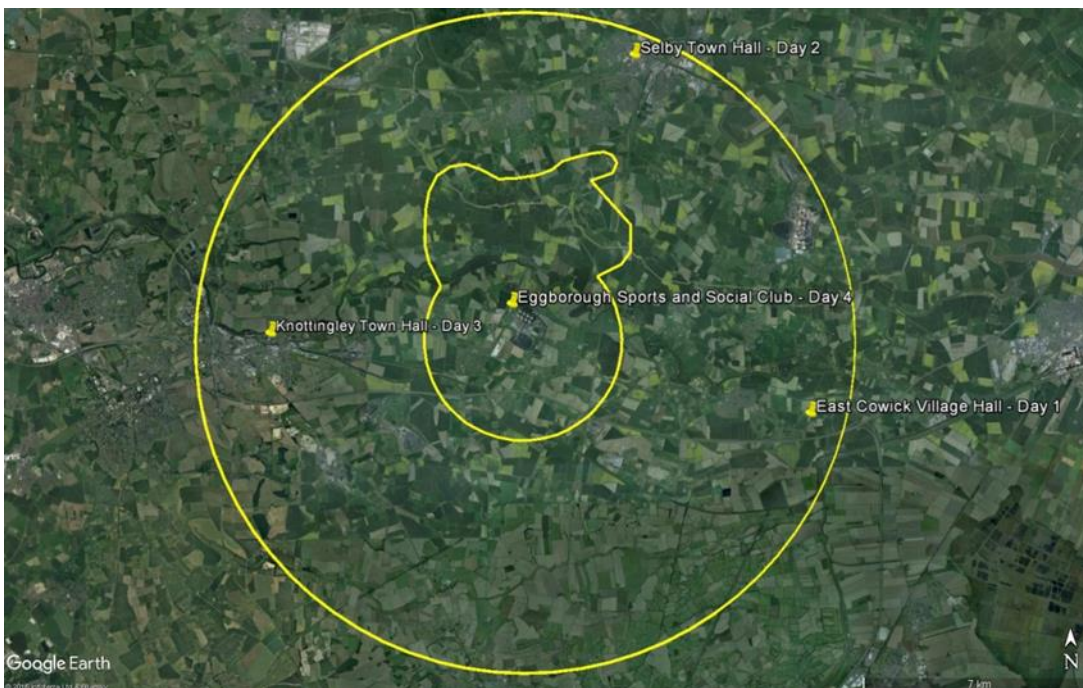
This summary note provides an overview of feedback received from attendees at public exhibitions comprising part of Stage 1 consultation on the Eggborough CCGT Project ('the Project').

Four events were held at venues within the 10 kilometre ('km') 'Public Consultation Zone' (10 km radius around the existing Eggborough Power Station site). The location of each venue is shown in **Figure 1** below.

The date and location of each event, along with the number of attendees, is as follows:

- 27 September 2016 – East Cowick Village Hall – 10 attendees
- 28 September 2016 – Selby Town Hall – 22 attendees
- 29 September 2016 – Knottingley Town Hall – 20 attendees
- 30 September 2016 – Eggborough Sports and Social Club – 70 attendees

Figure 1 – Public exhibition locations



Feedback Collected

Over the four exhibitions, a total of 112 people attended. At each event, upon being welcomed by a member of the project team, each attendee was encouraged to sign-in (name, address and email).

Attendees were also encouraged to fill out a feedback form before leaving the exhibition (and after viewing the exhibition boards). The form included a multiple choice section regarding whether the attendee was supportive or opposed to the Project (see the options set out in **Figure 2** below).

70 feedback forms were completed over the course of the four exhibitions (see **Figure 2** for a breakdown of responses).

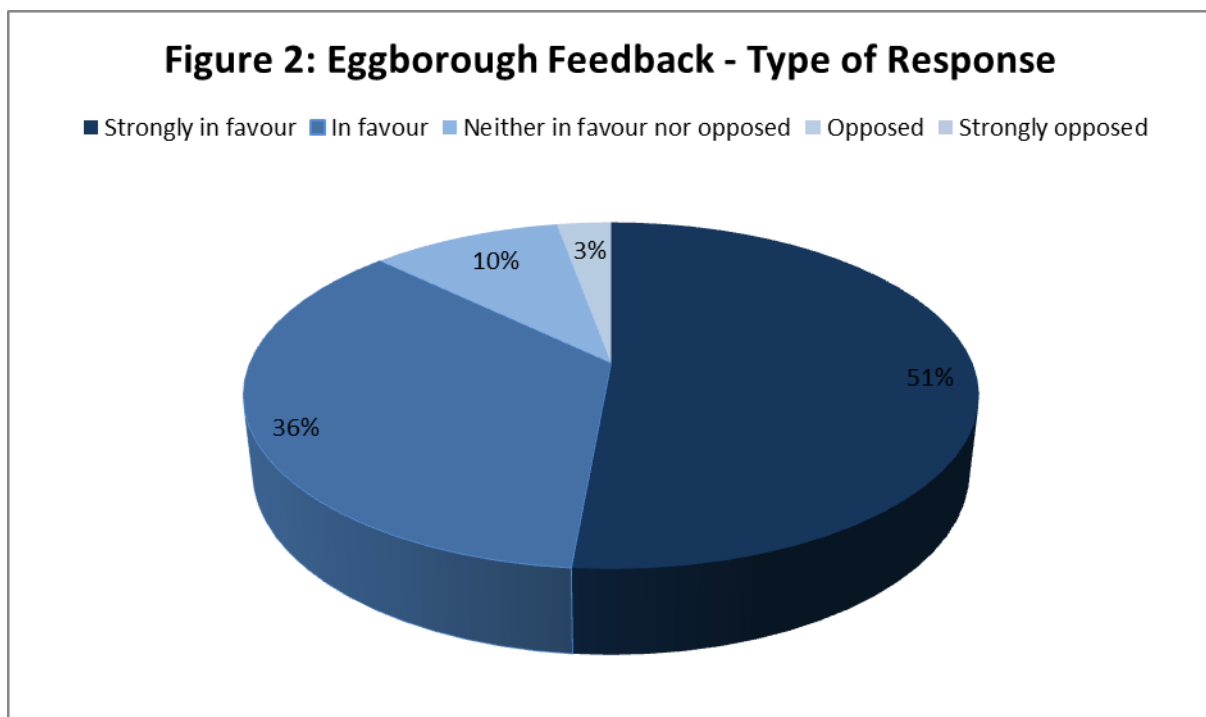
Initial Analysis

As illustrated in **Figure 2** below, the majority of responses were positive, with 36 attendees (51%) stating 'Strongly in Favour' and 25 attendees (36%) 'In Favour' of the Project.

There were 2 negative feedback responses (3%), both stating 'Opposed' to the Project, with no attendees 'Strongly opposed'.

The final 10% stated 'Neither in favour nor opposed', of which there were 7 responses.

Responses were therefore **87% positive**.

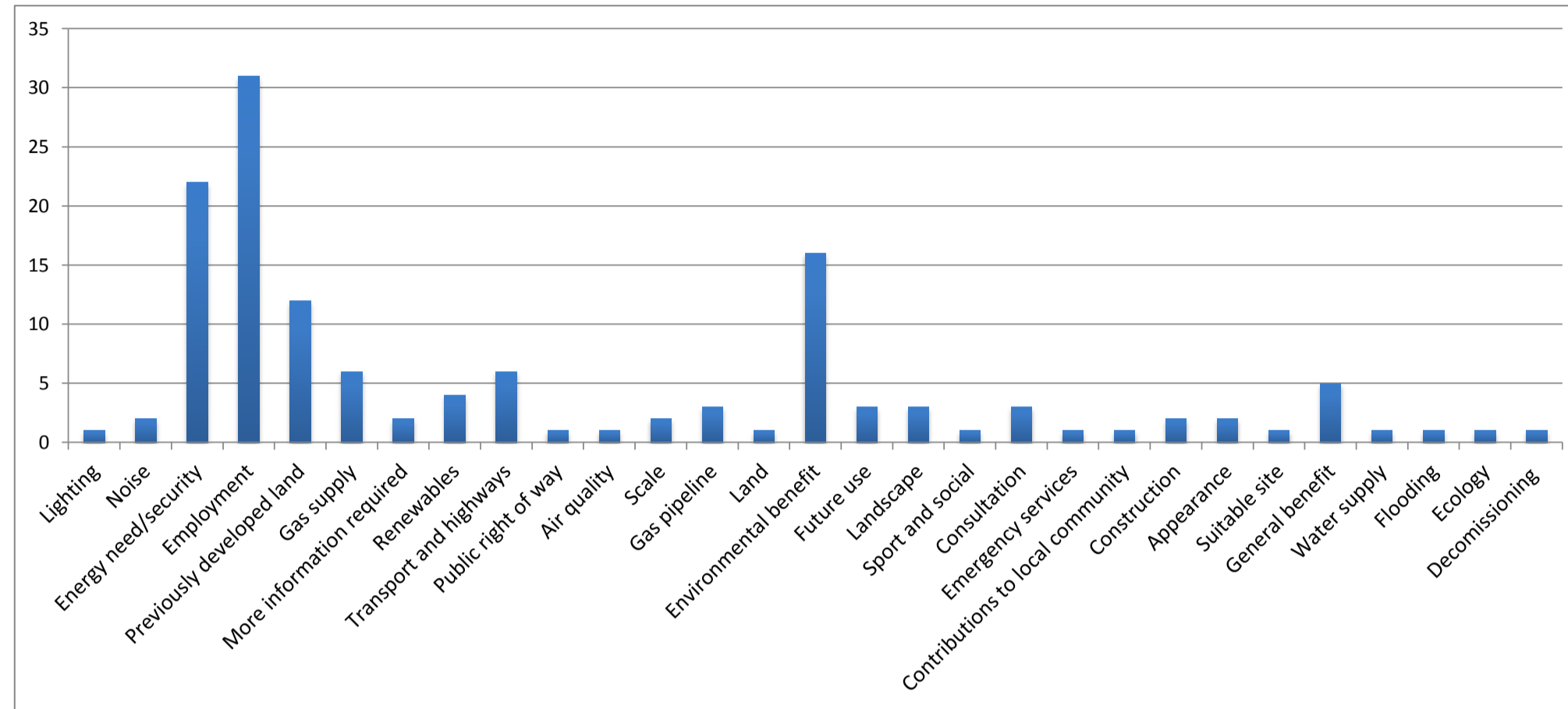


Job: 8086c
Client: Eggborough CCGT Project
Date: 11th November 2016

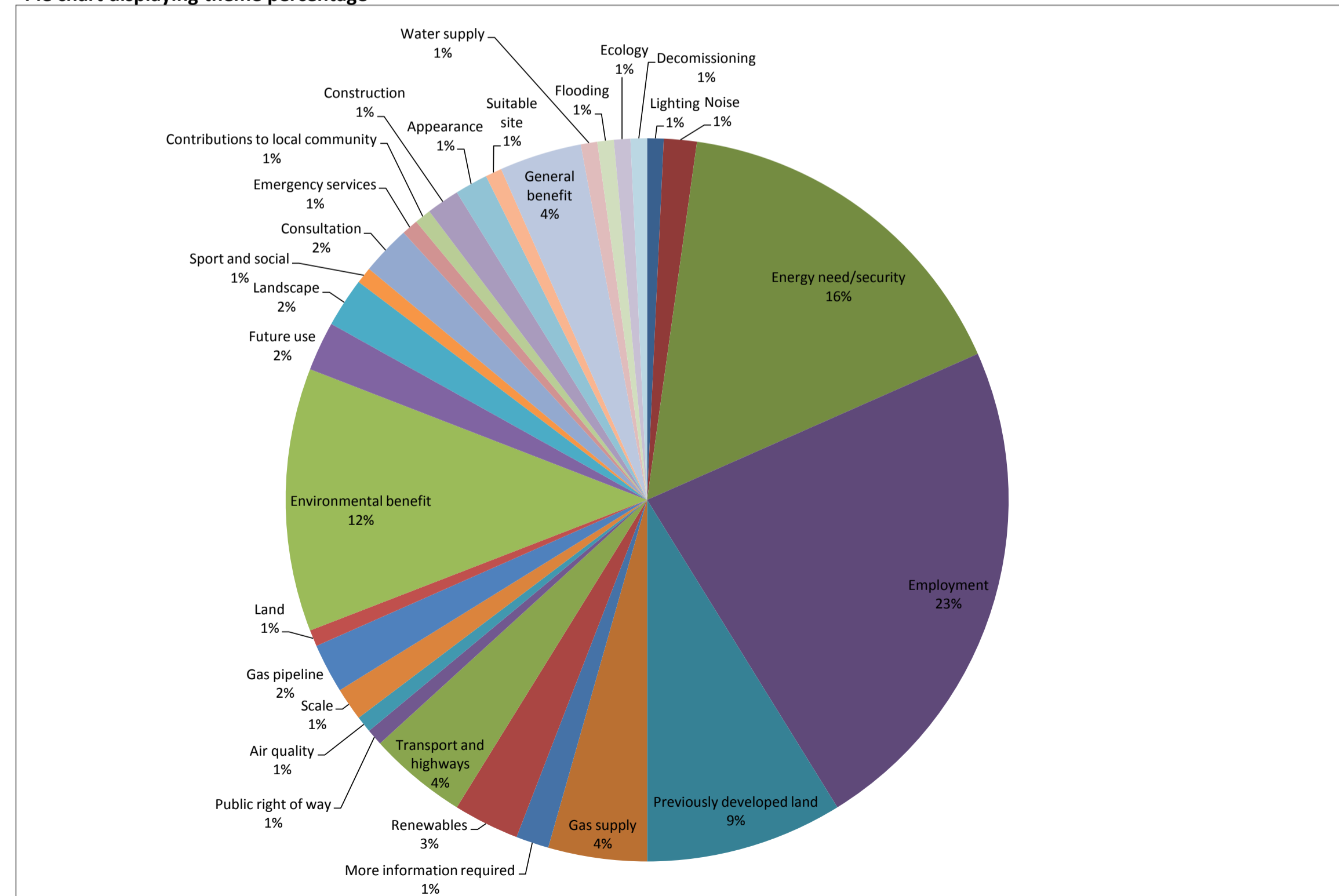
Themes in Stage 1 Consultation Tracker

Local Community Theme	Number
Lighting	1
Noise	2
Energy need/security	22
Employment	31
Previously developed land	12
Gas supply	6
More information required	2
Renewables	4
Transport and highways	6
Public right of way	1
Air quality	1
Scale	2
Gas pipeline	3
Land	1
Environmental benefit	16
Future use	3
Landscape	3
Sport and social	1
Consultation	3
Emergency services	1
Contributions to local community	1
Construction	2
Appearance	2
Suitable site	1
General benefit	5
Water supply	1
Flooding	1
Ecology	1
Decommissioning	1

Bar chart displaying amount of recurring themes



Pie chart displaying theme percentage



APPENDIX 6.11 - STAGE 1 COMMENTS FROM TECHNICAL AND OTHER CONSULTEES

[REDACTED]

From: Firth, Peter [REDACTED]
Sent: 24 November 2016 16:54
To: Cobb, Kirsty; Lowe, Richard
Cc: Scott, Jonathan (Leeds)
Subject: FW: Eggborough Power Station CCGT

Please see below reply from NYCC Highways.

He is comfortable with all 4 of the points we raised.

Regards,
Peter.

Peter Firth, MRTPI, MCILT
Associate Director, Development Planning
D [REDACTED]
M [REDACTED]
peter.firth@aeom.com

AECOM
2 City Walk
Leeds. LS11 9AR
United Kingdom
T [REDACTED]
aeom.com

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From: Paul N Roberts [REDACTED]
Sent: 24 November 2016 15:22
To: Firth, Peter
Subject: Eggborough Power Station CCGT

Hi Peter

I have the following comments to make on the items you sent.

1. We have no issues in closing Wand Lane for the period you are suggesting. The diversion route via the A645 is the more appropriate route. Off course a TTRO will need to be prepared and notices submitted.
2. The only concern I have is the possible damage to the highway edge and suggest this is monitored and repaired as necessary especially on the narrow section of the road. As you have said the management of deliveries is essential and off street parking must be made available for contractors vehicles at the AGI once established.
3. No issue with second access on the A19 as discussed, we would prefer option 2 utilising the existing priority junction entrance to Burn Lodge Farm, taking away the need for heavy construction exiting/entering the busy A19.
4. No concerns.



Access your county council services online 24 hours a day, 7 days a week at www.northyorks.gov.uk.

WARNING

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Although we have endeavoured to ensure that this e-mail and any attachments are free from any virus we would advise you to take any necessary steps to ensure that they are actually virus free.

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North Yorkshire County Council.

[REDACTED]

From: Sharpe, Emma [REDACTED]
Sent: 13 October 2016 14:21
To: [REDACTED]
Subject: Eggborough CCGT Stage 1 Consultation- Historic England Response
Attachments: Eggborough CCGT Project- Historic England Response to Stage 1 Consultation
13.10.16.pdf

Good afternoon,

STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

We were notified of the above consultation by letter of 13 September 2016. Please find attached our response.

Kind regards
Emma

Emma Sharpe (née Penny)
Assistant Inspector of Historic Buildings and Areas | Yorkshire
Planning Group
Historic England | 37 Tanner Row | York | YO1 6WP

Direct Line: [REDACTED]
Mobile: [REDACTED]

Follow us on Twitter @HE_Yorkshire

We have launched four new, paid-for Enhanced Advisory Services, providing enhancements to our existing free planning and listing services. For more information on the new Enhanced Advisory Services as well as our free services go to our website: www.HistoricEngland.org.uk/EAS



We help people understand, enjoy and value the historic environment, and protect it for the future. [Historic England](http://HistoricEngland.org.uk) is a public body, and we champion everyone's heritage, across England.

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Historic England

Eggborough CCGT Consultation
c/o Dalton Warner Davis LLP
21 Garlick Hill
London
EC4V 2AU

Our ref: PL00040260

Telephone [REDACTED]

13 October 2016

Dear Sir/ Madam

re: STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

Thank you for your letter of 13 September 2016 which was redirected to York from our London office at Waterhouse Square. My team is responsible for providing local advice on development proposals which could affect the historic environment within Yorkshire.

We have reviewed the information provided in your letter and available on the consultation website. At this stage we do not have any comments to make on the proposed gas pipeline corridors other than to say we welcome the approach to assessing the potential impact as set out in the Environmental Impact Scoping Report dated August 2016.

We would welcome further involvement as part of the Stage 2 Consultation, once more detailed proposals have been developed. In the meantime if you would like to discuss anything in more detail please do get in touch.

Yours sincerely

[REDACTED]

Emma Sharpe
Assistant Inspector of Historic Buildings and Areas
Development Management Team, Planning Group

E-mail: [REDACTED]



Historic England, 37 Tanner Row, York YO1 6WP
Telephone [REDACTED] HistoricEngland.org.uk

Please note that Historic England operates an access to information policy.

Correspondence or information which you send us may therefore become publicly available.



[REDACTED]

From: Demi McQueeney [REDACTED]
Sent: 13 October 2016 12:06
To: [REDACTED]
Subject: FW: PLANT ENQUIRY RESPONSES - NOT AFFECTED - KPN & TATA

The locations below are NOT AFFECTED by KPN & TATA apparatus.

None Given Eggborough Power Ltd DN14 9EP, YO8 4AJ, WF11 9DG, DN14 0UZ

Please quote these references on any correspondence.

Please note:

McNicholas, on behalf of our client, accept no liability for claims arising from inaccuracies, omissions or errors contained within your plant enquiry request.

If you require further information please do not hesitate to contact us.

Kind Regards,



McNicholas Plant Enquiry Team

Telephone – [REDACTED]
Facsimile – [REDACTED]

Website - www.mcnicholas.co.uk

Our team. Your solution.

Sandra Lakin

Planning, Design & Maintenance Office Manager

T: [REDACTED]
M: [REDACTED]

www.mcnicholas.co.uk



Demi McQueeney
Administrator

Part of the  Group

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[REDACTED]

From: NRSWA [REDACTED]
Sent: 06 October 2016 16:08
To: [REDACTED]
Subject: Sky Telecommunications Services Ltd Plant Enquiry - PEN-16-10-0905 : Dalton Warner Davis - Eggborough CCGT Project

Attention: Dalton Warner Davis - Dalton Warner Davis

Dear Sir/Madam,

RE: Eggborough, Selby, North Yorkshire

Thank you for your enquiry.

Please be advised that Sky Telecommunications Services Ltd will not be affected by these works.

Best endeavours have been made to ensure accuracy, however if you require further information, please contact us.

If you would like to submit your plant enquiries electronically, please send them to [REDACTED]

Please be advised that our fax number has changed to [REDACTED]

Regards

NRSWA Department
Network Infrastructure and Planning
SKY Telecommunications Services Ltd
70 Buckingham Avenue
SLOUGH
SL1 4PN

T [REDACTED]
F [REDACTED]
E [REDACTED]

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[REDACTED]

From: Whiskard, Tim J [REDACTED]
Sent: 05 October 2016 12:04
To: [REDACTED]
Cc: Pedder, Nick H
Subject: Eggborough CCGT Project - Stage 1
Attachments: 4211_001.pdf; SOE_Eggborough_30092016.pdf; Kellington to Snaith 1 of 2 adjoining Cat A.pdf; Brotherton to Birkin Holme Cat A.pdf

Dear Sir,

Please find the attached letter concerning the Stage 1 consultation on the above scheme.

Regards

Tim Whiskard MRICS FAAV
Estates Surveyor

✉ Richard Fairclough House, Knutsford Road, Warrington WA4 1HT
☎ [REDACTED] - External
☎ [REDACTED] - Mobile
📍 [REDACTED]

Estates | Valuation | Property | Land | Compensation |

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Dalton Warner Davis
21 Garlick Hill
London
EC4V 2AU

Our ref: EST.AIRE.CCGT Project

Your ref:

Date: 5 October 2016

By email

Dear Sir/Madam,

STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

We are in receipt of your letter dated 13 September 2016 and the Project Information Document, which has been forwarded to me to respond on land issues on behalf of the Environment Agency (Agency).

I note from the documents that the CCGT Project is in two parts, namely the redevelopment of the existing coal-fired power station site and the two gas pipeline corridors extending northwards from the power station to the Natural Gas Transmission System north of the River Aire.

1. Re-development of the existing Coal-Fired Power Station

We understand that the new gas-fired power station is proposed to be within the site of the existing power station and that no additional land in separate ownership will be required. We confirm that the Agency does not have any land ownership immediately adjacent the existing power station site.

2. Gas pipeline corridors

The two corridors for the pipelines from the proposed power station to the Natural Gas Transmission System, as outlined in the Project Information Document, will impact on land in Agency ownership. We attach a plan showing the Agency's land ownership in this area ('*Eggborough SOE*'). This land comprise of flood defence embankments along both banks of the River Aire, which will be crossed by both gas pipeline corridors.

These embankments are active flood defence assets and are part of catchment reservoirs designated under the Reservoirs Act 1975. Therefore prior consultation and liaison must be made with the Agency's Flood and Coastal Risk Management (FCRM) department, concerning any work affecting these assets and the adjoining reservoir areas. I attach two drawings ('*Brotherton to Birkin Holme*' and '*Kellington to Snaith*'), which show the various reservoir compartments affected by the two gas pipeline corridors.

Finally, it should be noted that the Agency's land is let out on agricultural tenancies and that consultation with the tenants will also be required.

Richard Fairclough House, Knutsford Road, Latchford, Warrington, Cheshire, WA4 1HT.

Customer services line: [REDACTED]


Email: [REDACTED]

www.environment-agency.gov.uk



I trust that this clarifies the Agency's ownership and flood defences and systems in this area, which may potentially be affected by the CCGT Project.

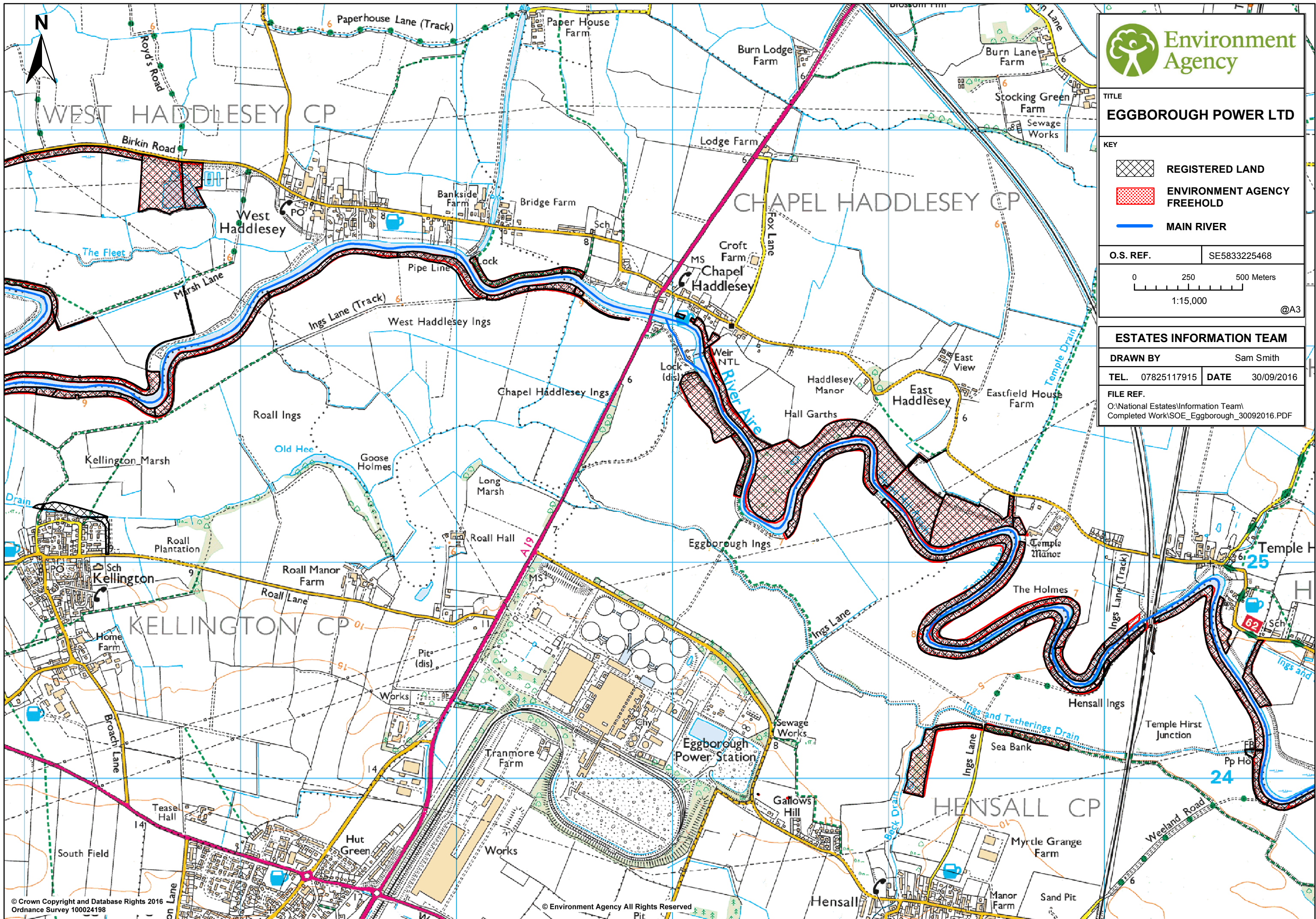
Yours faithfully


Tim Whiskard
Estates Surveyor

Tel: 

Mob: 

E-mail: 



TITLE
EGGBOROUGH POWER LTD

KEY

-  REGISTERED LAND
-  ENVIRONMENT AGENCY FREEHOLD
-  MAIN RIVER

O.S. REF. SE5833225468

0 250 500 Meters

1:15,000

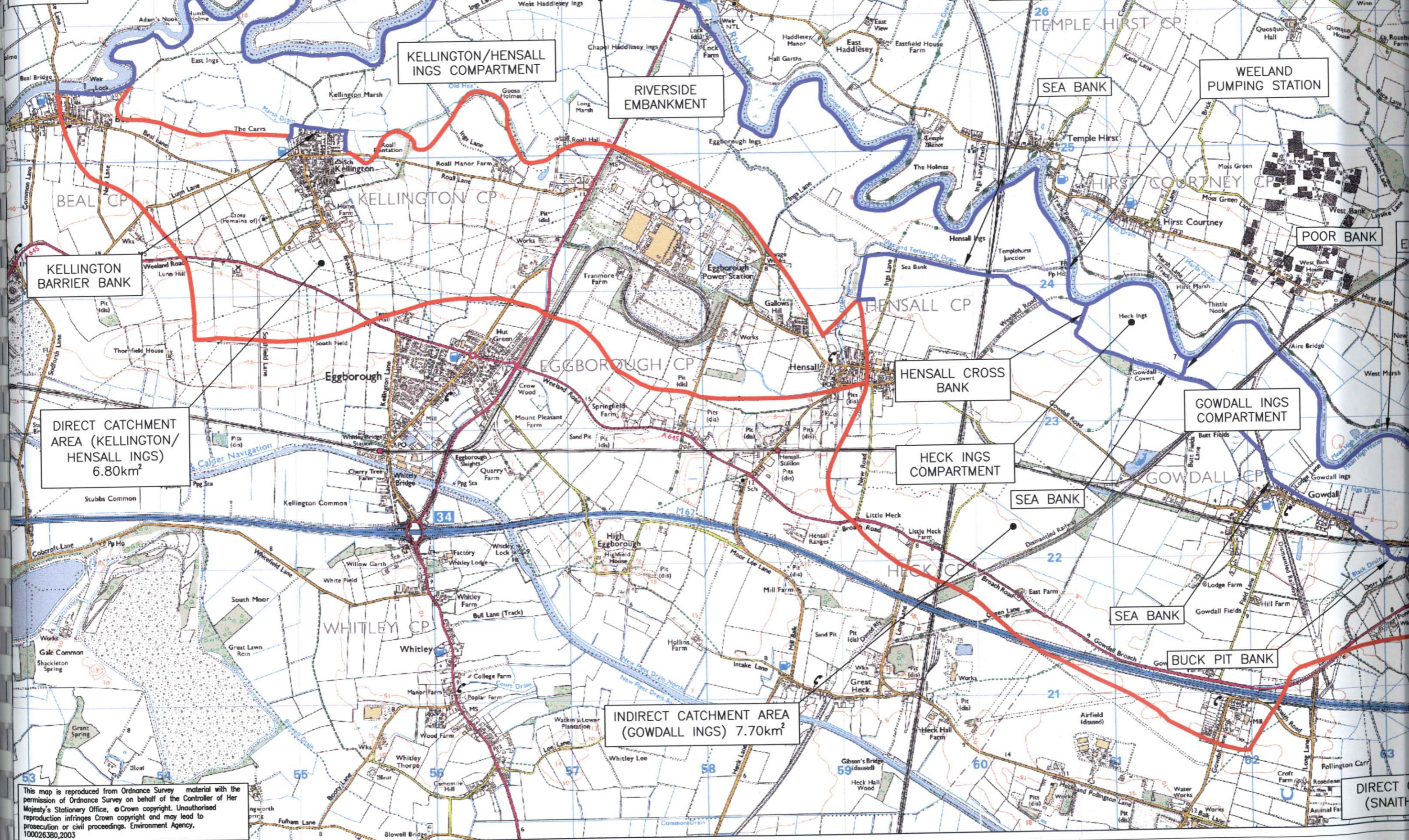
@A3

ESTATES INFORMATION TEAM

DRAWN BY Sam Smith

TEL. 07825117915 DATE 30/09/2016

FILE REF.
O:\National Estates\Information Team\
Completed Work\SOE_Eggborough_30092016.PDF



KELLINGTON/HENSALL INGS COMPARTMENT

RIVERSIDE EMBANKMENT

SEA BANK

WEELAND PUMPING STATION

KELLINGTON BARRIER BANK

DIRECT CATCHMENT AREA (KELLINGTON/HENSALL INGS) 6.80km²

HENSALL CROSS BANK

GOWDALL INGS COMPARTMENT

HECK INGS COMPARTMENT

SEA BANK

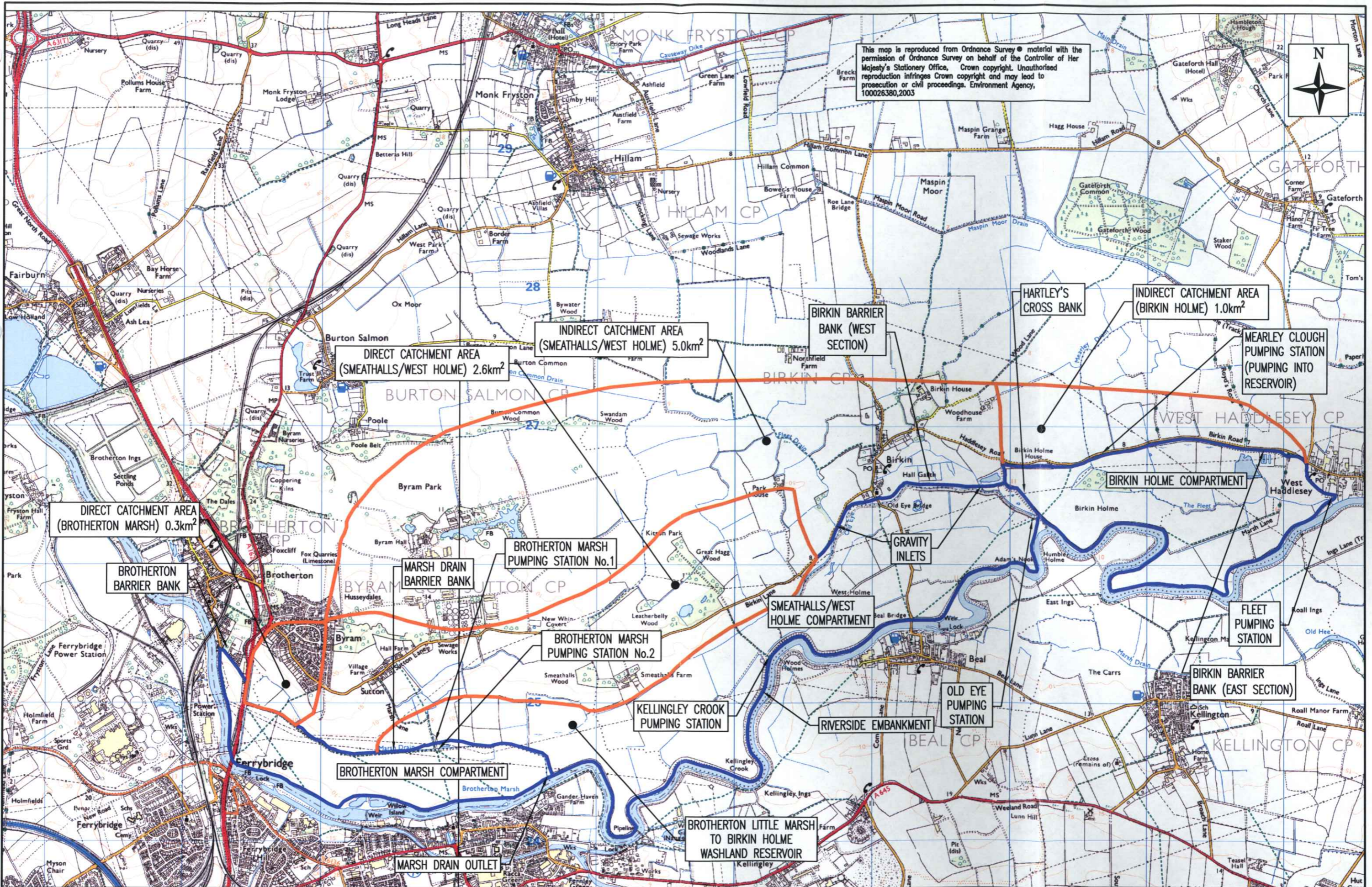
SEA BANK

BUCK PIT BANK

INDIRECT CATCHMENT AREA (GOWDALL INGS) 7.70km²

DIRECT CATCHMENT AREA (SNAITH INGS)

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REV	AMENDMENT	DWN	CHKD	APPR	DATE

CLIENT
 ENVIRONMENT AGENCY

PROJECT
 BROTHERTON LITTLE MARSH TO BIRKIN HOLME WASHLAND RESERVOIR

TITLE
 CATCHMENT AREA AND SITE LOCATION PLAN

DRAWN BY	CHECKED BY	APPR. BY	DATE
SPG			25/07/05
SCALE	PROJECT NO.	DRAWING NO.	REV
1:25,000	103B072/12	FIGURE 1	

Email from Matthew Driver ([REDACTED]) dated 05.10.17:

"Thank you for the letter dated 13 September 2016, having reviewed the proposal and checked with our records I am now able to respond that the company does not have any comment on the current proposal. I would, however, like to use this opportunity to make sure that Dalton Warner davis is aware that Hazel Grove, which is below the powerstation is a closed landfill site."

[REDACTED]

From: Martin Uren [REDACTED]
Sent: 04 October 2016 12:02
To: [REDACTED]
Cc: MPTdiversions
Subject: FW: Eggborough Power Station - Northern Gas Networks
Attachments: 20161004104255265 (002).pdf

Good morning

Following your request for information regarding the conversion of Eggborough Power Station I can make the following comments on behalf of Northern Gas Networks.

Obviously Northern Gas Networks has many arm and divisions and as your scheme progresses it will be worthwhile having a meeting with the relevant departments. Feel free to use me as your contact to facilitate further discussions.

The Network Analysis Team make the following comment:

The NGN local transmission system does not have capacity to meet you load requirements.

The Property Team have made the following comment (also sent to ardent-management):

Future to your letter dated 29th September 2016, please see below the details of all Northern Gas Networks pipes and easements which are in the limits highlighted on the plan you provided.

I have attached three plans which I have highlighted pipes which we believe to be in the area. These have been number and each number relates to the information below.

1. *High Pressure Pipe. Easement dated 3rd February 2000. Between Penelope Jane Plumpton to BG Transco PLC. (NE412877C)*
2. *High Pressure Pipe. Easement dated 17th March 2000. Between Sybil Elizabeth Platt to BG Transco PLC. (NE412897C)*
3. *High Pressure Pipe. Easement dated 18th May 2006. Between Kendall Jackson and Anita Catherine Jackson to Northern Gas Networks Limited. (NE415958C)*
4. *High Pressure Pipe. Easement dated 25th November 1999. Between Ernest Carl Ward and Barbara Ward to BG PLC. (NE415232)*
5. *High Pressure Pipe. Easement dated 6th December 2006. Between T. C. Askin and Sons Farmers Limited to Northern Gas Networks Limited. (NE416145C)*
6. *High Pressure Pipe. Easement dated 1st July 1974. Between Norman Webster and William Ian Webster to British Gas Cooperation. (NE407982)*
7. *High Pressure Pipe. Easement dated 12th March 1987. Between Vincent Davison to British Gas PLC. (NE408193)*
8. *High Pressure Pipe. Easement dated 11th March 2015. Between Eggborough Power Limited to Northern Gas Networks Limited. (NE419143)*
9. *Northern Gas Networks also have interests in the Medium and High Pressure Pipes highlighted under 9. These pipes have been laid under NRSWA.*
10. *Northern Gas Networks also have interests in the Medium Pressure Pipe highlighted under 10. This pipe has been laid under NRSWA.*

Regards
Martin

Martin Uren | Major Projects
Northern Gas Networks

Mobile: [REDACTED]

**Northern Gas Networks,
Unit 9
Temple Point
Bullerthorpe Lane
Colton
Leeds
LS15 9JL**

Website: www.northerngasnetworks.co.uk

Registered head office: Northern Gas Networks, 1100 Century Way, Thorpe Park Business Park, Colton, Leeds, LS15 8TU

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Title:
 Scale: 1:15000
 User ID:
 Date: 04/10/2016
 Grid Ref: 457141,425210

Internal Use Only

Some examples of Plant Items:

- Valve
- Depth of Cover
- Syphon
- Diameter Charge
- Material Charge

Abandoned Pipe 1
 Abandoned Pipe 2

1:500
 0 2.5 5 10

1:1250
 0 5 10 20

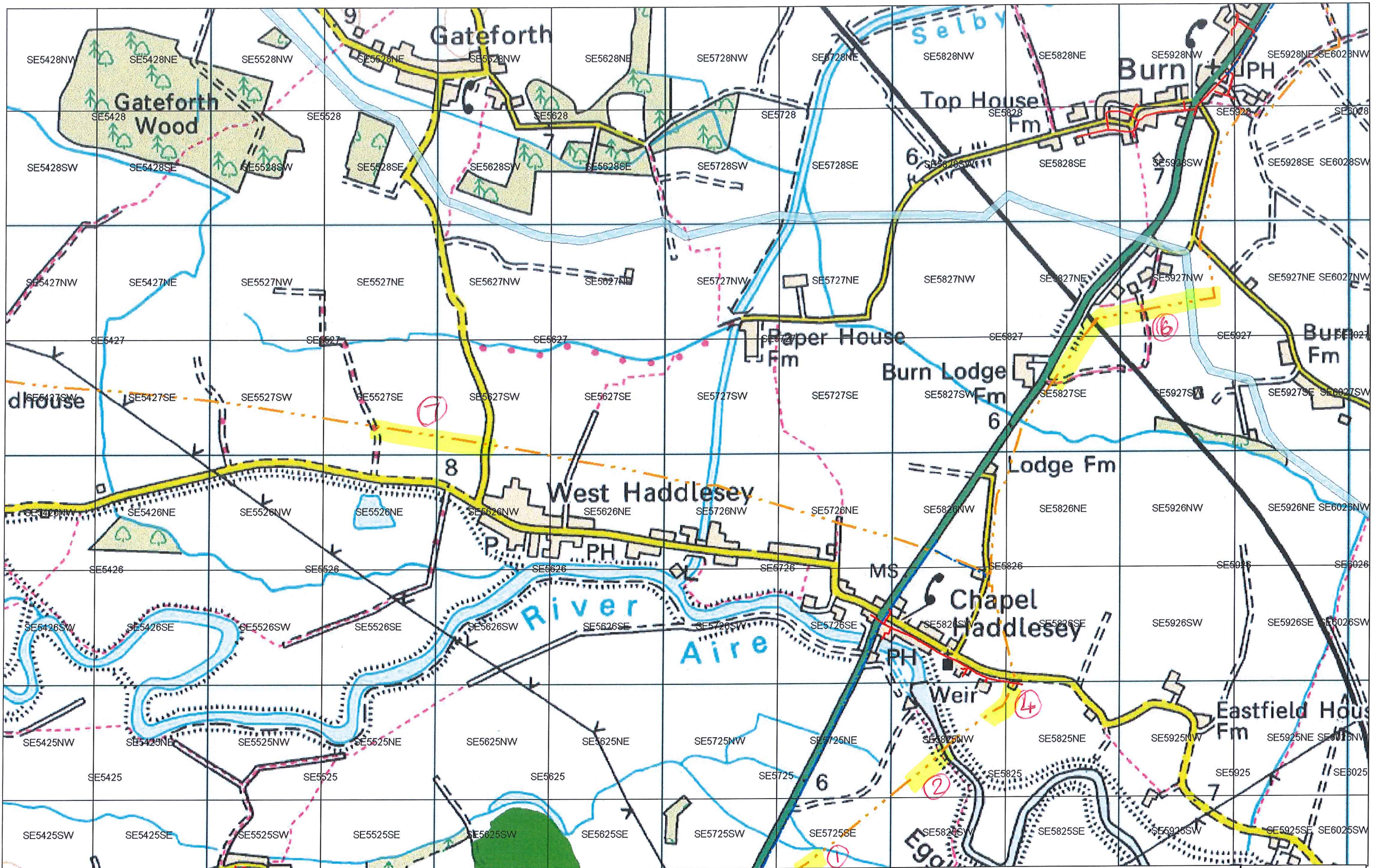
1:2500
 0 10 20 40

Scale in metres

This plan shows those pipes owned by Northern Gas Networks or the relevant Gas Distribution Network in their roles as Licensed Gas Transporters (GT). Gas pipes owned by other GTs, or otherwise privately owned, may be present in this area. Information with regard to such pipes should be obtained from the relevant owners. The information shown on this plan is given without warranty, the accuracy thereof cannot be guaranteed. Service pipes, valves, syphons, stub connections, etc. are not shown but their presence should be anticipated. No liability of any kind whatsoever is accepted by Northern Gas Networks, the relevant Gas Distribution Network, or their agents, servants or contractors for any error or omission. Safe digging practices, in accordance with HS(G)47, must be used to verify and establish the actual position of mains, pipes, services and other apparatus on site before any mechanical plant is used. It is your responsibility to ensure that this information is provided to all persons (either direct labour or contractors) working for you on or near gas apparatus. The information included on this plan should not be referred to beyond a period of 28 days from the date of issue.

Northern Gas Networks

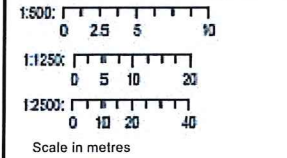
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Title:
 Scale: 1:15000
 User ID:
 Date: 04/10/2016
 Grid Ref: 457101,427068

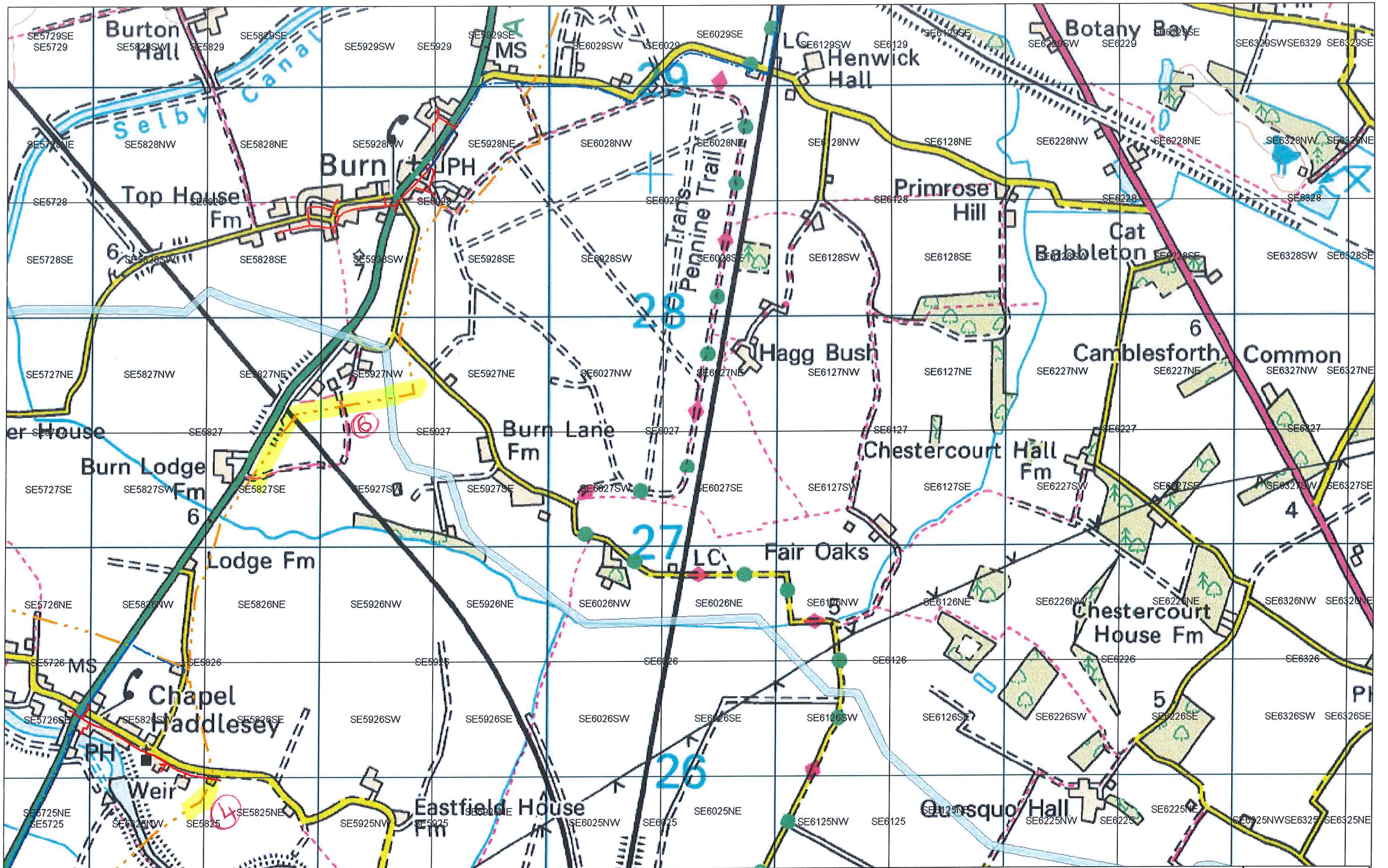
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Some examples of Plant Items:
 Valve: Depth of Cover: Syphon: Diameter Change: Material Change:



This plan shows those pipes owned by Northern Gas Networks or the relevant Gas Distribution Network in their roles as Licensed Gas Transporters (GT). Gas pipes owned by other GTs, or otherwise privately owned, may be present in this area. Information with regard to such pipes should be obtained from the relevant owners. The information shown on this plan is given without warranty, the accuracy thereof cannot be guaranteed. Service pipes, valves, syphons, stub connections, etc. are not shown but their presence should be anticipated. No liability of any kind whatsoever is accepted by Northern Gas Networks, the relevant Gas Distribution Network, or their agents, servants or contractors for any error or omission. Safe digging practices, in accordance with HS(G)47, must be used to verify and establish the actual position of mains, pipes, services and other apparatus on site before any mechanical plant is used. It is your responsibility to ensure that this information is provided to all persons (either direct labour or contractors) working for you on or near gas apparatus. The information included on this plan should not be referred to beyond a period of 28 days from the date of issue.

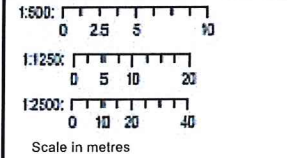
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Title:	
Scale:	1:15000
User ID:	
Date:	04/10/2016
Grid Ref:	460622,427472
Internal Use Only	

Some examples of Point Items:

Valve	Depth of Cover	Syphon	Diameter Change	Material Change



This plan shows those pipes owned by Northern Gas Networks or the relevant Gas Distribution Network in their roles as Licensed Gas Transporters (GT). Gas pipes owned by other GTs, or otherwise privately owned, may be present in this area. Information with regard to such pipes should be obtained from the relevant owners. The information shown on this plan is given without warranty, the accuracy thereof cannot be guaranteed. Service pipes, valves, syphons, stub connections, etc. are not shown but their presence should be anticipated. No liability of any kind whatsoever is accepted by Northern Gas Networks, the relevant Gas Distribution Network, or their agents, servants or contractors for any error or omission. Safe digging practices, in accordance with HS(G)47, must be used to verify and establish the actual position of mains, pipes, services and other apparatus on site before any mechanical plant is used. It is your responsibility to ensure that this information is provided to all persons (either direct labour or contractors) working for you on or near gas apparatus. The information included on this plan should not be referred to beyond a period of 28 days from the date of issue.

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CH2M Warrington
Building 304 Bridgewater Place
Birchwood Park
Warrington
Cheshire WA3 6XG
[REDACTED]
[REDACTED]
www.ch2m.com

Simon Jones
Highways England
Lateral
8 City Walk
Leeds
LS11 9AT

27 September 2016

**Subject: Review of EIA Scoping Report
Eggborough CCGT Project**

Dear Simon,

Further to the provision of the Environmental Impact Assessment Scoping Report [the EIA Scoping Report] (AECOM, dated August 2016, reference 6.1, PIN reference EN010081) in relation to the Eggborough Combined Cycle Gas Turbine [CCGT] Project, this letter seeks to provide a review of the EIA Scoping Report on behalf of Highways England with regard to the influence of the proposal on the safe and efficient operation of the strategic road network [SRN].

The CCGT project is located at the Eggborough Power Station with the nearest element of the SRN being M62 Junction 34, approximately 2.5km to the south west of the proposed development.

This review of the EIA Scoping Report follows a previous review of information, by CH2M in August 2016, of an EIA Scoping Briefing Note. This review brings together that previous review and any further comments that are necessary, in the light of any more detailed information that is afforded.

The considerations presented here have been prepared with reference, where relevant, to:

- the Department for Transport [DfT] [Circular 02/2013 The Strategic Road Network and the Delivery of Sustainable Development](#) (and mindful of Highways England's draft replacement policy document);
- the Department for Communities and Local Government [DCLG] [National Planning Policy Framework](#) [NPPF] publication, March 2012;
- [A Protocol for Dealing with Planning Applications](#) by Highways England; and
- the DCLG published [Planning Practice Guidance – Travel plans, transport assessments and statements in decision-taking](#).

Traffic and transport considerations

The EIA Scoping Report, as the EIA Scoping Briefing Note did, covers the three main elements to which our previous comments were provided were also formed: construction impacts, operational impacts and physical interactions. These are considered in turn below.

Construction stage impacts

The briefing note refers to “... likely to be between 600 and 900 one-way vehicle movements per day during the peak construction period”. While this was also advised in the EIA Scoping Briefing Note, it is also important to realise the scale of the development in terms of the length of the construction period, where in paragraph 3.48 it is identified that “... construction will commence in 2019, and last approximately three years.” These significant construction impacts will therefore occur over a significant length of time and will need to be appropriately considered and managed.

The EIA Scoping Report identifies that a TA will be prepared to consider the influences in the construction stage. It is identified that confirmation of the requirement for a TA will be gained from liaison with Selby District Council and North Yorkshire County Council. Given the potential influence at the SRN (particularly M62 Junction 34), this requirement should also be confirmed with Highways England.

As the EIA Scoping Report suggests, the specific requirements of the TA should then be discussed with Highways England to ensure it sufficiently covers the influences of the development proposal at the SRN. However, from review of the information currently afforded, the proposed scope of the TA appears a reasonable basis for the assessment and it also identifies the need to formulate mitigation measures such as a Construction worker Travel Plan and a Construction Traffic management Plan. Highways England should be proactively engaged with in shaping any measures that are needed in relation to the influence of the development at the SRN.

Operational stage impacts

While the scale of workforce and the shift-based nature of the development would likely mean that the influence during the operational stage at the SRN is not significant, a quantitative assessment of the impacts at M62 Junction 34 (again agreeing the method in the first instance) would be welcomed in order for this outcome to be agreed.

Physical interactions

The electricity, cooling water and gas connections associated with the proposed development are described in section 3 of the EIA Scoping Report. From review of that information (and the figures referred to within that section) it is not considered that there are any physical interactions of any kind with the SRN. This should be confirmed in the EIA.

Summary and recommendations

On the basis of this review (and the previous review of the EIA Scoping Briefing Note), it can be summarised that:

- The main focus of Highways England in relation to this development should be with regard to the construction stage, given the scale and longevity of potential impacts. In this respect, Highways England should:
 - be a party to the decision to be made in relation to the requirement for a TA;
 - be fully consulted with in order to define the scope of the TA; and
 - be involved in the requirement for (and definition of) mitigation measures including Travel Plans and Construction Traffic Management Plans.
- With regard the operational stage, information should be afforded in the TA (or EIA) that identifies the scale of influence at M62 Junction 34.
- The information afforded suggests no physical interaction with the SRN and this should be confirmed.

I trust the above sets out clearly the requirements in relation to the proposal. Please do not hesitate to get in touch should you require any further information or have any queries.

Yours sincerely,



Gavin Nicholson

[REDACTED]

From: James Anderton [REDACTED]
Sent: 23 September 2016 11:17
To: [REDACTED]
Subject: Chapel Haddlesey Gas Power Station

Dear Sir/Madam

Turner & Townsend Project Management are appointed on behalf of MBNL to conduct Plant (apparatus) Searches *in accordance with the relevant NRSWA Act 1991- Diversionary Works legislation*. These searches considered plant belonging to EE (T-Mobile and Orange sites) and the HG3 mobile telecommunication networks.

Further to your plant enquiry please see the response below to the NRSWA request submitted

MBNL **do not have any plant that would be affected by the proposed work**. Should you have any further queries please use the contact details below.

PS: Please can you send all future Plant enquiries for EE or H3G to this email address
[REDACTED]

Kind Regards

MBNL SHQE Team

Turner & Townsend

t: [REDACTED]

<http://www.turnerandtowntsend.com>

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[REDACTED]

From: Walsh, James (NE) [REDACTED]
Sent: 19 September 2016 16:39
To: [REDACTED]
Subject: RE: STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

Hayley

Thank you for sending us the Stage 1 consultation letter. Further to our meeting with the project team on 4th August and our response to the EIA scoping report, Natural England does not have any further comments to make at this stage.

Kind regards

James Walsh
Lead Adviser
Yorkshire & Northern Lincolnshire Team
Natural England
Lateral
8 City Walk
Leeds
LS11 9AT

Office: [REDACTED]
Mobile: [REDACTED]

We are here to secure a healthy natural environment for people to enjoy, where wildlife is protected and England's traditional landscapes are safeguarded for future generations.

In an effort to reduce Natural England's carbon footprint, I will, wherever possible, avoid travelling to meetings and attend via audio, video or web conferencing.

Natural England is accredited to the Cabinet Office Customer Service Excellence Standard

From: Hayley Armitage [REDACTED]
Sent: 19 September 2016 13:14
To: Consultations (NE)
Cc: Rob Booth; Jake Barnes-Gott
Subject: STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

Dear Mr Walsh

Please find attached letter regarding the Eggborough CCGT Project.

Unfortunately, an incorrect address was used for the letter posted to you on 13 September and it was subsequently returned.

I will send a hard copy to you in tonight's post.

Kind regards

Hayley

Hayley Armitage

PA to Partners



Chartered Surveyors D: [REDACTED]
& Town Planners T: [REDACTED]
21 Garlick Hill
London www.dwdllp.com
EC4V 2AU



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[Redacted]

From: Dave.Adams [Redacted]
Sent: 16 September 2016 15:32
To: [Redacted]
Subject: NSIP - Stage 1 Consultation - Eggborough CCGT Project

Dear Dalton Warner Davis LLP.

Thank you for your letter dated 13 Sept 2016. Unfortunately it was addressed to Laura Evans who no longer works at HSE and we have also moved building.

Please note that our preference is to receive correspondence electronically at our designated email which is [Redacted] but any hard copy correspondence should now be sent to:

Mr. Dave Adams (MHPD)
NSIP Consultations
Building 2.2
Redgrave Court
Merton Road
Bootle
Merseyside
L20 7HS

We responded to the EIA Scoping Consultation from the Planning Inspectorate on 15th Sept and will, as a Statutory Consultee under Section 42 of the Planning Act 2008, respond at your Stage 2 Consultation.

Kind regards,

Dave Adams

Dave.MHPD.Adams

CEMHD4 Policy, Chemicals, Explosives & Microbiological Hazards Division, Health and Safety Executive.

Desk 76, 2.2, Redgrave Court, Merton Road, Bootle, Merseyside L20 7HS

[Redacted]



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www.hse.gov.uk | <http://hse.gov.uk/landuseplanning>

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www.hse.gov.uk

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[REDACTED]

From: Rachel Wigginton [REDACTED]
Sent: 15 September 2016 16:25
To: [REDACTED]
Cc: Carl Bunnage; Amy Davis; Helen Robinson1; Julia Casterton; Liz Small; Michael Reynolds; paths; Paul N Roberts; Peter Rowe1; Rachel Pillar; Ruth Benson; Stuart Edwards
Subject: RE: EN010081 – Eggborough CCGT – EIA Scoping Notification and Consultation

Dear Mr Kent

Thank you for consulting North Yorkshire County Council on the above. The comments from our service areas are as follows:

Heritage Services

Ecology

Species surveys

We are broadly happy that Protected Species surveys have been scoped adequately (Para 6.48). However, it is stated (Para 6.48) that, “*there is negligible potential for the arable farmland crossed by the Gas Connection route in the floodplain of the River Aire to support important assemblages of wintering and passage birds, including qualifying species of the Humber Estuary internationally designated site*”. While we have no specific data relating to the Gas Connection Search Area, arable farmland in the Humberhead Levels can support large numbers of Lapwing and Golden Plover outside the breeding season. Golden Plover is a qualifying species for the Humber SPA; in fact, the SPA is the most important wintering site in the UK for this species, supporting 12.3% of the population in Great Britain^[1]. It would therefore be appropriate to assess any impact on this species.

Detailed surveys for Grass Snake have been scoped out but it should be noted that this species appears to be widespread in farmland south of Selby, so may well be found in association with ponds, ditches and hedgerows in the Gas Connection Search Areas.

Sites of Importance for Nature Conservation

Several SINCs are located in relatively close proximity to the site (e.g. Beal Carrs, 3 km to the north-west). Although it is unlikely that any of these will be impacted directly, possible effects should be considered as part of the EIA process. Further information on North Yorkshire SINCs can be obtained from the North & East Yorkshire Ecological Data Centre.

Impacts on air quality

The Scoping Report claims (Para 6.52) that,

“...as there are no SSSIs within 5 km of the proposed CCGT plant and no SACs, SPAs or Ramsar sites within 10 km of the proposed CCGT plant, there are considered to be no likely significant effects on statutory designated nature conservation sites as a result in changes in air quality”

This may be an unduly conservative approach given the wide-ranging impacts of Atmospheric Nitrogen Deposition (AND). Natural England estimates that more than 80% of Special Areas of Conservation (SACs) in England which are sensitive to nitrogen receive levels of AND in excess of the ‘Critical Load’ for one or more of their protected features. This includes the North York Moors, Strensall and Skipwith Commons, the Humberhead Peatlands and Humber Estuary^[2]. For all these sites, ‘non-agricultural point sources’ of oxides of nitrogen (NOx) have been identified as important sources. Natural England’s *Atmospheric nitrogen theme plan* states that:

“Threats to protected sites from (non-agricultural) point sources are associated mainly with NO_x emissions from combustion plants, especially in the electricity supply industry”.

In the case of the North York Moors SAC, critical thresholds for sensitive habitats are exceeded by up to 22 kg N/ha⁻¹/yr⁻¹, with 27% of AND attributed to non-agricultural point sources^[3]. Since the North York Moors are downwind of Eggborough, Drax and Ferrybridge, these may be significant sources. It is therefore important to assess the effects of emissions on sites and habitats in the wider region. This has implications for Habitats Regulation Assessment.

Potential for enhancement

The EIA should consider opportunities for ecological enhancement in accordance with the NPPF. Opportunities within the power station site are likely to be very limited and whilst the Aire floodplain is an obvious target, this is now predominantly under arable cultivation. However, the river corridor lies within the RSPB’s Humberhead Levels *Futurescapes* target area and opportunities relating to this should be considered:

<https://www.rspb.org.uk/whatwedo/futurescapes/humberheadlevels/index.aspx>

In addition, the numerous former sand pits in the area east of Eggborough may have significant biodiversity interest. Although these have been quarried, they represent remnants of the formerly extensive areas of sandy common which once surrounded Eggborough and are therefore locally distinctive habitats.

Little ecological information is available (except for the sand pit east of Hensall). Therefore surveys, management plans and funding for practical works could provide a cost-effective, local focus for any ecological enhancement programme.

^[1] <http://jncc.defra.gov.uk/pdf/SPA/UK9006111.pdf>

² Natural England (2015). Atmospheric nitrogen theme plan.

³ U. Dragosits, E.J. Carnell, T. Misselbrook & M. Sutton (2015). Atmospheric nitrogen profile for the North York Moors Special Area of Conservation. *Site categorization for nitrogen measures: Appendix F*. Natural England

Cultural Heritage & Archaeology

We agree that Cultural Heritage should be scoped into the EIA. We support the recommendation for an initial archaeological desk based assessment (para 6.86) to establish the baseline conditions.

The developer should act on the assumption that the desk based assessment will be insufficient to properly assess the impact of the proposal on the significance of the archaeological remains. Further archaeological field evaluation is likely to be necessary and the results should be included in the EIA to allow a reasonable decision to be made. This is in line with the advice given in the NPPF (para. 128). The EIA should also include a strategy for any necessary mitigation prior to, or during, the construction period.

Landscape

Project alternatives (section 4.0)

The decommissioning and demolition of the existing power station is not currently part of the NSIP application but there could be some benefits in including it since environmental impacts, particularly those perceived by local people, would be caused by the transformation of the site as a whole. In any case, the Scoping Report should highlight the importance of the assessment of cumulative effects with the existing power station at different stages and with different scenarios.

The future use of the land now occupied by the existing power station is a factor – how far could restoration of the coal fired power station site contribute to mitigation and offsetting of adverse effects? There will be limited space for on-site mitigation but existing plantations that are offsite in relation to the application area could make an important contribution to mitigation, as could other land within the control of the applicant.

It is suggested that a further scenario of demolition of the existing power station before construction of the CCGT power station is considered. Even though this may not be the best solution economically, it may allow for a final scheme in the long term that is better designed and with greater environmental benefits since the current proposals are very constrained by the current power station and the need to keep it operational for what may be a very short time.

Potentially significant environmental issues (section 6.0)

Multifunctional green Infrastructure (GI)

This cross-disciplinary topic is mentioned in current national and local planning policy and strategies (EN-1 Overarching NPS for Energy section 5.10 (Land use including open space, green infrastructure and Green Belt), NPPF, Leeds City Region GI Strategy, SDC Core Strategy Policy SP18) and there could be benefits from considering it further under relevant topic headings or as a separate section. It is mentioned briefly in the Scoping Report under paragraphs 6.129 and 6.135 of the Landscape and Visual Amenity section but not under ecology, land use or other topic such as water, recreation or sustainable transport. A key aspect of green (and blue) infrastructure is connectivity, at a local scale and with the wider environment, and so a full understanding of the GI context and the likely effects of the development is relevant to ensuring that mitigation, compensation and enhancement measures are as effective and beneficial as possible.

Cultural heritage

There are aspects of cultural heritage which overlap with landscape, particularly historic landscape character and visible historic features. Where there are references to the setting of 'historic landscape character areas' it is not clear what is being referred to. The North Yorkshire & Lower Tees Valley HLC is a potential reference but the 'setting' of its historic character types is not normally a consideration.

Landscape and visual amenity

This is likely to be a key topic due to the existing prominence of the site, the open nature of the landscape and the relative proximity of settlements and local and national transport routes from which views can be obtained. The principles of the European Landscape Convention need to be taken into account.

Air quality, noise and vibration will be assessed separately within the ES but they also need to be taken into consideration as part of the landscape and visual amenity topic as they contribute to perception of tranquility (or otherwise) and landscape quality. The results of other assessments may also be relevant in some respects to the landscape and visual amenity assessment.

The possible form and appearance of a future Carbon Capture plant was discussed in relation to the Knottingley Power Plant so could be included in this assessment. At this point in time, a decision has not been made on the National Grid carbon capture pipeline which it would be feasible to link with.

Landscape character assessment

The assessment needs to have a sound baseline. GLVIA3 5.15 – 5.16 discusses the need to review and interpret existing assessments, the need to consider appropriate scale, and the need to carry out project specific landscape assessment, including character of settlements affected by the development. It is recommended that the approach to landscape character assessment is discussed with the local authorities concerned.

Cumulative effects on landscape character, landscape capacity and sensitivity need to be considered as an integral part of the assessment.

Visual impact assessment

10 viewpoints are suggested but the number and location are still to be agreed, and additional viewpoints are likely to be needed for cumulative visual impact assessment. The purpose of the viewpoints selected should be stated in the LVIA i.e. whether it is to show landscape, visual, cumulative, sequential assessment or a representative view for assessment of impact on areas such as settlements, transport routes, designated sites etc.

In selecting viewpoints the location of the development site within a transport and recreational corridor with linear viewpoints needs to be taken into account, as should the changing nature of the landscape and the general need for regeneration. Wireframe illustrations may be helpful in addition to photomontages, particularly for illustrating sequential views or likely contextual changes. The viewpoint locations should be clearly mapped so that they can be located on site.

The Scoping Report proposes (paragraph 6.126) using LI Advice Note 01/11: Photography and photomontage in landscape and visual impact assessment. Whilst this is acceptable, the objective is to provide the most realistic representation (which would have to take into account perception of scale by the viewer), so if that can be achieved through varying the method e.g. using a 75 mm focal length rather than 50 mm that would also be acceptable if justification is provided.

ZTVs (paragraph 6.131) will be needed before and after current power station demolition due to the screening effects of existing buildings. The bare ground DTM could be made more useful in this flat open area by adding the largest features within the local area, if data is available – otherwise it may not be particularly helpful in identifying viewpoints. Due to the flat and open nature of the landscape, the development will be very widely visible but local buildings, screening, embankments etc make a significant difference. The existing power stations are seen as landmarks from far beyond the 10 km study area radius.

Cumulative landscape and visual impact assessment

The Guidelines for Landscape and Visual Impact Assessment revision 3 (GLVIA3, 2013) chapter 7 should be followed. The extent of the study area for the Cumulative ZTV needs to be agreed but it may well be larger than 10 km radius. Additional visual impact of any plumes need to be taken into account in identifying study areas.

Mitigation of landscape and visual impacts

Mitigation of landscape impacts is very briefly discussed under 6.135 but there could be more focus on this aspect since identifying primary and secondary measures to prevent/avoid, reduce and where possible offset/compensate for any significant effects are a key part of the EIA process, to be secured through DCO requirements or legal agreement. Consideration may need to be given to offsite mitigation and how it can be delivered, including through partners, community offset/compensation, local authority actions, offsite works through agreement with landowners etc. It is particularly difficult to mitigate for cumulative effects, and more clarity is needed on the possible future of the existing power station site so that its role in mitigation can be assessed. There may well be an overlap with ecological mitigation.

Landscape strategy

In paragraph 6.135 a 'detailed landscaping strategy including green infrastructure' is proposed. We would like to see a 'detailed landscape and biodiversity strategy' (which would include consideration of green infrastructure) which clarifies onsite and offsite works, to be prepared in liaison with both SDC and NYCC, although SDC would be the relevant planning authority for discharge of the DCO requirements.

Cumulative effects

It is recommended that details of cumulative effects are described first under relative topic headings and that this section in the ES brings together summaries of significant effects and discusses the interactions and combined effects. Whilst the EIA will cover project-specific cumulative effects, cumulative effects nationally will also need to be taken into account under topics such as climate change.

EN-1 para 4.2.5 states that the ES should provide information on how the effects of the applicant's proposal would combine and interact with the effects of other development (including projects for which consent has been sought or granted,) as well as those already in existence) e.g. Drax Power Station. The developments to be taken into account may require further discussion.

8.0 Structure of the Environmental Statement

See comments on cross-disciplinary issues and the approach to cumulative and combined effects above.

Carbon Capture plant

The CCR feasibility study is in a technical appendix but would have relevance for the Landscape and Visual Amenity study (and other topics). The use of the land reserved for the CCR plant if it is not constructed, or until it is constructed, needs to be considered.

Please do not hesitate to contact us if you have any queries. We would be happy to discuss the approach to LVIA further with the applicant if required.

Minerals and Waste Planning

Paragraph 2.13

The seventh bullet point of *Hydrology/Flood Risk, Geology & Hydrogeology* refers to the presence of 5 historic and 3 authorised landfill sites within 1km, & the naming of some of the sites, in conjunction with Figure 5D, does help partially clarify which are being referred to in the document. However, this information is slightly misleading as it differentiates between historic and authorised landfill site but appears to be solely based on data sourced from the Environment Agency, and does not reflect the planning status of the site. Notably that some of the planning permissions for landfill in the area have expired and hence, whilst they may still have an Agency permit and are described as authorised rather than historic, they are no longer authorised for use for landfill unless a further grant of planning permission is obtained from the County Planning Authority, i.e. North Yorkshire County Council.

Therefore to assist with the availability of information regarding the sites in the vicinity of the proposal some details for the sites on Hazel Old Lane, Hensall (such as Hazel Grove Quarry), and on Roall Lane, Kellington can now be viewed using the County Council's online planning register <https://onlineplanningregister.northyorks.gov.uk/register/PlanAppSrch.aspx>. If any further clarification regarding the planning history of these sites, or those further from the power station, is needed please just let us know and we will try to assist.

Paragraph 2.16

The third bullet point of the *Hydrology/Flood Risk, Geology & Hydrogeology* section states that no authorised or historic landfill sites are within 1km of corridor, but it appears that the site at Hazel Grove is within 1km of the southern end of the corridor.

Paragraph 2.17

The third bullet point of the *Hydrology/Flood Risk, Geology & Hydrogeology* section states that two landfills are within 1km - Roall Lane Quarry (authorised) & Cross Lane Roads (historic). The County Council's online planning register has been updated so that more of the history of these sites is available to be viewed, including details of any planning permissions and their expiry. However, it should be noted that there is no record of a site named Cross Lane Roads in our records, rather the site can be found on the online register using the phrase: Roall Lane.

Paragraphs 2.18-19

It is agreed that planning permission OG/1299 was granted for sand & gravel extraction in vicinity of the power station rail loop, but there are no details on file as to what depth mineral was extracted, where within the overall polygon extraction took place, or how, or with what that site was filled. Our records also indicate that there were a number of other planning permissions for minerals extraction granted prior to the construction of the power station, but which included land within or in the near vicinity of, the overall current footprint of the power station. These include:

- OG/149 which was located in the north-west corner of the station, approximately where the Golf course Main CCGT plant footprint is shown on Figure A1.
- OG/1282 was on land approximately where the Lagoon Main CCGT plant footprint is shown on Figure A1.
- OG/333A was located to the west of the Lagoon Main CCGT plant footprint.
- Based on the description within the Inspector's report into an appeal into the planning application OG/1109 for sand & gravel extraction, it appears that the appeal decision, which was upheld, granted extraction in the vicinity of the Lagoon Main CCGT plant footprint.

Some details of these cases can be viewed on the online planning register via the following link

<https://onlineplanningregister.northyorks.gov.uk/register/PlanAppSrch.aspx> and the online application references MIN3008, MIN2068, MIN2069, MIN3010 and MIN3011 respectively. There is also reference made on some of the case files that unauthorised extraction took place in the vicinity of the power station, so a precautionary approach regarding establishing the ground conditions is recommended.

Paragraph 5.20

The reference to the emerging planning policy documents is noted. The Minerals and Waste Joint Plan is being prepared by 3 authorities: North Yorkshire County Council, the City of York Council and the North York Moors National Park Authority, and it is now expected that a final 'publication' draft plan will be available in November 2016 with the subsequent stages of the plan process through to examination and adoption being in 2017.

Paragraph 6.76

With regard to the desk-based assessment of the potential for land contamination, as referred to above, there may be made up ground within and in the vicinity of the power station arising from the infilling of past authorised and unauthorised mineral workings.

Paragraph 6.78

The proposed assessment of the sterilisation of potential mineral deposits is noted and supported.

Paragraph 6.141

The production of a construction environmental management plan is supported, both in terms of proposed management of waste and recycling opportunities, but should also include consideration of the materials which might need to be imported. For example, if the lagoon site is to be used what material will be used to fill in the lagoon, what quantity and from where would this be sourced?

North Yorkshire Highways Authority

The existing site is well served by the local highway network and access onto the A19 can be gained by the existing right turn facility built when the original power station was constructed. The A19 also bypasses Eggborough village and allows direct access onto the M62 for construction traffic so avoiding an increase in traffic through the village.

However we have concerns about the other large scale developments in the area such as Knottingley Power Station, Ferrybridge multi fuel facility and the combined effect these developments may have on the network. Clearly this needs to be considered and I would look to the developer to prepare a Construction Management Plan to reduce the effect of any congestion.

The new gas pipe line is another part of the development which will impact on the road network. Diversions may be required and these will need input from ourselves as the streetworks authority. Methods employed by the developer to construct the pipe line will need to be discussed to avoid unnecessary delays on the network.

Therefore the Local Highway Authority would like to work closely with Eggborough Power to limit as much as possible the impact the construction and likely demolition will have on the road network and would expect to see methods of working to reduce travel on the network as much as possible.

Public Rights of Way

North Yorkshire is responsible for managing the Rights of Way network and would wish to work closely with Eggborough Power in relation to implications for the network as the project progresses.

Flood Risk Management

We have no comments at this stage. It is noted that section 6.62 refers to a Flood Risk Assessment that will be produced which should identify any concerns and we shall comment on this if necessary when it appears.

Yours sincerely

Michael Reynolds

Project Manager Level 1 (Infrastructure)

Strategic Policy & Economic Growth | Business & Environmental Services |
North Yorkshire County Council | County Hall | Racecourse Lane |
Northallerton | North Yorkshire | DL7 8AD

Tel: [REDACTED]
www.northyorks.gov.uk

From: Environmental Services [REDACTED]
Sent: 19 August 2016 17:21
Subject: EN010081 – Eggborough CCGT – EIA Scoping Notification and Consultation

Dear Sir/Madam

Please see the attached correspondence on the proposed Eggborough CCGT project.

Please note the deadline for consultation responses is **18 September 2016**, and is a statutory requirement that cannot be extended.

Kind regards,

Richard Kent
EIA and Land Rights Advisor

Major Applications and Plans, The Planning Inspectorate, Temple Quay House, Temple Quay, Bristol, BS1 6PN

Direct Line: [REDACTED]

Twitter: [REDACTED]

Helpline: [REDACTED]

Email: [REDACTED]

Web: <http://infrastructure.planninginspectorate.gov.uk> (National Infrastructure Planning website)

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[1] <http://jncc.defra.gov.uk/pdf/SPA/UK9006111.pdf>

[2] Natural England (2015). Atmospheric nitrogen theme plan.

[3] U. Dragosits, E.J. Carnell, T. Misselbrook & M. Sutton (2015). Atmospheric nitrogen profile for the North York Moors Special Area of Conservation. *Site categorization for nitrogen measures: Appendix F*. Natural England.

[REDACTED]

From: Michael Reynolds [REDACTED]
Sent: 14 October 2016 09:54
To: [REDACTED]
Cc: Rachel Wigginton; Carl Bunnage
Subject: STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT
Attachments: NYCC Response to stage 1 consultation.docx; RE: EN010081 – Eggborough CCGT – EIA Scoping Notification and Consultation

Dear sirs

Thank you for your letter dated 13 September 2016 consulting us on the above Nationally Significant Infrastructure Project. We note with gratitude that this consultation has been extended to Members and senior officers including Counsellor Les and Richard Flinton. The attached response is made on behalf of the Council as a whole.

You will note that we have attached our scoping response to the Planning Inspectorate as part of this response.

I am happy to discuss any of the attached.

Your faithfully

Michael Reynolds
Project Manager Level 1 (Infrastructure)

Growth, Planning & Trading Standards | Business & Environmental Services |
North Yorkshire County Council | County Hall | Racecourse Lane |
Northallerton | North Yorkshire | DL7 8AD

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North Yorkshire County Council.

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Your Ref Geoff Bullock

Tel: [REDACTED]

Contact: Michael Reynolds / Rachel Wigginton Email: [REDACTED]

Date: 14 October 2016

Web: www.northyorks.gov.uk

Eggborough CCGT Consultation
c/o Dalton Warner Davies
21 Garlic Hill
London
EC4V 2AU

Sent by email: [REDACTED]

Dear Sirs

STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

Thank you for your letter dated 13 September 2016 consulting us on the above Nationally Significant Infrastructure Project. We note with gratitude that this consultation has been extended to Members and senior officers including Counsellor Les and Richard Flinton and this response is on behalf of the Council as a whole.

Demolition of existing power station

We have the following comments in relation to the proposed demolition of the existing power station. It is noted that:

- The new gas-fired power station would be built within the boundary of the existing power station – this is the indicative boundary of the DCO for the main site shown on Figure 2;
- The new power station would be built without impacting on the continued operation of the existing power station;
- The coal-fired power station would cease to operate before the new power station started to generate electricity;
- There is expected to be some overlap in the timing of the demolition of the coal-fired power station and the construction and operation of the new power station;
- The potential combined environmental impacts of the two operations will be considered within the EIA for the Eggborough CCGT project;
- The decommissioning and demolition of the existing power station is being progressed independently and will not form part of the application for consent.

It is our interpretation of the planning position that application will need to be made to Selby DC for prior notification for demolition of the existing power station. This is provided Selby DC is satisfied that EIA is not required and have published a screening opinion to that effect (otherwise a separate EIA and planning permission would be required). On that basis, in legal terms, consideration by the Applicant of the 'combined environmental impacts' as part of the DCO application is sufficient and appropriate. We would therefore expect details of the proposed consent process for demolition of the coal-fired power station to be available at Stage 2 S42 consultation, including an assessment of combined environmental impacts in the Preliminary Environmental Statement. This information will be needed by the County Council and Selby DC for their Local Impact Report.

We note that the EIA will allow for some flexibility in the timing of the demolition and note the expected overlap between construction of the new power station and demolition of the existing one. We would anticipate that demolition would take place in stages over several years and that there could be potential for partial clearance to increase scope for improving layout and mitigation of the new scheme. We expect greater detail of the proposed site options at stage 2 of S42 consultation including whether the partial demolition ahead of full demolition is a possibility. In the case that it is a possibility we would expect the EIA to reflect that.

Service area comments

The Council was consulted by the Planning Inspectorate (PINS) on 19 August 2016 with a view to providing a scoping opinion as to information to be provided in an environmental statement. To date, the majority of comments made by the Council's various service areas were made at that stage and our emailed response to PINS dated 15 September 2016 is attached.

The following are additional comments from service areas made in response to your stage 1 consultation.

Heritage

We have previously commented that it would be desirable to have a record made of the existing power station in line with the guidance documents produced by Historic England.

<https://historicengland.org.uk/images-books/publications/englands-redundant-post-war-coal-and-oil-fired-power-stations/>

The developer has expressed an interest in providing such a record and have stated in the scoping report that they view the power station as a heritage asset.

Highways

In addition to our general observations about the impact on the highway A19 and other roads I would like to draw your attention to the routing of the gas pipeline and how constructing it might cause some local disruption. Gas pipeline connections locations as shown in the consultation documents are better for the smooth running of the highway network if placed on the eastern side avoiding any crossing of the A19 and it would appear any other road.

Public Rights of Way

The following comment was provided directly to Ardent Management on 7 September 2016:

We refer to your letter regarding the development of the Eggborough Power Station. Looking at the plan you included with your letter with the working copy of the Definitive Map we can confirm there are a number of Public Rights of Ways adjacent to, or within, the area of interest – as shown in the attached plan.

Please be aware that no works are to be undertaken that will create an obstruction, either permanent or temporary, to any Public Rights of Way. If the proposed works will affect a Public Right of Way you will need to discuss diverting the route with the District Council, or, alternatively, contact the County Council to have the Public Right of Way temporarily closed.

I am happy to discuss any of the above.

Yours faithfully

Michael Reynolds
Project Manager Level 1 (Infrastructure)

[REDACTED]

From: [REDACTED]
Sent: 14 September 2016 15:50
To: [REDACTED]
Subject: STAGE 1 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

Good afternoon,

We have recently received notification regarding the proposal to develop a new gas fired power station at Eggborough.

Being a wildlife rescue, our main concern obviously is how the development will affect wildlife in the vicinity. We are aware of the nesting peregrines on the cooling towers and the area has many badger setts. Both these species being highly protected. Obviously your Ecology report will state what effects the development will have and what mitigation measures will be put in place.

Our Rescue is also part of the Local Badger Group .

It would be helpful if contractors were made aware of the Wildlife Rescue as we are here to help and do specialise in the hand rearing of genuine wildlife orphans.

Please do keep us informed.

Kind regards,

ANNETTE PYRAH
Selby Wildlife Rescue & Wildlife Orphanage

[REDACTED]

This email has been scanned on behalf of Dalton Warner Davis by MessageLabs.

[REDACTED]

From: Thompson, Gary [REDACTED]
Sent: 14 September 2016 14:06
To: [REDACTED]
Subject: Eggborough Power station Survey
Attachments: GIS_2016_1547_v1_SGP_Agreements@Kellington_Plan.pdf; GIS_2016_1547_v1_SGP_Agreements@Kellington_TenantSchedule.docx; 20160913 Eggborough Dalton Warner Davis.pdf; 20160826 Eggborough Ardent.pdf; Eggborough Plan.pdf

Dear Sir/Madam,

Please find attached a Crown Estate plan and conflict check showing current Crown Estate ownership and granted third party rights within the Eggborough DCO site and gas pipe search area.

Please could you update your records using my details as the Crown Estate contact. Our Agents, who will be dealing with this matter, should rights over Crown Estate land be sought, will be:

Guy Harmer MRICS
Carter Jonas LLP
82 Micklegate
York
YO1 6LF
T: [REDACTED]
M: [REDACTED]
W: [REDACTED]
Email (copied in)

Kind regards

Gary Thompson

Gary Thompson
Asset Manager

The Crown Estate
16 New Burlington Place, London, W1S 2HX
Tel: [REDACTED] | Mob: [REDACTED] www.thecrownestate.co.uk |
www.twitter.com/thecrownestate

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Eggborough Power Ltd

The Queen's Most Excellent
Majesty in Right of Her Crown
c/o The Crown Estate
Commissioners, The Crown Estate
16 New Burlington Place
London
W1S 2HX

RECEIVED

26 AUG 2016

07th June 2016
Our Ref: EPL/037

Dear Sir / Madam,

The Future of Eggborough Power Station – Survey Access

As the coal fired power station at Eggborough is due to close, Eggborough Power Limited (EPL) is in the early stages of developing proposals for a new gas-fired power station on land at the existing Eggborough Power Station site. The new power station will require the submission of an application for Development Consent to the Secretary of State for the Department of Business, Energy and Industrial Strategy, pursuant to the Planning Act 2008.

Subject to consent being granted and a final investment decision, the gas-fired power station will eventually replace the existing coal-fired plant at the site. The new power station will include the need for a natural gas pipeline to connect to an existing gas main to the north of the Eggborough Power Station site. The route of any such pipeline is still at an early stage of consideration, but potentially could pass in the vicinity of your land holding.

Environmental surveys of the land around the Eggborough Power Station site and within the potential gas connection route corridors are required as part of the wider information-gathering process which will inform selection of the route. EPL's appointed environmental consultants, AECOM, wish to undertake non-intrusive surveys to map the ecological habitats within the route corridors (including surveying of watercourses), and ascertain the likelihood of protected or notable species being present. These surveys will be undertaken in August/September 2016 and will require access to your land. Depending on the findings of the surveys, we may need to request access for further survey visits, and would contact you separately about this if required.

Ardent
White House, Wilderspool Business Park
Greenalls Avenue, Warrington
Cheshire, WA4 6HL
t. 01925 430312
e. info@ardent-management.com

The conditions upon which EPL's survey team would access your land are attached overleaf and we can answer any questions you may have in relation to these conditions. A payment of £500 will be made to the Owner/Tenant within 28 days of the completion of the survey.

We would like to discuss this with matter you in order to arrange a convenient time for the survey to take place and agree with you the best way for this to happen. Given the timings outlined above, we propose to telephone you in the next few days to discuss this.

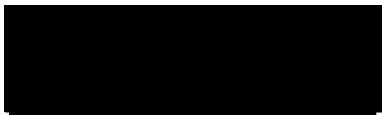
Alternatively, please call or email Rachel Brade from Ardent on 07500 866113 or RachelBrade@ardent-management.com to make suitable arrangements.

If you require any further information about the new power station, please visit the project website at:

<http://www.eggboroughccgt.co.uk/>

Thank you for your cooperation.

Yours sincerely,



Carl Weaver
Ardent Management Limited
For and on behalf of EPL

Ardent
White House, Wilderspool Business Park
Greenalls Avenue, Warrington
Cheshire, WA4 6HL
t . 01925 430312
e . info@ardent-management.com

NYK363272

Land Description:

Drawing Title: 201603_007_NYK363272_Phase_Dwg_Habitat_Survey

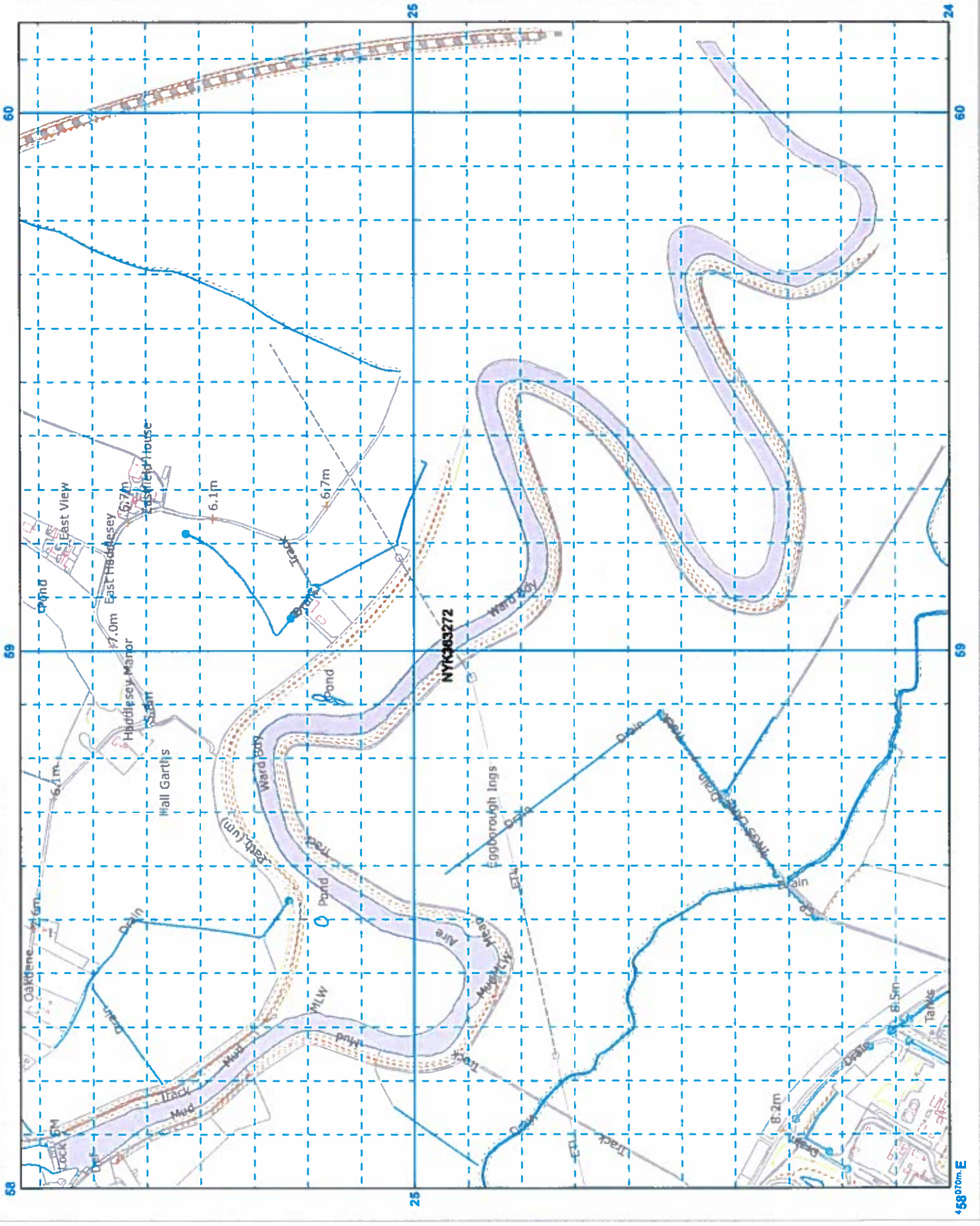
Scale: 1:3,000

Approved from: California Survey Digital map
 Date: 8/20/2016
 License number: 0102210172

Drawn by: 3/4/2016 CA
 Per: AA
 Checked: CW
 Date: 3/4/2016
 Project: NYK363272
 Project: Habitat Survey

North Arrow

Ardent
 infrastructure and regeneration



Eggborough Power Station

TERMS AND CONDITIONS FOR ACCESS FOR SURVEYS

The Landowner agrees to the carrying out of the Surveys on its Land by the Eggborough Power Limited (EPL) subject to and on the terms below.

EXPLAINING THE WORDS WE USE

Agents: anyone authorised by EPL to carry out the Surveys, and their respective employees, agents, advisors and contractors

Claims all actions proceedings demands and claims that directly relate to and arise from the carrying out of the Surveys on the Land

Costs. all actual and properly incurred losses damages expenses and costs

Land: the Ponds / waterbodies highlighted green and / or the Land edged red on the plan attached

Legislation: any relevant statute, order or regulation made or issued by the government, European Union or other regulatory authority

Monitoring Equipment monitoring equipment that may be installed as part of the Surveys

Plan: the attached plan

Surveys: undertaking any ecological and environmental, surveys whatsoever on or over the Land associated with the design, development, consenting, construction, operation and maintenance of the proposed new Eggborough Power Station (and which for the avoidance of doubt shall not include the digging of sample holes, trial pits and boreholes)

CARRYING OUT SURVEYS

EPL or its Agents must give the Landowner no less than 48 hours prior notice before starting the Surveys, with details of the relevant Agents and the Surveys in question.

EPL agrees to pay to the [Owner/Tenant] a survey access payment of £500 within 28 days of the agreed access date.

EPL and its Agents may enter any part of the Land with or without appropriate vehicles, machinery and plant to carry out the Surveys. They may also install, inspect and maintain Monitoring Equipment, which must be removed when this agreement ends.

EPL will comply with any relevant obligations or requirements or conditions imposed by Legislation, planning permission, development consent or other regulatory or third party consent, approval or licence.

EPL will take all reasonable steps to ensure that its Agents carry out the Surveys in accordance with these terms and conditions.

WHAT THE LANDOWNER NEEDS TO DO

The Landowner will not interfere with or obstruct the EPL or its Agents in carrying out the Surveys and complying with these Terms & Conditions of Access. The Landowner will ensure that any occupiers of the Land similarly do not cause any interference or obstruction.

DEALING WITH ANY PROBLEMS

EPL will make good any damage caused to the Land in carrying out the Surveys to the reasonable satisfaction of the Landowner.

EPL will indemnify the Landowner against Costs arising from any Claims provided and to the extent only that the Landowner shall:

- as soon as reasonably practicable give EPL written notice of the Claims, specifying the nature of the Claims in reasonable detail;
- not make any admission of liability agreement or compromise in relation to the Claims without the prior written consent of EPL (not to be unreasonably withheld or delayed);
- give EPL full control and conduct of the Claims;
- give all reasonable assistance so as to enable EPL to assess and defend the Claims
- act promptly take all reasonable steps to mitigate its Costs and cooperate with EPL in the taking of any such steps as may be reasonably required to address the immediate consequences of any Claims so as to mitigate against Costs.

IF YOU SELL OR LEASE YOUR LAND

The Landowner shall not sell transfer lease or otherwise dispose of the Land or any part of it unless before doing so it ensures that the person to whom the relevant Land is being transferred leased or otherwise disposed signs a letter on identical terms to this one and delivers it to EPL.

ENDING THIS ARRANGEMENT

This agreement will end on 31 December 2017 unless either party brings it to an end sooner in one of the ways set out below.

Either party may end this agreement by giving written notice to the other, in which case the agreement will end 3 (three) months after the date on which that notice is given.

If EPL does not comply with these Terms & Conditions of Access, and does not remedy that non-compliance to the Landowner's reasonable satisfaction within 2 months of being advised of the same by the Landowner, then the Landowner may at any time thereafter end this agreement by giving written notice to EPL to that effect, in which case this agreement shall end 1 one month after the date on which EPL receives that notice.

When this agreement ends it shall not affect any accrued rights and liabilities of either party towards the other.

MISCELLANEOUS

This agreement does not create any relationship of landlord and tenant between the Landowner and EPL.

The Company Secretary
Crown Estate Commissioners
16 New Burlington Place
London
W1S 2HX

24 August 2016
Our Ref: EPL/006

Dear Sir / Madam

Request for Information - The Future of Eggborough Power Station

As the coal fired power station at Eggborough is due to close, Eggborough Power Limited (EPL) is in the early stages of developing proposals for a new gas-fired power station on land at the existing Eggborough Power Station site. The new power station will require the submission of an application for Development Consent to the Secretary of State for the Department of Business, Energy and Industrial Strategy, pursuant to the Planning Act 2008.

Subject to consent being granted and a final investment decision, the gas-fired power station will eventually replace the existing coal-fired plant at the site. The new power station will include the need for a natural gas pipeline to connect to an existing gas main to the north of the Eggborough Power Station site. The route of any such pipeline is still at an early stage of consideration, but potentially could pass in the vicinity of your land holding. The process of identifying interested parties is called 'land referencing' and EPL has appointed Ardent Management to carry out the land referencing process for this project.

We are contacting you to establish if you have an interest in land within the limits shown on the enclosed plans; an interest in land could be a freehold interest, leasehold interest, tenancy, right of way, easement over land or any assets or apparatus that may be present within the current red line boundary and whether further discussion with you is needed to protect any assets as the project moves forward.

To assist us with the referencing process, we would be grateful if you would please complete the enclosed Request for Information (RFI) form and return it within the timescale outline using the pre-paid envelope provided. We'd be grateful if you could mark your assets on the enclosed plans, or alternatively provide copies of your asset plans for the area shown.

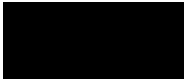
Ardent
White House, Wilderspool Business Park
Greenalls Avenue, Warrington
Cheshire, WA4 6HL
t . 01925 430312
e . info@ardent-management.com

If you require any assistance with completing the form or you would like to speak further in detail in regards to your asset being affected, please do not hesitate to contact me on RachelBrade@ardent-management.com or 07500 866 113.

It would be helpful if you are able to complete and return the attached form within 14 days.

Thank you for your cooperation.

Yours sincerely,



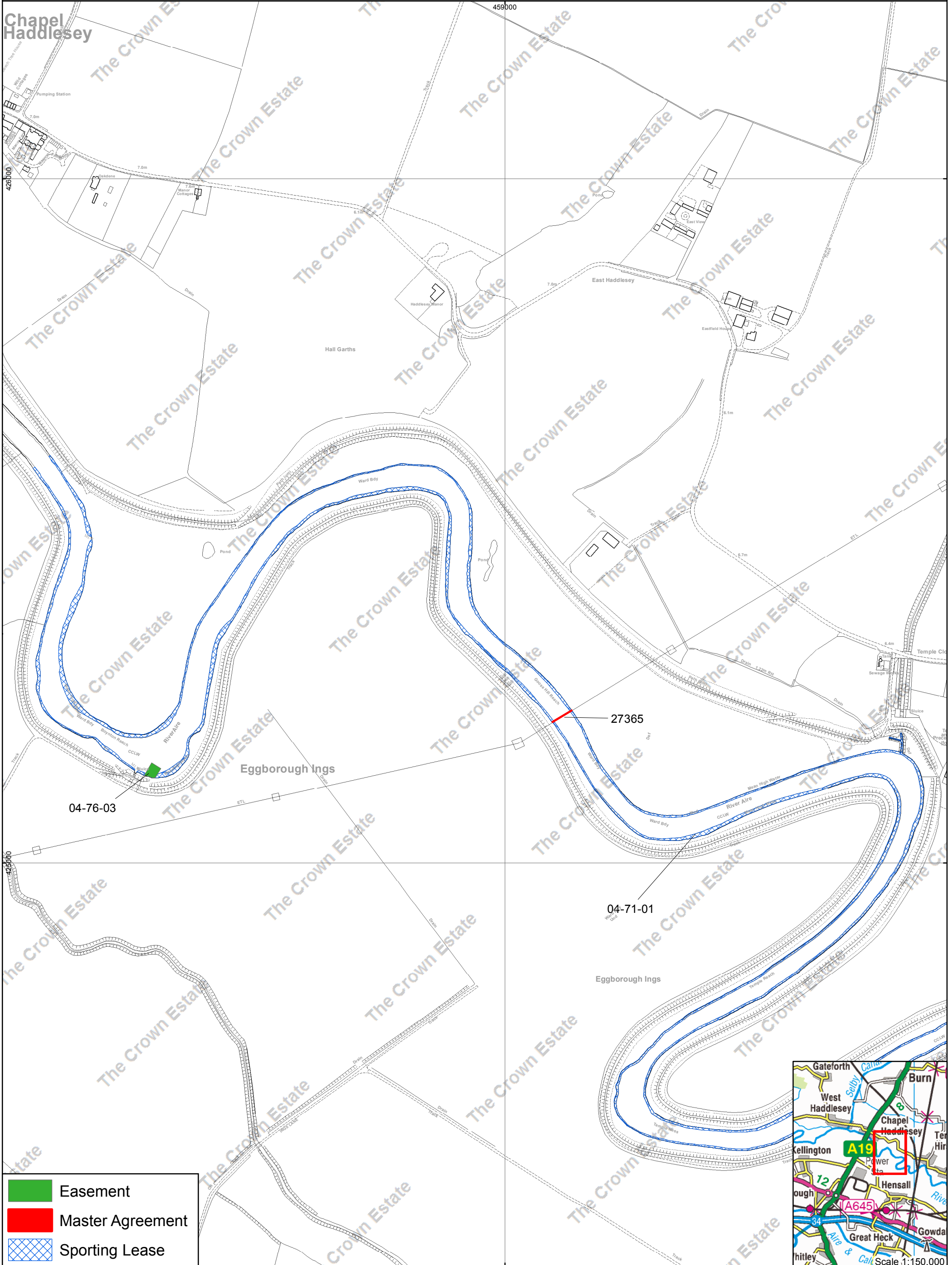
Rachel Brade
For and on behalf of Eggborough Power Limited




Enc. Request for Information Form
Redline Boundary Plan
Return Envelope

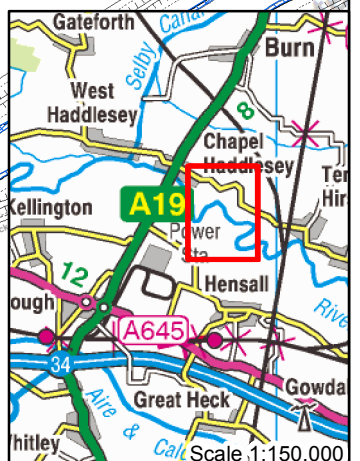
Ardent
White House, Wilderspool Business Park
Greenalls Avenue, Warrington
Cheshire, WA4 6HL
t . 01925 430312
e . info@ardent-management.com

Agreements at Kellington Yorkshire

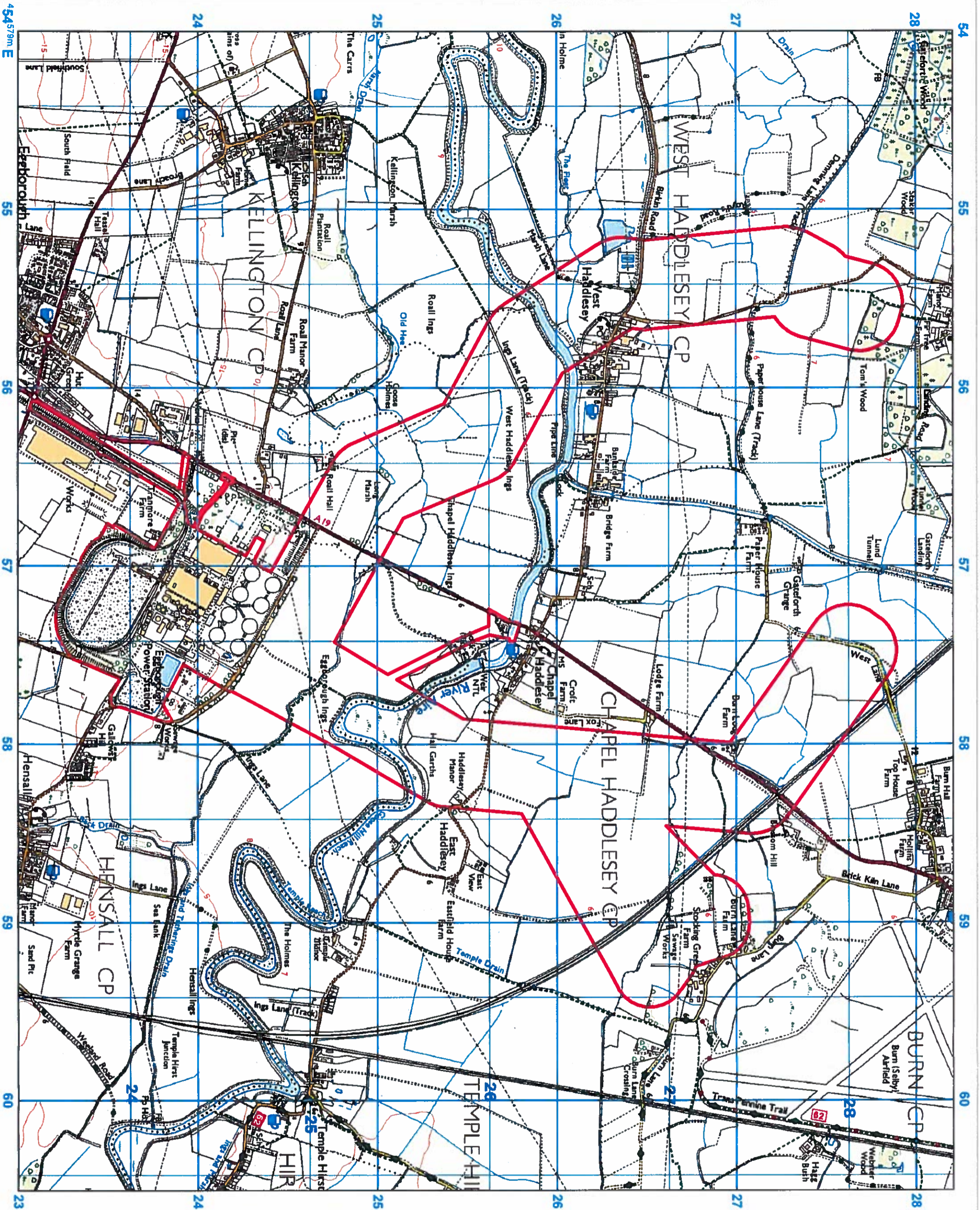
SE52NE



	Easement
	Master Agreement
	Sporting Lease



GIS_2016_1574_V1	1:5,000 @ A3	0 100 200 metres	Date: 07/09/2016
Author: SGP	QA: SMcE		TCE Ref: N/A



Key:
 DCO site and Gas Pipe Search Area

Land Description:

Drawing Title:
 Eggborough Power Limited Utility Search Plan
 Location Plan No.

Scale: 1:27,000

Reproduced from Ordnance Survey digital map data © Crown copyright 2016. All rights reserved.
 Licence number 0100031873.

Doc Ref.: C:\Users\Arden\Documents\UtilitySearch

Plan Ref.:

Date:	24/08/2016	Drawn by:	CA
Rev:	AA	Checked:	CW



The Crown Estate Proximity Check

Title Agreements at Kellington
 Requested by Gary Thompson
 Date Requested 31/08/2016
 GIS Reference GIS_2016_1547
 Check undertaken by Simona Petrisor
 Quality Assured by Siobhan McElligott

Coastal Agreements Dealings								
Asset Name	Tenant/Relevant Party	Type of Agreement	TCE Reference Number	Date of Agreement	Nature of Interaction	Internal Contact	Action Required	Contact Details
Foreshore at River Aire	Thorne District Wildfowling Association	Sporting Lease	04-71-01	2013-09-03	Intersects feature being checked.	Gary Thompson		
Electricity Master Agreement	National Grid Co Plc	Master Agreement	27365	Not Available	Intersects feature being checked.	Gary Thompson		
Cooling water outfall on River Aire	Central Electrical Generating Board	Easement	04-76-03	1968-04-19	Intersects feature being checked.	Gary Thompson		

[REDACTED]

From: Planning [REDACTED]
Sent: 14 September 2016 14:04
To: [REDACTED]
Subject: Eggborough CCGT Project

Thank you for consulting the Theatres Trust on the stage 1 consultation of the Eggborough CCGT Project.

The proposal boundary does not appear to include or affect a theatre or performance venue, therefore the proposal falls outside our remit and the Trust has no comment to make.

Regards,

Ross Anthony
Planning Adviser

Theatres Trust
22 Charing Cross Road, London WC2H 0QL
T [REDACTED]
W theatrust.org.uk

Theatres Trust at 40 | [A new strategy to protect our theatres](#)
Room Hire | [Central London meeting rooms](#)



We are the national advisory public body for theatres.

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You should be aware that all electronic mail from, to and within the Theatres Trust may be subject to public disclosure under the Freedom of Information Act 2000, and the confidentiality of this email and any replies cannot be guaranteed. Unless otherwise specified, the opinions expressed herein do not necessarily represent those of the Theatres Trust or The Theatres Trust Charitable Fund.

Save energy and paper.

This email has been scanned on behalf of Dalton Warner Davis by MessageLabs.

Response from Burn Parish Council:

In broad terms, the council is supportive of the construction of a gas station on the existing Eggborough site. This is predominantly, but not exclusively; due to the need to maintain local employment and skills within the energy sector, maintain a secure and diverse energy supply for the country; and longer-term the redevelopment of the current coal-fired site.

More specifically for Burn the proposed gas take-off station is accepted as an essential part of the project. Based on the indicative designs presented at the meeting the council is content in principle and supportive of this element of the project. However, as discussed at the meeting, councilors are minded of the following issues which BPC would be keen to resolve/be considered at the planning stage:

- 1. Increased Traffic During Construction*
- 2. Increased Risk of Road Traffic Collisions*
- 3. Enhance Security*
- 4. Information to Residents and Business*

APPENDIX 7.1 - STAGE 2 PRESCRIBED PERSONS TABLE

Prescribed Persons - Section 42(1)(a)

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
1	The Welsh Ministers	All proposed applications likely to affect land in Wales	NO - application not in Wales or close enough to affect Wales	n/a	n/a
2	The Scottish Executive	All proposed applications likely to affect land in Scotland	NO - application not in Scotland or close enough to affect Scotland	n/a	n/a
3	The relevant Northern Ireland Department	All proposed applications likely to affect land in Northern Ireland	NO - application not in Northern Ireland or close enough to affect Northern Ireland	n/a	n/a
4	The relevant Regional Planning Body	Removed by 2013 Regs.	n/a	n/a	n/a
5	The Health and Safety Executive	All cases	YES Included on PINS Reg 9 list.	Dave Adams (MHPD) The Health and Safety Executive (HSE) NSIP Consultations Building 2.2 Redgrave Court Merton Road Bootle Merseyside L20 7HS	11.01.17
6	The National Health Service Commissioning Board and the relevant Clinical Commissioning Group	All proposed applications likely to affect land in England and Wales	YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary NHS England Commissioning Board PO Box 16728 Redditch B97 9PT	11.01.17
			YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary NHS Vale of York Clinical Commissioning	11.01.17

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
				Group West Offices Station Rise York Y01 6GA	
7	The relevant Health Board	All proposed applications likely to affect land in Scotland	NO - application not in Scotland	n/a	n/a
8	Natural England	All proposed applications likely to affect land in England	YES	James Walsh Natural England Lateral 8 City Walk Leeds West Yorkshire LS11 9AT	11.01.17
9	The Historic Buildings and Monuments Commission for England	All proposed applications likely to affect land in England	YES Included on PINS Reg 9 list.	Susan Daniels Historic England 37 Tanner Row York YO1 6WP	11.01.17
10	The Relevant Fire and Rescue Authority	All cases	YES Included on PINS Reg 9 list.	North Yorkshire Fire & Rescue Service Headquarters Thurston Road Northallerton North Yorkshire DL6 2ND	11.01.17
11	The Relevant Police and Crime Commissioner	All cases	YES Included on PINS Reg 9 list.	North Yorkshire Police & Crime Commissioner Office of Police and Crime Commissioner 12 Granby Road Harrogate	11.01.17

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
				North Yorkshire HG1 4ST	
12	The Relevant Parish Council	All cases	YES Included on PINS Reg 9 list.	Mrs C Dobbing Eggborough Parish Council Clerk 6 Stuart Grove Eggborough Goole DN14 0JX	11.01.17
			YES	John Dickens Whitley Parish Council Clerk 2 Yew Tree Park Whitley Goole DN14 0NZ	11.01.17
			YES	Mrs M Farman Heck Parish Council Clerk Three Greens Gateforth Selby YO8 9LF	11.01.17
			YES Included on PINS Reg 9 list.	Mr Dennis Tredgett Hensall Parish Council Clerk The Spaniels Field Lane Hensall DN14 0RB	11.01.17
			YES Included on PINS Reg 9 list.	Ms Helen Guest Chapel Haddlesey Parish Council Clerk 40 Linden Way Thorpe Willoughby Nr Selby	11.01.17

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
				YO8 9ND	
			YES Included on PINS Reg 9 list.	Giles Bennett West Haddlesey Parish Council Clerk Avondale Main Street West Haddlesey YO8 8QA	11.01.17
			YES Included on PINS Reg 9 list.	Ms Janet Smith Kellington Parish Council Clerk 19 Water Garth Kellington DN14 0PA	11.01.17
			YES	Mr David Corker Temple Hirst Parish Council Clerk Boston Lodge Temple Hirst Selby YO8 8QN	11.01.17
			YES	John Frost Hirst Courtney Parish Council Clerk 19 Wells Grove Goole East Yorkshire DN14 6RN	11.01.17
			YES Included on PINS Reg 9 list.	Mrs Mary Farman Burn Parish Council Three Greens The Green Gateforth YO8 9LF	11.01.17

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
			YES Included on PINS Reg 9 list.	Helen Guest Gateforth Parish Council Clerk 40 Linden Way Thorpe Willoughby YO8 9ND	11.01.17
13	The Environment Agency	All proposed applications likely to affect land in England and/or Wales	YES Included on PINS Reg 9 list.	Carrie Williams Environment Agency Coverdale House Aviator Court York YO30 4GZ	11.01.17
14	The Scottish Environment Protection Agency	All proposal applications likely to affect land in Scotland	NO - application not in Scotland	n/a	n/a
15	The Commission for Architecture and the Built Environment	Removed by 2013 Regs.	n/a	n/a	n/a
16	The relevant Regional Development Agency	Removed by 2013 Regs.	n/a	n/a	n/a
17	The Equality and Human Rights Commission	Removed by 2013 regs.	n/a	n/a	n/a
18	The Scottish Human Rights Commission	All proposed applications likely to affect land in Scotland	NO - consultee removed	n/a	n/a
19	The Commission for Sustainable Development	Removed by 2013 Regs.	n/a	n/a	n/a
20	The relevant AONB Conservation Boards	All proposed applications likely to affect an AONB	NO - not within an AONB	n/a	n/a

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
		that is managed by a Conservation Board			
21	Royal Commission on Ancient and Historical Monuments of Wales	All proposed applications likely to affect the historic environment in Wales	NO - application not in Wales	n/a	n/a
22	The Natural Resources Body for Wales (natural resources Wales)	All proposed applications likely to affect land in Wales	NO - application not in Wales	n/a	n/a
23	The Homes and Communities Agency	Removed by 2013 Regs.	n/a	n/a	n/a
24	The Joint Nature Conservation Committee	All proposed applications likely to affect the marine environment	YES - application affects tidal River Aire.	Chief Executive or Company Secretary Joint Nature Conservation Committee Monkstone House City Road Peterborough PE1 1JY	11.01.17
25	The Commission for Rural Communities	Removed by 2013 Regs.	n/a	n/a	n/a
26	Scottish Natural Heritage	All proposed applications likely to affect land in Scotland	NO - application not in Scotland.	n/a	n/a
27	The Maritime and Coastguard Agency	All proposed applications likely to affect the maritime or coastal environment, or the shipping industry	YES - application affects the tidal River Aire.	Chief Executive or Company Secretary Maritime & Coastguard Agency Temple Gate House 115-123 High Street Orpington BR6 0LG	11.01.17
28	Marine Management	All proposed applications	YES - application affects the	Lisa Southwood	11.01.17

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
	Organisation	likely to affect the marine area in England and Wales	tidal River Aire.	Marine Licensing Case Manager Marine Management Organisation Licensing Support Team Lancaster House Hampshire Court Newcastle Upon Tyne NE4 7YH	
29	The Scottish Fisheries Protection Agency	All proposed applications likely to affect the fisheries industry in Scotland	NO - the application does not relate to Scotland.	n/a	n/a
30	The Civil Aviation Authority	All proposed applications relating to airports or which are likely to affect an airport or its current or future operation		Mark Smailes Directorate of Airspace Policy Civil Aviation Authority CAA House 45-49 Kingsway London WC2B 6TE	11.01.17
31	The Secretary of State for Transport	All proposed applications likely to affect road or transport operation and/or planning on roads for which the Secretary of State for Transport is the highway authority.	YES	Secretary of State for Transport Great Minster House Horseferry Road London SW1P 4DR	11.01.17
32	Integrated Transport Authorities (ITAs) and Passenger Transport Executives (PTEs)	All proposed applications likely to affect transport within, to or from the relevant integrated transport area of the ITA or PTE	YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary West Yorkshire Combined Authority Wellington House 40-50 Wellington Street Leeds LS1 2DE	11.01.17

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
			YES	Chief Executive or Company Secretary West Yorkshire Passenger Transport Executive Wellington House 40-50 Wellington Street Leeds LS1 2DE	11.01.17
			YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary South Yorkshire Passenger Transport Executive 11 Broad Street West Sheffield S1 2BQ	11.01.17
			YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary South Yorkshire Joint Authorities Governance Unit 18 Regent Street Barnsley South Yorkshire S70 2HG	11.01.17
33	The relevant Highways Authority	All proposed applications likely to have an impact on the road network or the volume of traffic in the vicinity of the proposal	YES Included on PINS Reg 9 list.	Paul Roberts Transport and Streets Department North Yorkshire County Council County Hall Northallerton North Yorkshire DL7 8AD	11.01.17
34	The relevant Strategic Highways Company	All proposed applications likely to affect road or transport operation and/or planning on roads	YES Included on PINS Reg 9 list.	Simon Brown Highways England Lateral 8 City Walk	11.01.17

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
		for which the strategic highways company is the highway authority		Leeds LS11 9AT	
35	Transport for London	All proposed applications likely to affect transport within, to or from Greater London	NO - application not in Greater London	n/a	n/a
36	The Passengers Council	All proposed applications likely to affect rail passenger transport or road passenger transport services in Wales	NO - application is not in Wales	n/a	n/a
37	The Disabled Persons Transport Advisory Committee	All proposed applications likely to affect access to transport for disabled people in Wales	NO - application is not in Wales	n/a	n/a
38	The Coal Authority	All proposed applications that lie within areas of past, present or future coal mining.	YES Included on PINS Reg 9 list.	The Company Secretary The Coal Authority 200 Lichfield Lane Mansfield Nottinghamshire NG18 4RG	11.01.17
39	The Office of Rail Regulation and approved operators	All proposed applications likely to affect the rail transport industry in Wales	NO - application not in Wales	n/a	n/a
40	The Gas and Electricity Markets Authority (OFGEM)	All proposed applications likely to affect gas and electricity markets in Wales	NO - application not in Wales	n/a	n/a
41	The Water Services	All proposed applications	NO - application not in	n/a	n/a

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
	Regulation Authority (OFWAT)	likely to affect the water industry in Wales	Wales		
42	The Water Industry Commission of Scotland	All proposed applications likely to affect the water industry in Scotland	NO – application not in Scotland	n/a	n/a
43	The relevant waste regulation authority	All proposed applications likely to affect waste infrastructure in Wales	NO – application not in Wales	n/a	n/a
44	The relevant Internal Drainage Board	All proposed applications likely to increase the risk of flooding in that area or where the proposals relate to an area known to be an area of flood risk	YES Included on PINS Reg 9 list.	Ian Benn Selby Area Internal Drainage Board 12 Park Street Selby North Yorkshire YO8 4PN	11.01.17
			YES Included on PINS Reg 9 list.	Ian Benn Danvm Drainage Commission Epsom House, Chase Park Redhouse Interchange Doncaster South Yorkshire DN6 7FE	11.01.17
45	The Canal and River trust	All proposed applications likely to have an impact on inland waterways or land adjacent to inland waterways	YES Included on PINS Reg 9 list.	Heather Clarke Canal & River Trust North East Waterways Fearn's Wharf Neptune Street Leeds, West Yorkshire LS9 8PB	11.01.17
46	Trinity House	All proposed applications likely to affect navigation in tidal waters	Yes - application relates to the tidal River Aire	Chief Executive or Company Secretary Trinity House Navigation Directorate Tower Hill	11.01.17

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
				London EC3N 4DH	
47	Public Health England	All proposed applications likely to involve chemicals, poisons or radiation which could potentially cause harm to people	YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Public Health England 11-13 Cavendish Square London W1G 0AN	11.01.17
48	The relevant local resilience forum	For projects in Wales	NO – application is not in Wales	n/a	n/a
49	Relevant statutory undertakers	All proposed applications likely to affect their functions as statutory undertakers	YES - see Table 5.2		n/a
50	The Crown Estate Commissioners	All proposed applications likely to impact on the Crown Estate	YES - consulted prior to confirmation that no Crown Land affected by the application Included on PINS Reg 9 list.	Gary Thompson Asset Manager Crown Estate Commissioners The Crown Estate 16 New Burlington Place London W1S 2HX	11.01.17
51	The Forestry Commission	All proposed applications likely to affect the protection or expansion of forests and woodlands in England and Scotland	YES – will affect trees Included on PINS Reg 9 list.	Jim Smith Local Partnership Adviser Forestry Commission Room G34 Foss House, Kings Pool 1-2 Peasholme Green York YO1 7PX	11.01.17
52	The Natural Resources Body for Wales (Natural	All proposed applications likely to affect the protection or expansion	NO - application not in Wales	n/a	n/a

Entry No.	Consultee	Circumstance	Relevant?	Organisation consulted + contact/address details	Date Consulted
	Resources Wales)	of forests and woodlands in Wales			
53	The relevant local health board	All proposed applications likely to affect land in Wales	NO - application not in Wales	n/a	n/a
54	The National Health Service Trusts	All proposed applications likely to affect land in Wales	NO - application not in Wales	n/a	n/a
55	The Secretary of State for Defence (the Ministry of Defence)	All proposed applications likely to affect current or future operation of a site identified in a safeguarding map and all developments in the marine area	YES - due to emissions stack and as application relates to tidal River Aire Included on PINS Reg 9 list.	The Secretary of State for Defence The Ministry of Defence Whitehall London SW1A 2HB	11.01.17
56	The Office of Nuclear Regulation (ONR)	All proposed applications likely to affect matters relevant to the ONRs purposes within the meaning of Part 3 of the Energy Act 2013 (see section 67 of the Act)	YES	Chief Executive or Company Secretary The Office of Nuclear Regulation Building 4 Redgrave Court Merton Rd Bootle L20 7HS	11.01.17

APPENDIX 7.2 - STAGE 2 STATUTORY UNDERTAKERS TABLE

Relevant Statutory Undertakers - Section 42(1)(a)

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
Health Bodies (S.16 of the Acquisition of Land Act (ALA) 1981)				
1.	The Clinical Commissioning Group	YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary NHS Vale of York Clinical Commissioning Group West Offices Station Rise York YO1 6GA	11.01.17
2.	The NHS Commissioning Board	YES	Chief Executive or Company Secretary NHS England NHS Commissioning Board PO Box 16728 Redditch B97 9PT	11.01.17
3.	The NHS Trusts	YES	Chief Executive or Company Secretary Hull and East Yorkshire Hospitals Trust Hull Royal Infirmary Anlaby Road Hull HU3 2JZ	11.01.17
4.		YES	Chief Executive or Company Secretary Hull and East Yorkshire Hospitals Trust Castle Hill Hospital Castle Road Cottingham HU16 5JQ	11.01.17
5.		YES	Chief Executive or Company Secretary Humber NHS Foundation Trust Trust Headquarters	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			Willerby Hill Beverley Road Willerby HU10 6ED	
6.		YES	Chief Executive or Company Secretary Mid Yorkshire Hospitals NHS Trust Trust Headquarters and Education Centre Pinderfields Hospital Aberford Road Wakefield WF1 4DG	11.01.17
7.		YES	Chief Executive or Company Secretary Northern Lincolnshire and Goole NHS Foundation Trust Scunthorpe General Hospital Cliff Gardens Scunthorpe DN15 7BH	11.01.17
8.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Yorkshire Ambulance Service NHS Trust Springhill Brindley Way Wakefield 41 Business Park Wakefield WF2 0XQ	11.01.17
9.	The relevant Special Health Authorities	YES	Chief Executive or Company Secretary Health and Social Care Information Centre Skipton House 80 London Road London SE1 6LH	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
10.		YES	Chief Executive or Company Secretary Health Education England 1st Floor Blenheim House Duncombe Street Leeds S1 4PL	11.01.17
11.		YES	Chief Executive or Company Secretary Health Research Authority Skipton House 80 London Road London SE1 6LH	11.01.17
12.		YES	Chief Executive or Company Secretary National Institute for Health and Clinical Excellence 10 Spring Gardens London SW1A 2BU	11.01.17
13.		YES	Chief Executive or Company Secretary NHS Blood and Transplant Oak House Reeds Crescent Watford WD24 4QN	11.01.17
14.		YES	Chief Executive or Company Secretary NHS Business Services Authority Stella House Goldcrest Way Newburn Riverside Newcastle Upon Tyne NE15 8NY	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
15.		YES	Chief Executive or Company Secretary NHS Litigation Authority 2nd Floor 151 Buckingham Palace Road London SW1W 9SZ	11.01.17
16.		YES	Chief Executive or Company Secretary NHS Trust Development Authority 2nd Floor Quarry House Quarry Hill Leeds LS2 7UE	11.01.17
17.	The relevant Ambulance Trust	YES	Chief Executive or Company Secretary Yorkshire Ambulance Service NHS Trust Springhill Brindley Way Wakefield 41 Business Park Wakefield WF2 0XQ	11.01.17
18.	The relevant Care Trust	YES	Chief Executive or Company Secretary The Mid Yorkshire Hospitals NHS Trust Pinderfields Hospital Aberford Road WF1 4DG	11.01.17
19.	The relevant Acute Trust	YES	DUPLICATE OF ABOVE	n/a
20.	The relevant Mental Health Trust	YES	South-West Yorkshire Partnership NHS Foundation Trust Fieldhead Hospital Ouchthorpe Land Wakefield	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			WF1 3SP	
Relevant Statutory Undertakers in specified sectors (s.8 ALA 1981)				
21.	Railway (Network Rail Infrastructure Ltd, Network Rail (CTRL) Ltd and BRB Residuary Ltd)	YES – should consult as application encompasses land that has rail infrastructure and is located close to rail infrastructure Included on PINS Reg 9 list.	Tom Higginson Network Rail Infrastructure Ltd Floor 5 1 Eversholt Street London NW1 2DN	11.01.17
22.		Included on PINS Reg 9 list.	Chief Executive or Company Secretary Highways England Historical Railway Estate Hudson House Toft Green York YO1 6HP	11.01.17
23.			Chief Executive or Company Secretary London and Continental Railways 4th Floor One Kemble Street London WC2B 4AN	11.01.17
24.			Chief Executive or Company Secretary Rail Safety and Standards Board The Helicon 1 South Place London EC2M	11.01.17
	Light Railway	NO - does not involve a light railway	n/a	n/a

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
	Road Transport (Transport for London and Statutory road toll undertakers)	NO – not in London and does not affect a toll road.	n/a – Secretary of State for Transport and Highways England being consulted	n/a
	Water Transport (Statutory ferry toll undertakers)	NO - does not involve water transport	n/a	n/a
25.	Canal or Inland Navigation Authorities	YES	Heather Clarke Canal & River Trust North East Waterways Fearn's Wharf Neptune Street Leeds, West Yorkshire LS9 8PB	11.01.17
26.		YES	Carrie Williams Environment Agency Coverdale House Aviator Court York YO30 4GZ	11.01.17
27.		YES Included on PINS Reg 9 list.	Lisa Southwood Marine Licensing Case Manager Marine Management Organisation Licensing Support Team Lancaster House Hampshire Court Newcastle Upon Tyne NE4 7YH	11.01.17
	Dock and Harbour Authority	NO - does not involve a dock	n/a	n/a
	Pier	NO - does not involve a pier	n/a	n/a

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
28.	Lighthouse (Trinity House)	Yes – relates to tidal River Aire	Chief Executive or Company Secretary Trinity House Navigation Directorate Tower Hill London EC3N 4DH	n/a
	Hydraulic Power	NO - does not involve hydraulic power	n/a	n/a
29.	Licence Holder (Chapter 1 of Part 1 of Transport Act 2000)	YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary NATS En-Route (NERL) Safeguarding 4000 Parkway Whiteley Fareham Hants PO15 7FL	11.01.17
30.	Universal Service Provider	YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Royal Mail Group 100 Victoria Embankment London EC4Y 0HQ	11.01.17
31.	The Civil Aviation Authority	YES	Mark Smailes Directorate of Airspace Policy Civil Aviation Authority CAA House 45-49 Kingsway London WC2B 6TE	11.01.17
Relevant Deemed Statutory Undertakers				
32.	The Relevant Environment Agency	YES	Carrie Williams Environment Agency Coverdale House	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			Aviator Court York YO30 4GZ	
33.	The relevant water and sewerage undertakers	YES	Chief Executive or Company Secretary Yorkshire Water Western House Western Way Bradford BD6 2LZ	11.01.17
34.		YES	Chief Executive or Company Secretary Anglian Water Services Limited PO Box 4994 LANCING BN11 9AL	11.01.17
35.	The relevant public gas transporters	YES	Chief Executive or Company Secretary British Gas Pipelines Limited Millstream Maidenhead Road Windsor Berkshire SL4 5GD	11.01.17
36.		YES	Chief Executive or Company Secretary The Company Secretary ENGIE 40 Holborn Viaduct London EC1N 2BP	11.01.17
37.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Energetics Gas Limited International House Stanley Boulevard	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			Hamilton International Technology Park Glasgow G72 OBN	
38.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Energy Assets Pipeline Limited Ship Canal House 98 King Street Manchester M2 4WU	11.01.17
39.		YES Included on PINS Reg 9 list.	Alan Slee ES Pipelines Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA	11.01.17
40.		YES Included on PINS Reg 9 list.	Alan Slee ESP Connections Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA	11.01.17
41.		YES Included on PINS Reg 9 list.	Alan Slee ESP Networks Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
42.		YES Included on PINS Reg 9 list.	Alan Slee ESP Pipelines Ltd Hazeldean Station Road Leatherhead Surrey KT22 7AA	11.01.17
43.		YES Included on PINS Reg 9 list.	Fulcrum Pipelines Limited 2 Europa View Sheffield Business Park Sheffield S9 1XH	11.01.17
44.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary GTC Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	11.01.17
45.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Independent Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	11.01.17
46.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Indigo Pipelines Limited 1 London Wall	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			London EC2Y 5AB	
47.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary LNG Portable Pipeline Services Limited Athena House Athena Drive Tachbrook Park Warwick CV34 6RL	11.01.17
48.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary National Grid Gas Plc 1-3 Strand London WC2N 5EH	11.01.17
49.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Quadrant Pipelines Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	11.01.17
50.		YES	Chief Executive or Company Secretary SSE Pipelines Ltd 55 Vastern Road Reading Berkshire RG1 8BU	11.01.17
51.		YES	The Company Secretary The Gas Transportation Company Limited The Energy Centre	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			Admiral Park St Peter Port Guernsey GY1 3TB	
52.		YES	T Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	11.01.17
53.		YES Included on PINS Reg 9 list.	The Company Secretary Northern Gas Networks Limited 1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU	11.01.17
54.		YES	Millstream Maidenhead Road Windsor Berkshire SL4 5GD	11.01.17
55.		YES	Chief Executive or Company Secretary Centrica KPS Limited Millstream Maidenhead Road Windsor Berkshire SL4 5GD	11.01.17
56.		YES Included on PINS Reg	Chief Executive or Company Secretary Scotland Gas Networks Plc	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
		9 list.	Inveralmond House 200 Dunkeld Road Perth PH1 3AQ	
57.		YES	Chief Executive or Company Secretary Severn Gas Transportation Limited 16 Axis Court Mallard Way Swansea Vale Swansea SA7 0AJ	11.01.17
58.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Southern Gas Networks Limited Inveralmond House 200 Dunkeld Road Perth PH1 3AQ	11.01.17
59.		YES	Chief Executive or Company Secretary SP Gas Limited 1 Atlantic Quay Robertson Street Glasgow G2 8SP	11.01.17
60.		YES	Chief Executive or Company Secretary Wyre Gas Transportation Limited First Floor 18 Park Place Cardiff CF10 3DQ	11.01.17
61.	The relevant Electricity Licence Holders with CPO	YES	Chief Executive or Company Secretary SSE Generation Limited	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
	powers (electricity generators, distributors, transmitters and interconnectors)		55 Vastern Road Reading RG1 8BU	
62.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Eggborough Power Limited Eggborough Power Station Eggborough Goole East Yorkshire DN14 0BS	11.01.17
63.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Energetics Electricity Limited International House Stanley Boulevard Hamilton International Technology Park Glasgow South Lanarkshire G72 0BN	11.01.17
64.		YES Included on PINS Reg 9 list.	Alan Slee ESP Electricity Limited Hazeldean Station Road Leatherhead Surrey KT22 7AA	11.01.17
65.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Harlaxton Energy Networks Limited Toll Bar Road Marston Grantham Lincs	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			NG32 2HT	
66.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Independent Power Networks Limited Energy House Woolpit Business Park Woolpit Bury St Edmunds Suffolk IP30 9UP	11.01.17
67.		YES	Chief Executive or Company Secretary The Electricity Network Company Limited Energy House Woolpit Business Park Bury St Edmonds Suffolk IP30 9UP	11.01.17
68.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Northern Powergrid (Yorkshire) plc Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	11.01.17
69.		YES	Chief Executive or Company Secretary Northern Power Grid Limited Holdings Company 78 Grey Street Newcastle Upon Tyne NE1 6AF	11.01.17
70.		YES	Chief Executive or Company Secretary CE Electric UK Limited 2nd Floor Lloyds Court	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			78 Grey Street Newcastle Upon Tyne NE1 6AF	
71.		YES	Chief Executive or Company Secretary Greenpark Energy Transportation Limited One London Wall London EC2Y 5AB	11.01.17
72.		YES	Chief Executive or Company Secretary Scottish Hydro Electric Power Distribution PLC Inveralmond House 200 Dunkeld Road Perth PH1 3AQ	11.01.17
73.		YES	Chief Executive or Company Secretary Scottish Power Limited 1 Atlantic Quay Robertson Street Glasgow G2 8SP	11.01.17
74.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Peel Electricity Networks Limited Peel Dome The Trafford Centre Manchester M17 8PL	11.01.17
75.		YES	Chief Executive or Company Secretary SP Distribution Limited 1 Atlantic Quay Robertson Street Glasgow	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			G2 8SP	
76.		YES	Chief Executive or Company Secretary SP Manweb plc 3 Prenton Way Prenton CH43 3ET	11.01.17
77.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary UK Power Distribution Limited 22-26 King Street Kings Lynn Norfolk PE30 1HJ	11.01.17
78.		YES	Chief Executive or Company Secretary Yorkshire Electricity Group Plc Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	11.01.17
79.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary Wales and West Utilities Limited Wales and West House Spooner Close Celtic Springs Newport NP10 8FZ	11.01.17
80.		YES Included on PINS Reg 9 list.	Chief Executive or Company Secretary National Grid Electricity Transmission Plc 1-3 Strand London WC2N 5EH	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
81.		YES	Chief Executive or Company Secretary National Grid Plc National Grid House Warwick Technology Park Gallows Hill Warwick CV34 6DA	11.01.17
	Electricity Interconnectors	NO - no electricity interconnectors identified	n/a	n/a
In respect of telecommunication wires, conduits, cables and other apparatus				
82.		YES	Chief Executive or Company Secretary Airwave Solutions Limited Charter Court 50 Windsor Road Slough Berkshire SL1 2EJ	11.01.17
83.		YES	The Company Secretary British Telecommunications PLC 81 Newgate Street London EC1A 7AJ	11.01.17
84.		YES	Chief Executive or Company Secretary BSKYB Telecommunications Services Ltd Grant Way Isleworth TW7 5QD	11.01.17
85.		YES	Chief Executive or Company Secretary Cable and Wireless Communications plc 3rd Floor 26 Red Lion Square	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			London WC1R 4HQ	
86.		YES	The Company Secretary CityFibre Infrastructure Holdings PLC 15 Bedford Street London WC2E 9HE	11.01.17
87.		YES	The Company Secretary Colt Technology Services Group Limited Beaufort House 15 St Botolph Street London EC3A 7QN	11.01.17
88.		YES	Chief Executive or Company Secretary Easynet Limited St James House OldburyBracknell Berkshire RG12 8TH	11.01.17
89.		YES	Chief Executive or Company Secretary Everything Everywhere Limited (Ericsson MBNL) Trident Place Mosquito Way Hatfield Hertfordshire AL10 9BW	11.01.17
90.		YES	Chief Executive or Company Secretary Gamma Telecom Limited 5 Fleet Place London EC4M 7RD	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
91.		YES	The Company Secretary Hibernia Networks London Broadgate Circle 1-2 Broadgate 2nd Floor London EC2M 2QS	11.01.17
92.		YES	The Company Secretary Instalcom Limited 202 Northolt Road South Harrow Middlesex HA2 0EX	11.01.17
93.		YES	The Company Secretary Interoute Communications Limited 31st Floor 25 Canada Square Canary Wharf London E14 5LQ	11.01.17
94.		YES	The Company Secretary Mobile Broadband Network Limited 6 Anglo Office Park 67 White Lion Road Amersham Buckinghamshire HP7 9FB	11.01.17
95.		YES	The Company Secretary Redcentric PLC Central House Beckwith Knowle	11.01.17

No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			Harrogate HG3 1UG	
96.		YES	The Company Secretary Sky UK Limited Grant Way Isleworth Middlesex TW7 5QD	11.01.17
97.			Chief Executive or Company Secretary NRSWA Department Network Infrastructure and Planning SKY Telecommunications Services Ltd 70 Buckingham Avenue SLOUGH SL1 4PN	11.01.17
98.		YES	The Company Secretary Tata / KPN C:O/ McNicholas Utilities Limited Lismirrane Industrial Park Elstree Road Elstree Hertfordshire WD6 3EA	11.01.17
99.		YES	Chief Executive or Company Secretary Telefonica UK Limited 260 Bath Road Slough Berkshire SL1 4DX	11.01.17
100		YES Included on PINS Reg 9 list.	The Company Secretary Utility Assets Limited 53 High Street	11.01.17




No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
			Cheveley Newmarket Suffolk CB8	
101		YES	The Company Secretary Verizon UK Limited Reading International Business Park Basingstoke Road Reading Berkshire RG2 6DA	11.01.17
102		YES	The Company Secretary Virgin Media Limited Media House Bartley Wood Business Park Hook Hampshire RG27 9UP	11.01.17
103		YES	The Company Secretary Vodafone Limited Vodafone House The Connection Newbury Berkshire RG14 2FN	11.01.17
104		YES	The Company Secretary Vtesse Group Limited C/O: Interoute Communications Limited 31st Floor 25 Canada Square Canary Wharf London E14 5LQ	11.01.17

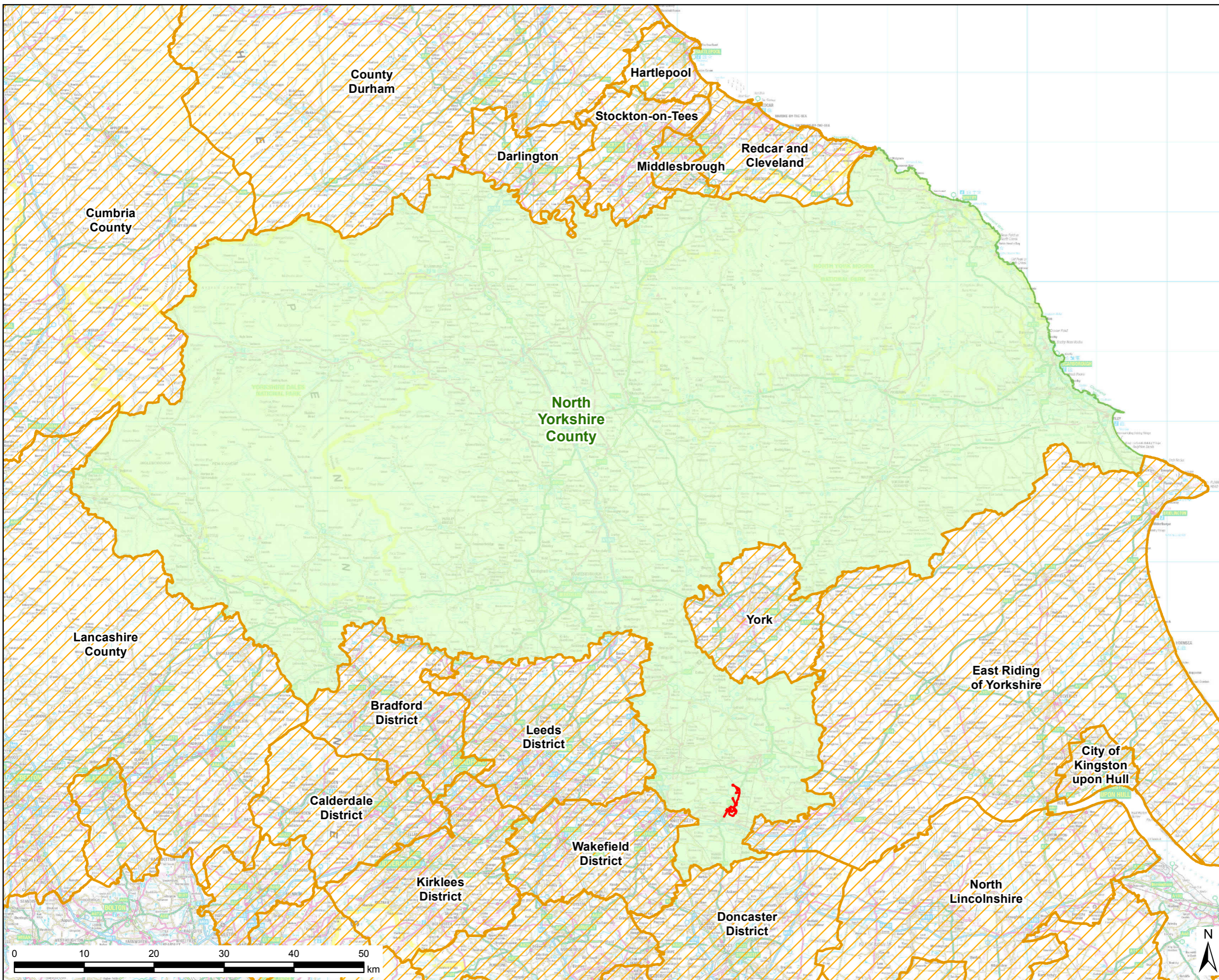
No.	Consultee	Relevant?	Organisation consulted + contact/address details	Date consulted
	In respect of pipes, cables and other associated apparatus			
105		YES	Chief Executive or Company Secretary KCOM Group PLC 37 Carr Lane Hull HU1 3RE	11.01.17

APPENDIX 7.3 - STAGE 2 MAP OF LOCAL AUTHORITY BOUNDARIES

THIS DRAWING IS TO BE USED ONLY FOR THE PURPOSE OF ISSUE THAT IT WAS ISSUED FOR AND IS SUBJECT TO AMENDMENT

LEGEND

-  DCO application site
-  Council in which development is situated
-  Councils or UA whom share a boundary with North Yorkshire CC



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Purpose of Issue
CONSULTATION REPORT

Client
EGGBOROUGH POWER LTD

Project Title
EGGBOROUGH CCGT DCO

Application Document Ref
COUNTY COUNCIL BOUNDARIES

Drawn JW	Checked BB	Approved JS	Date 31/03/2017
AECOM Internal Project No. 60506766		Scale @ A3 1:500,000	

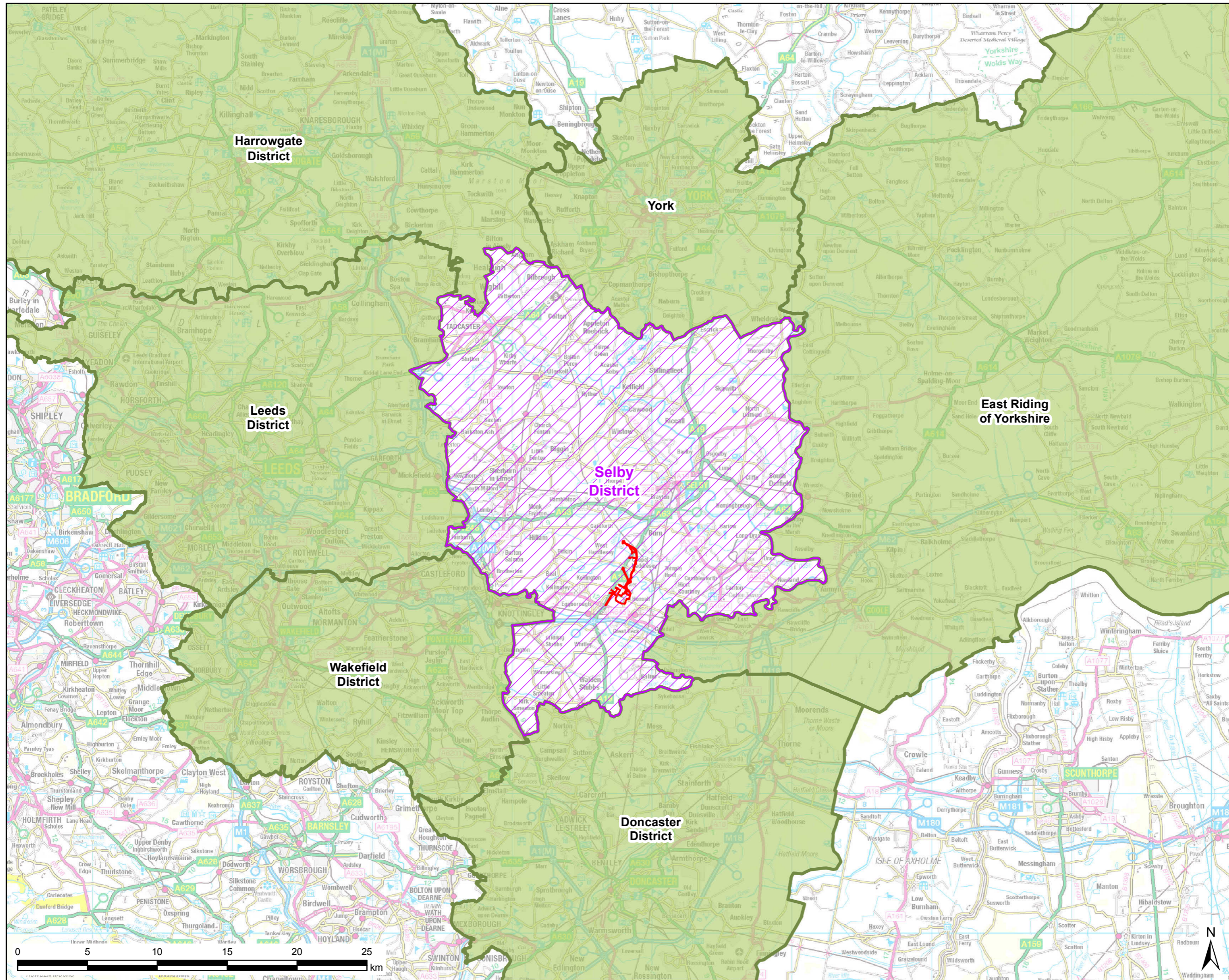
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Drawing Ref
FIGURE 1

File Name: K15004 - Information Systems\60506766_Eggborough_CCGT_DCO\02_Maps\DWD_Consultation Report\Figure 2_District_Council_Boundaries.mxd



THIS DRAWING IS TO BE USED ONLY FOR THE PURPOSE OF ISSUE THAT IT WAS ISSUED FOR AND IS SUBJECT TO AMENDMENT

- LEGEND**
- DCO application site
 - UA in which development is situated
 - Councils whom share boundary with Selby District

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Purpose of Issue
CONSULTATION REPORT

Client
EGGBOROUGH POWER LTD

Project Title
EGGBOROUGH CCGT DCO

Application Document Ref
DISTRICT COUNCIL BOUNDARIES

Drawn JW	Checked BB	Approved JS	Date 31/03/2017
AECOM Internal Project No. 60506766		Scale @ A3 1:250,000	

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Drawing Ref
FIGURE 2

APPENDIX 7.4 - STAGE 2 SECTION 44 TABLE

Section 44 persons

No.	Name	Address	Nature of Interest	Category	Date Consulted
1.	Penelope Jane Plumpton	Snowden Pond Ings Lane Beal Goole DN14 0SJ	Freehold	1	11.01.17
2.	M Brears & Sons Limited	Beal House Farm Ings Lane Goole DN14 0SJ	Leasehold	1	11.01.17
3.	North Yorkshire County Council	County Hall Northallerton DL7 8AH	Freehold	1	11.01.17
4.	Northern Powergrid Plc	Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	Occupier	1	11.01.17
5.	Northern Gas Networks	1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU	Occupier	1	11.01.17
6.	Yorkshire Water Limited	Western House Halifax Road Bradford West Yorkshire DN14 0BS	Occupier	1	11.01.17
7.	Sybil Elizabeth Platt	Manor Farm Beal Goole North Humberside DN14 0ST	Freehold	1	11.01.17

No.	Name	Address	Nature of Interest	Category	Date Consulted
8.	Christopher Roger Platt	Stocking Green Farm Highfield Lane Wormersley Doncaster South Yorkshire DN6 9BP	Freehold	1	11.01.17
9.	William Roger Platt	Stocking Green Farm Highfield Lane Wormersley Doncaster South Yorkshire DN6 9BP	Freehold	1	11.01.17
10.	The Queen's Most Excellent Majesty in Right of her Crown	c/o The Crown Estate Commissioners 16 Burlington Place London W1S 2HX	Freehold	1	11.01.17
11.	Environment Agency	C/O: Legal Services Horizon House Deanery Road Bristol BS1 5AH	Freehold	1	11.01.17
12.	Canal and River Trust	Station House 500 Elder Gate Milton Keynes MK9 1BB	Freehold	1	11.01.17
13.	IAS and JAS Wood	Ashfield House East Conwick Near Goole DN14 9BY	Freehold	1	11.01.17

No.	Name	Address	Nature of Interest	Category	Date Consulted
14.	David Platt & Sons	Manor Farm Beal Goole North Humberside DN14 0ST	Freehold	1	11.01.17
15.	Gordon Holmes	Burn Lane Farm Burn Lane Selby YO8 8LF	Freehold	1	11.01.17
16.	Andrew Holmes	Birchwood Bungalow Main Road Selby YO8 8LJ	Freehold	1	11.01.17
17.	J E Hartley Limited	Rothhill Lane Thorganby York YO19 6DJ	Freehold	1	11.01.17
18.	Carol Turner	39 Leeds Road Selby YO8 4HU	Freehold	1	11.01.17
19.	Michael Webster	Staynor Farms Limited Primrose Hill Farm Cablesforth Road Selby YO8 8ND	Leasehold	1	11.01.17
20.	David Lewis	Burn Lodge Farm Burn Selby YO8 8QX	Freehold	1	11.01.17

No.	Name	Address	Nature of Interest	Category	Date Consulted
21.	Davison Brothers	Low Farm Main Street West Haddlesey Selby YO8 8QA	Freehold	1	11.01.17
22.	Eileen Boldan	Burn Hall Farm West Lane Burn Selby YO8 8LR	Freehold	1	11.01.17
23.	Patricia Mary Lupton	Paper House Farm Burn Selby YO8 8LR	Freehold	1	11.01.17
24.	E Langrick & Son	Gateforth Grange West Lane Burn Selby YO8 8LR	Freehold	1	11.01.17
25.	Haddlesey Lock Limited	Early Lodge Farm Barningham Richmond North Yorkshire DL11 7DN	Freehold	1	11.01.17
26.	Paul Whitehead	Bridge View Hirst Road Chapel Haddlesey Selby North Yorkshire YO8 8QQ	Freehold	1	11.01.17

No.	Name	Address	Nature of Interest	Category	Date Consulted
27.	Marilyn Whitehead	Bridge View Hirst Road Chapel Haddlesey Selby North Yorkshire YO8 8QQ	Freehold	1	11.01.17
28.	John Coopey	Penistone House Hirst Road Chapel Haddlesey Selby YO8 8QQ	Freehold	1	11.01.17
29.	Judith Coopey	Penistone House Hirst Road Chapel Haddlesey Selby YO8 8QQ	Freehold	1	11.01.17
30.	BofAML Trustees Limited	2 King Edward Street London EC1A 1HQ	Mortgagee	2	11.01.17
31.	Clydesdale Bank Plc	30 St Vincent Street Glasgow G1 2HL	Mortgagee	2	11.01.17
32.	Barclays Bank Plc	Barclays Bank Plc 1 Churchhill Place London E14 5HP	Mortgagee	2	11.01.17
33.	William Thomas Hartley	Mill House Farm Hall Park Road Welton Wetherby West Yorkshire LS23 7DQ	Mortgagee	2	11.01.17

No.	Name	Address	Nature of Interest	Category	Date Consulted
34.	Paul Anthony Saxon	Woodhouse Farm Wood Lane Birkin Selby West Yorkshire WF11 9LU	Mortgagee	2	11.01.17
35.	Highways England Company Limited	8 City Walk Leeds LS11 9AT	Not responded to Request for Information (‘RFI’) - interest not confirmed		11.01.17
36.	The Coal Authority	200 Lichfield Lane Mansfield Nottinghamshire NG18 4RG	Not responded to RFI - interest not confirmed		11.01.17
37.	Forestry Commission	620 Bristol Business Park Coldharbour Lane Bristol BS16 1EJ	Not responded to RFI - interest not confirmed		11.01.17
38.	The Garden Historic Society	70 Cowcross Street London EC1M 6EJ	Not responded to RFI - interest not confirmed		11.01.17
39.	Selby District Council	Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT	Not responded to RFI - interest not confirmed		11.01.17
40.	Historic England	1 Waterhouse Squarw 138 - 142 Holborn London EC1N 2ST	Not responded to RFI - interest not confirmed		11.01.17

No.	Name	Address	Nature of Interest	Category	Date Consulted
41.	Barlby & Osgodby Town Council	Barlby Library and Community Hub Howden Road Barlby Y08 5JE	Not responded to RFI - interest not confirmed		11.01.17
42.	Network Rail Limited	1 Eversholt Street London NW1 2DN	Not responded to RFI - interest not confirmed		11.01.17
43.	Sport England	21 Bloomsbury Street London WC1B 3HF	Not responded to RFI - interest not confirmed		11.01.17
44.	The Theatre Trust	22 Charing Cross Road London WC2H 0QL	Not responded to RFI - interest not confirmed		11.01.17
45.	The Company Secretary National Grid Gas Plc	1 – 3 The Strand London WC2N 5EH	Leasehold	1	11.01.17
46.	The Company Secretary National Grid Electricity Transmission Plc	1 – 3 The Strand London WC2N 5EH	Leasehold	1	11.01.17
47.	Air Liquide UK Limited	Station Road Coleshill Birmingham West Midlands B46 1JY	Leasehold	1	11.01.17
48.	The Company Secretary BT Group Plc	BT Centre 81 Newgate Street London EC1A 7AJ	Occupier (pipe within power station)	1	11.01.17

No.	Name	Address	Nature of Interest	Category	Date Consulted
49.	Kendall Jackson	Little Grove Farm Stubbs Walton Doncaster South Yorkshire DN6 9BT	Right of Way	3	11.01.17
50.	Anita Catherine Jackson	Little Grove Farm Stubbs Walton Doncaster South Yorkshire DN6 9BT	Right of Way	3	11.01.17
51.	Energis Communications Limited	Vodafone House The Connection Newbury Berkshire RG14 2FN	Occupier	1	11.01.17
52.	Saint-Gobain Glass UK Limited	95 Great Portland Street London W1W 7NY	Leasehold	1	11.01.17
53.	Stephen Guy Poskitt (Trustee of the Mark H Poskitt Limited Executive Pension Scheme)	The Firs Whales Lane Kellington Goole North Yorkshire DN14 0SB	Tenant	1	11.01.17
54.	Judith Clare Poskitt (Trustee of the Mark H Poskitt Limited Executive Pension Scheme)	The Firs Whales Lane Kellington Goole North Yorkshire DN14 0SB	Tenant	1	11.01.17

No.	Name	Address	Nature of Interest	Category	Date Consulted
55.	The Company Secretary M H Poskitt LLP	The Firs Kellington Goole East Yorkshire DN14 0SB	Tenant	1	11.01.17

APPENDIX 7.5 - STAGE 2 SITE NOTICE



Stage 2 Consultation - The Eggborough CCGT Project

Eggborough Power Ltd (EPL) is proposing to develop a new gas-fired power station and gas pipeline on land within and to the north of the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

EPL will be carrying out further consultation on its proposals with the local community and other stakeholders during January and February 2017. This (Stage 2) consultation will provide information on the following:

- the comments received at Stage 1 and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these will be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

During Stage 2 we will hold a number of public exhibitions close to the site (details below) at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Stage 2 Public Exhibitions

Date	Venue	Time
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and preliminary environmental information at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted no later than the end of Friday 17 February 2017.

APPENDIX 7.6 - NON-PRESCRIBED CONSULTEES TABLE

Non-prescribed consultees

	Person/Organisation	Address	Date Consulted
LAND OWNERSHIP INTERESTS THAT WERE CONSULTED AS PART OF STAGE 1 NON-STATUTORY CONSULTATION, BUT NO LONGER FELL WITHIN/IMMEDIATELY ADJACENT TO THE SITE			
1.	Owner/Occupier	Paper House Farm Burn Selby West Yorkshire YO8 8LR	11.01.17
2.	Owner/Occupier	12 Beastfair Pontefract West Yorkshire WF8 1AW	11.01.17
3.	Jane Woodhead	Laburnum House Field Road West Haddlesey Selby YO8 8QA	11.01.17
4.	The Company Secretary T C Askin and Sons Farmers Limited	Malt Kiln Farm Main Street West Haddlesey Selby YO8 8QA	11.01.17
5.	The Company Secretary Hogg Builders (York) Limited	11 Clifton Moor Business Village James Nicolson Link York North Yorkshire YO30 4XG	11.01.17
6.	Edward Rodgers	Foxton Lodge The Green Gateforth Selby North Yorkshire YO8 9LF	11.01.17
7.	Julia Rodgers	Foxton Lodge The Green Gateforth Selby North Yorkshire YO8 9LF	11.01.17
8.	John Gary Cockcroft	Trinity Farm Great North Road Knottingley WF11 0AB	11.01.17
9.	Stephen James Cockcroft	Sunny Brae The Square Broughton - In - Furness LA20 6HZ	11.01.17
10.	Richard John Cockcroft	Stable Cottage Wentbridge	11.01.17

	Person/Organisation	Address	Date Consulted
		Pontefract WF8 3JJ	
11.	Kenneth Parkin	Bar Farm Main Road Hambleton Selby North Yorkshire YO8 9JH	11.01.17
12.	Margaret Anne Parkin	Bar Farm Main Road Hambleton Selby North Yorkshire YO8 9JH	11.01.17
13.	Andrew Kenneth Parkin	Bar Farm Main Road Hambleton Selby North Yorkshire YO8 9JH	11.01.17
14.	Jonathan William Parkin	Bar Farm Main Road Hambleton Selby North Yorkshire YO8 9JH	11.01.17
15.	Paul Wilmot Smith	2 Manor Cottages Chapel Haddlesey North Yorkshire YO8 8QQ	11.01.17
16.	Lesley Anne Smith	2 Manor Cottages Chapel Haddlesey North Yorkshire YO8 8QQ	11.01.17
17.	Robert Andrew Purdy	Aire View Main Street West Haddlesey Selby YO8 8QA	11.01.17
18.	Jayne Stacey Purdy	Aire View Main Street West Haddlesey Selby YO8 8QA	11.01.17
19.	Anita Sharon Rogers	1 Manor Cottage Hirst Road Chapel Haddlesey Selby YO8 8QQ	11.01.17

	Person/Organisation	Address	Date Consulted
20.	Timothy Brian Hey	Fir Tree Farm The Green Gateforth Selby North Yorkshire YO8 9LF	11.01.17
21.	Owner/Occupier	17 Beech Gardens Townville Castleford West Yorkshire WF10 3RL	11.01.17
22.	David William Downham	Vine Cottage Whitley Bridge Goole North Yorkshire DN14 0HY	11.01.17
23.	Christopher Paul Caden	Carrisbank Field Lane West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17
24.	Jane Catherine Caden	Carrisbank Field Lane West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17
25.	Tony Wood	Westfield Hirst Courtney Selby North Yorkshire YO8 8QT	11.01.17
26.	Robert Askin	Malt Kiln Farm Main Street West Haddlesey Selby YO8 8QA	11.01.17
27.	Colin Lupton	Stocking Green Farm Burn Lane Burn Selby YO8 8LR	11.01.17
28.	Richard John Lupton	Stocking Green Farm Burn Lane Burn Selby YO8 8LR	11.01.17
29.	Robert James Lupton	Stocking Green Farm Burn Lane	11.01.17

	Person/Organisation	Address	Date Consulted
		Burn Selby YO8 8LR	
30.	The Company Secretary St Cross Trustees Limited	8 Canada Square London E14 5HQ	11.01.17
31.	Elizabeth Anne Verity	Towton Hall Main Street Towton Tadcaster LS24 9PB	11.01.17
32.	Owner/Occupier	Chapel House Church Lane Elvington York YO41 4AD	11.01.17
33.	John Gordon Cunnington	Mill House Farm Highfield Budwith Selby North Yorkshire YO8 6DL	11.01.17
34.	Robert Anthony Wood	The Gables Field Road West Haddlesey Selby West Yorkshire YO8 8QA	11.01.17
35.	Elizabeth Susan Wetherell	Green Garth Main Street West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17
36.	Alan Oswald Brunyard	Bridge Farm Milfield Road Chapel Haddlesey Selby YO8 8QF	11.01.17
37.	Susan Brunyard	Bridge Farm Milfield Road Chapel Haddlesey Selby YO8 8QF	11.01.17
38.	The Company Secretary Knottingley Power Limited	Tricor Suite 4th Floor 50 Mark Lane London EC3R 7QR	11.01.17

	Person/Organisation	Address	Date Consulted
39.	George Richard Pool	Oakdene Hirst Road Chapel Haddlesey Selby YO8 8QQ	11.01.17
40.	Cynthia Mary Pool	Oakdene Hirst Road Chapel Haddlesey Selby YO8 8QQ	11.01.17
41.	Steven Ronald Haddock	Willow Tree Farm Main Street West Haddlesey Selby YO8 8QA	11.01.17
42.	Hazel Haddock	Willow Tree Farm Main Street West Haddlesey Selby YO8 8QA	11.01.17
43.	The Company Secretary The York Diocesan Board of Finance Limited	Diocesan of York Amy Johnson Way York United Kingdom YO30 4XT	11.01.17
44.	The Company Secretary Rowanmoor Trustees Limited	Rowanmoor House 46 - 50 Castle Street Sailsbury Wiltshire SP1 3TS	11.01.17
45.	Thomas Makin Lancaster	Bremill Station Road Low Ackworth Pontefract West Yorkshire WF7 7HD	-
46.	Stephen Lawson Lancaster	15 Oakdale Road Kinsley Pontefract West Yorkshire WF9 5LS	11.01.17
47.	Fiona Tracey Lancaster	15 Oakdale Road Kinsley Pontefract West Yorkshire WF9 5LS	11.01.17
48.	John Frederick Yull	Blossom Hill Burn Selby YO8 8LQ	11.01.17

	Person/Organisation	Address	Date Consulted
49.	Arthur William Gregory	Hollins Farm West Lane Burn Selby YO8 8LR	11.01.17
50.	The Company Secretary Rawson Development Limited	The Old Vicarage Main Street Appleton Roebuck York YO23 7DG	11.01.17
51.	Shelia Rose Lemmon	Eastfield Farm Hirst Road Chapel Haddlesey Selby YO8 8QQ	11.01.17
52.	The Company Secretary Energiekontor UK Limited	Sovereign House 212 - 224 Shaftesbury Avenue London WC2H 8HQ	11.01.17
53.	Janet Smith Kellington	19 Water Garth Kellington DN14 0PA	11.01.17
54.	The Company Secretary CityFibre Infrastructure Holdings PLC	15 Bedford Street London WC2E 9HE	11.01.17
55.	The Company Secretary Colt Technology Services Group Limited	Beaufort House 15 St Botolph Street London EC3A 7QN	11.01.17
56.	The Company Secretary Energetics Electricity Limited	International House Stanley Boulevard Hamilton International Technology Park Glasgow G72 0BN	11.01.17
57.	The Company Secretary ENGIE	40 Holborn Viaduct London EC1N 2BP	11.01.17
58.	The Company Secretary The Gas Transportation Company Limited	The Energy Centre Admiral Park St Peter Port Guernsey GY1 3TB	11.01.17
59.	The Company Secretary Hibernia Networks	London Broadgate Circle 1-2 Broadgate 2nd Floor London	11.01.17

	Person/Organisation	Address	Date Consulted
		EC2M 2QS	
60.	The Company Secretary Instalcom Limited	202 Northolt Road South Harrow Middlesex HA2 0EX	11.01.17
61.	The Company Secretary Interoute Communications Limited	31st Floor 25 Canada Square Canary Wharf London E14 5LQ	11.01.17
62.	The Company Secretary Mobile Broadband Network Limited	6 Anglo Office Park 67 White Lion Road Amersham Buckinghamshire HP7 9FB	11.01.17
63.	The Company Secretary Redcentric PLC	Central House Beckwith Knowle Harrogate HG3 1UG	11.01.17
64.	The Company Secretary Sky UK Limited	Grant Way Isleworth Middlesex TW7 5QD	11.01.17
65.	The Company Secretary Tata / KPN	C:O/ McNicholas Utilities Limited Lismirrane Industrial Park Elstree Road Elstree Hertfordshire WD6 3EA	11.01.17
66.	The Company Secretary Utility Assets Limited	53 High Street Cheveley Newmarket Suffolk CB8 9DQ	11.01.17
67.	The Company Secretary Verizon UK Limited	Reading International Business Park Basingstoke Road Reading Berkshire RG2 6DA	11.01.17
68.	The Company Secretary Virgin Media Limited	Media House Bartley Wood Business Park Hook Hampshire RG27 9UP	11.01.17
69.	The Company Secretary Vodafone Limited	Vodafone House The Connection Newbury Berkshire RG14 2FN	11.01.17

	Person/Organisation	Address	Date Consulted
70.	The Company Secretary Vtesse Group Limited	C/O: Interoute Communications Limited 31st Floor 25 Canada Square Canary Wharf London E14 5LQ	11.01.17
71.	Christopher Daniel Kaye	Field House Main Street West Haddlesey Selby YO8 8QA	11.01.17
72.	Nigel James Mudd	Field House Main Street West Haddlesey Selby YO8 8QA	11.01.17
73.	Palak Sahay	Haddlesey Manor Hirst Road Chapel Haddlesey Selby YO8 8QQ	11.01.17
74.	Geeta Sahay	Haddlesey Manor Hirst Road Chapel Haddlesey Selby YO8 8QQ	11.01.17
75.	Michael Wigglesworth	Westcroft Gateforth Lane West Haddlesey Selby North Yorkshire YO8 8PZ	11.01.17
76.	Kathryn Elizabeth Wigglesworth	Westcroft Gateforth Lane West Haddlesey Selby North Yorkshire YO8 8PZ	11.01.17
77.	Gordon Glynn Walton	West Bank House West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17
78.	Caroline Jane Walton	West Bank House West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17

	Person/Organisation	Address	Date Consulted
79.	Gary Rogers	1 Manor Cottages Chapel Haddlesey North Yorkshire YO8 8QQ	11.01.17
80.	Brendon Thomas Ormsby	White House Farm Main Street West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17
81.	Wendy Louise Ormsby	White House Farm Main Street West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17
82.	Terence Malcolm Berry	3 Brunyard Cottages Hirst Road Chapel Haddlesey Selby North Yorkshire YO8 8QQ	11.01.17
83.	Jennifer Berry	3 Brunyard Cottages Hirst Road Chapel Haddlesey Selby North Yorkshire YO8 8QQ	11.01.17
84.	Helen Claire Bennett	Avondale Main Street West Haddlesey North Yorkshire YO8 8QA	11.01.17
85.	Dorothy Mabel Smith	West End Cottage Main Street West Haddlesey North Yorkshire YO8 8QA	11.01.17
86.	Peter William Jackson	Laburnum Cottage Main Street West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17
87.	Janet Elaine Jackson	Laburnum Cottage Main Street West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17

	Person/Organisation	Address	Date Consulted
88.	Ian James McElhinney	4 Old House Gardens West Haddlesey Selby YO8 8RE	11.01.17
89.	Mandy McElhinney	4 Old House Gardens West Haddlesey Selby YO8 8RE	11.01.17
90.	Andrew Russell	3 Old House Gardens West Haddlesey Selby North Yorkshire YO8 8RE	11.01.17
91.	Susan Evelyn Woodhouse	Blaenwenen Farm Llangoedmor Cardigan SA43 2ND	11.01.17
92.	Caroline Michelle Oades	Quarry Top Little Smeaton Pontefract WF8 3LG	11.01.17
93.	New Owners	Garth View Main Street West Haddlesey Selby North Yorkshire YO8 8QA	11.01.17
94.	Lafarge Tarmac Trading Limited	Portland House Bickenhill Lane Solihull Birmingham B37 7BQ	11.01.17
GOVERNMENT DEPARTMENTS AND AGENCIES; BUSINESS ORGANISATIONS; ENVIRONMENTAL, WILDLIFE AND ACCESS GROUPS; FARMING INDUSTRY REPRESENTATIVES; AND OTHERS			
95.	Confederation of British Industry (Yorkshire and Humber)	Confederation of British Industry (Yorkshire and Humber) 4th Floor Victoria Wharf Sovereign Street Leeds LS1 4BA	11.01.17
96.	National Farmers Union	National Farmers Union Agriculture House 207 Tadcaster Road York YO24 1UD	11.01.17
97.	Institute of Directors (Yorkshire)	Institute of Directors (Yorkshire) Old Broadcasting House Woodhouse Lane Leeds LS2 9EN	11.01.17

	Person/Organisation	Address	Date Consulted
98.	RSPB	RSPB7 School Lane Upper Poppleton York YO26 6JS	11.01.17
99.	Yorkshire Wildlife Trust	Yorkshire Wildlife Trust 1 St George's Place York North Yorkshire YO24 1GN	11.01.17
100.	Ramblers Trust (Ramblers Association – Howden and Goole Branch?)	Marian Thomas Ramblers Trust 46 Boothgate Drive Howden East Riding of Yorkshire DN14 7EW	11.01.17
101.	Unite	Unite 55 Call Lane Leeds LS1 7BW	11.01.17
102.	GMB	GMB Grove Hall 60 College Grove Wakefield WF1 3RN	11.01.17
103.	Prospect	Prospect North East Education and Children's Services Group International House Trinity business Park Turner Way Wakefield WF2 8EF	11.01.17
104.	Gas and Electricity Markets Authority (OFGEM)	Gas and Electricity Markets Authority (OFGEM) 9 Millbank London SW1P 3GE	11.01.17
105.	Selby Wildlife Rescue and Rehabilitation	Selby Wildlife Rescue and Rehabilitation Low Mill York Road Barlby YO8 5JP	11.01.17
106.	Humber Archaeology Partnership	Humber Archaeology Partnership Old School Northumberland Avenue Hull HU2 0LN	11.01.17
107.	Leeds Model Engineering Society	Hon Secretary Geoff Shackleton Greenroyd Court Darrington	11.01.17

	Person/Organisation	Address	Date Consulted
		Pontefract WF8 3BG	
108.	Eggborough Sport and Social Club	Dave Whitley & Steve Whitley Eggborough Sport and Social Club Goole North Humberside DN14 0UZ	11.01.17
109.	Saint Gobain	Saint Gobain 95 Great Portland Street London W1W 7NY	11.01.17
110.	Air Liquide	Air Liquide Wand Lane Eggborough Nr Goole North Humberside DN14 0BS	11.01.17
111.	North Yorkshire County Council	Carl Bunnage Head of Strategic Policy, Economic Growth & Heritage Services North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD	11.01.17
112.	North Yorkshire County Council	Dave Bowe Corporate Director, Business and Environmental Services North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD	11.01.17
113.	North Yorkshire County Council	Richard Flinton Chief Executive North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD	11.01.17
114.	North Yorkshire County Council	Peter Sowray Planning and Regulatory Functions Chair North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD	11.01.17
115.	North Yorkshire County Council	Robert Heseltine Planning and Regulatory Functions Subcommittee Chair North Yorkshire County Council	11.01.17

	Person/Organisation	Address	Date Consulted
		County Hall Racecourse Lane Northallerton DL7 8AD	
116.	North Yorkshire County Council	Don McKenzie Corporate Directors and Executive Members Meeting Chair North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD	11.01.17
117.	North Yorkshire County Council	Carl Les Executive Chair North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD	11.01.17
118.	North Yorkshire County Council	Andrew Backhouse Transport Economy and Environment Overview and Scrutiny Chair North Yorkshire County Council County Hall Racecourse Lane Northallerton DL7 8AD	11.01.17
119.	Leeds Bradford Airport	Leeds Bradford Airport Leeds LS19 7TU	17.01.17
120.	Doncaster Sheffield Airport	Doncaster Sheffield Airport First Avenue Finningley Doncaster DN9 3RH	17.01.17
121.	Leeds East Airport	Leeds East Airport Church Fenton Leeds LS24 9SE	17.01.17
122.	Sherburn Aero Club	Sherburn Aero Club New Lennerton Lane Sherburn in Elmet Leeds LS25 6JE	17.01.17
123.	Brighton Aerodrome	Brighton Aerodrome Selby YO8 6DS	17.01.17
OTHER PARISH COUNCILS FALLING WITHIN THE PUBLIC CONSULTATION ZONE			
124.	Mrs Sykes	Gowdall Parish Council Clerk Hall Farm	11.01.17

	Person/Organisation	Address	Date Consulted
		Boynton Drive Rawcliffe Goole East Riding of Yorkshire DN14 8QB	
125.	Sara Rockliff	Carlton Parish Council Clerk Stockhill Farm Selby Road Camblesforth YO8 8HR	11.01.17
126.	Nicola Russell	Snaith and Cowick Parish Council Clerk 26 Market Place Snaith, Goole East Riding of Yorkshire DN14 9HE	11.01.17
127.	Margaret Smith	Little Smeaton Parish Council Clerk 1 Stan Valley Little Smeaton Pontefract WF8 3LN	11.01.17
128.	David Telford	Norton Parish Council 15 Woodford Road Barnby Dun Doncaster DN3 1BN	11.01.17
129.	Kate Kistell-Bowden	Kirk Smeaton Parish Council Clerk Bonita Cottage Water Lane Kirk Smeaton Pontefract WF8 3LD	11.01.17
130.	Cllr Kelvin Wilkins	Darrington Parish Council 10 Estcourt Drive Darrington WF8 3BN	11.01.17
131.	Shirley Lifsey	Byram cum Sutton Parish Council Clerk 77 Downland Crescent Knottingley WF11 OEJ	11.01.17
132.	Nicola Russell	Brotherton Parish Council Clerk 26 Market Place Snaith, Goole East Riding of Yorkshire DN14 9HE	11.01.17
133.	Debra Meir	Burton Salmon Parish Council Clerk 7 Pickering Avenue Garforth Leeds LS25 2NF	11.01.17

	Person/Organisation	Address	Date Consulted
134.	Juvina Janik	Hillam Parish Council Clerk 43 Chapel Street Hambleton Selby YO8 9JG	11.01.17
135.	Juvina Janik	Hambleton Parish Council Clerk 43 Chapel Street Hambleton Selby YO8 9JG	11.01.17
136.	Philip Scott	Monk Fryston Parish Council Clerk 2 Malvern Mews Monk Fryston Leeds LS25 5DX	11.01.17
137.	Ann Rowling	South Milford Parish Council Clerk Stewards House Lumby South Milford Leeds LS25 5JA	11.01.17
138.	Mrs Farman	Fairburn Parish Council Clerk 3 The Cottages Great North Road Fairburn WF11 9JY	11.01.17
139.	Julia Kendall	East Hardwick Park Council Clerk St Stephens Church Lane East Hardwick West Yorkshire WF8 3DW	11.01.17
140.	Thorpe Audin Parish Council Clerk	Ramsden Hall Darning Lane Pontefract WF8 3HB	11.01.17
141.	Andrew Crabbe	Camblesforth Parish Council Clerk 27 Willow Garth Eastrington Goole DN14 7QP	11.01.17
142.	Sue Ross	Barlow Parish Council Clerk Barlow Hall Cottage Brown Cow Road Barlow YO8 8E	11.01.17
143.	Chris Pilkington	Ledsham Parish Council Clerk 41 The Oval Notton Wakefield West Yorkshire WF4 2NX	11.01.17
144.	Margaret Gibson	Sherburn in Elmet Parish Council Clerk	11.01.17

	Person/Organisation	Address	Date Consulted
		Eversley Park Centre Low Street Sherburn in Elmet North Yorkshire LS25 6BA	
145.	Mr Wildash	Wistow Parish Council Clerk Chalcot Field Lane Wistow Selby YO8 3XD	11.01.17
146.	Robina Burton	Cawood Parish Council Clerk Woodland Cottage Barlow Grange Barlow Selby YO8 8EG	11.01.17
147.	Lynda Anderson-Coe	Cridling Stubbs Parish Council Clerk The Manor House Wrights Lane Cridling Stubbs Knottingley WF11 0AS	11.01.17
148.	Deborah Austerfield	Birkin Parish Council Clerk Rosedene Roe Lane Birkin Knottingley WF11 9LR	11.01.17
149.	Susan Welburn	Beal Parish Council Clerk Church Court Bungalow Church Lane Featherstone WF7 6BB	11.01.17
150.	Joanne Jennings	Brayton Parish Council Clerk 11 Croftway Selby YO8 9DD	11.01.17
151.	Sue Coles	Womersley Parish Council Clerk 2 Field View Cottage Purston Pontefract WF7 5LL	11.01.17
152.	Barlby & Osgodby Town Council Clerk	Barlby Library and Community Hub Howden Road Barlby YO8 5JE	11.01.17
153.	Mr P Hodgson	Pollington Parish Council 8 Gowdall Lane Pollington, Goole East Riding of Yorkshire DN14 0AU	11.01.17
DISTRICT AND COUNTY COUNCILLORS, AND OTHER ELECTED MEMBERS			
154.	Councillor McCartney	Councillor Mary McCartney 15 Hawthorn Garth	11.01.17

	Person/Organisation	Address	Date Consulted
		Kellington Goole DN14 0PB	
155.	Councillor McCartney	Councillor John McCartney 15 Hawthorn Garth Kellington Goole DN14 0PB	11.01.17
156.	Nigel Adams MP	Nigel Adams MP Constituency Office 17 High Street, Tadcaster LS24 9AP	11.01.17
157.	Councillor Casling	Councillor Elizabeth Casling Selby District Council Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT	11.01.17
158.	Councillor Jordan	Councillor Mike Jordan Selby District Council Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT	11.01.17
159.	Councillor Lee	Councillor Andrew Lee North Yorkshire County Council County Hall Racecourse Ln Northallerton DL7 8AD	11.01.17
160.	Councillor Lunn	Councillor Clifford Lunn Selby District Council Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT	11.01.17
161.	Councillor Marshall	Councillor Brian Marshall Selby District Council Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT	11.01.17
162.	Councillor McCartney	Councillor John McCarney North Yorkshire County Council County Hall	11.01.17

	Person/Organisation	Address	Date Consulted
		Racecourse Ln Northallerton DL7 8AD	
163.	Councillor Metcalf	Councillor Chris Metcalf North Yorkshire County Council County Hall Racecourse Ln Northallerton DL7 8AD	11.01.17
164.	Councillor Packham	Councillor Robert Packham North Yorkshire County Council County Hall Racecourse Ln Northallerton DL7 8AD	11.01.17
165.	Councillor Pearson	Councillor Chris Pearson North Yorkshire County Council County Hall Racecourse Ln Northallerton DL7 8AD	11.01.17
166.	Councillor Shaw-Wright	Councillor Steven Shaw-Wright Selby Town Council 28 Armoury Road Selby YO8 0AY	11.01.17

APPENDIX 8.1 - STAGE 2 PRESS RELEASE

MEDIA STATEMENT

10 January 2016

Eggborough Power launches Stage 2 CCGT project consultation

Eggborough Power Limited (EPL) is carrying out further consultation on its proposals to develop a new gas-fired power station on the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

The gas-fired power station would have an output of up to 2,500 megawatts and be capable of supplying the electricity needs of around 2 million homes. A new underground gas pipeline will be constructed to the north of the site to connect the power station to the UK's natural gas transmission network. The power station will also be connected to the existing substation at the site to allow the electricity generated to be exported to national electricity grid.

Following consultation in September and October 2016, EPL has developed its proposals further. The Stage 2 consultation will provide further information on EPL's proposals, including the decisions that have been made regarding the specific location of the gas-fired power station within the existing site, the layout, size and appearance of the main power station buildings and structures and the route corridor for the gas pipeline, amongst other matters.

Adam Booth, Managing Director at EPL said: "This latest round of consultation follows on from a series of consultation events we carried out in late summer/ early autumn 2016. During those earlier events our plans were at a relatively early stage, nevertheless the response was overwhelmingly positive. Since then further work has been undertaken in terms of refining the options for the new power station and gas pipeline, and we are pleased to be able to present our latest proposals to the local community and other stakeholders. This represents the next stage in the lengthy and complex process of developing a new power station at the site and we are looking forward to engaging further with all interested parties and to receiving their views on the proposals."

A number of public exhibitions will be held close to the site during the week of 16 January 2017 at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments. Further information on the Stage 2 consultation and the proposals can be found at: www.eggboroughccgt.co.uk.

APPENDIX 8.2 - STAGE 2 LOCAL COMMUNITY LETTER

Date: 11 January 2016

Dear Sir/Madam,

STAGE 2 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT - YOUR OPPORTUNITY TO COMMENT

We are writing to you on behalf of Eggborough Power Limited ('EPL') to advise you of further consultation that is being undertaken on 'The Eggborough CCGT Project'. This round of consultation (the Stage 2 consultation) will run until **17 February 2017**.

The Eggborough CCGT Project

The Eggborough CCGT Project (the 'Project' or 'Proposed Development') comprises proposals to develop a new gas-fired power station, new gas pipeline and other associated works on land within and to the north of the site of EPL's existing coal-fired power station at Eggborough near Selby, North Yorkshire.

The new gas-fired power station would have an output of up to 2,500 megawatts and be capable of supplying the electricity needs of around 2 million homes. The new power station would be built on land entirely within the boundary of the existing coal-fired power station.

The fuel source for the new power station (natural gas) would be supplied via a new underground gas pipeline. This would run north from the site for approximately 4.7 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission System' or 'NTS') to the west of Burn village. A compound known as an 'Above Ground Installation' or 'AGI' would be constructed where the gas pipeline connects to the NTS. This would accommodate the necessary plant and equipment to connect the gas pipeline to the NTS. The proposed AGI location and most of the pipeline route are outside EPL's ownership. EPL would seek to enter into agreements with landowners in respect of the land required for the pipeline.

The Project includes other associated development, including electrical connections to the existing National Grid substation at the coal-fired power station site so that the electricity generated by the new power station can be exported to the electricity network, as well as other infrastructure connections.

The Consenting Process for the Project

Before the Project can be built, EPL must apply to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy, for a Development Consent Order (a 'DCO') under The Planning Act 2008 (the 'Act'). Applications are submitted to The Planning Inspectorate, which administers the application process on behalf of the SoS.

EPL is currently preparing an application for a DCO and is proposing to submit this in late spring/early summer 2017. The application would comprise a number of documents, including a draft DCO setting out the authorisations and powers that EPL is seeking to deliver the Project, and an Environmental Statement documenting the likely environmental effects of the Project and how these would be prevented, reduced and, where necessary, mitigated.

The DCO application, once submitted, would be examined and determined in accordance with the Act and relevant planning and other policy. There would be opportunities for the local community and other stakeholders, such as the local councils, to comment on the application and be involved in the examination process. The SoS would make the final decision on whether to grant a DCO for the Project which is expected in autumn 2018.

The Need for Pre-application Consultation

A key requirement of the Act is that those applying for a DCO must undertake pre-application consultation with people living in the vicinity of the site of the proposed development, as well as with other stakeholders, and provide them with the opportunity to comment on the proposals.

You may recall that EPL wrote to you in September this year to advise you of its **Stage 1 consultation** on the Project. That first stage of consultation provided initial information on the Project proposals including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential routes for the gas pipeline; the consenting process, and the next steps for the Project.

A number of public exhibitions were also held in the vicinity of the site and the surrounding area at which there was an opportunity for people to meet members of the EPL project team, ask questions, discuss the proposals and provide comments. In total, around 120 people attended the exhibitions and provided a range of comments.

The Stage 2 Consultation

Following the Stage 1 consultation, EPL has reviewed the comments received and undertaken further work on developing the Project. EPL will be carrying out its **Stage 2 consultation** on its more developed proposals during January and February 2017.

The Stage 2 consultation is statutory consultation being undertaken in accordance with the requirements of the Act and will provide information on the following:

- the comments received at Stage 1 and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these will be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

As part of its Stage 2 consultation, EPL will be holding a number of **public exhibitions** in the vicinity of the site and surrounding area during the **week of 16 January 2017** to which you are invited. At the

exhibitions there will be an opportunity to inspect information on the proposals, meet members of the project team, ask questions, discuss the proposals and provide comments. Details of the exhibitions are provided below:

DATE	VENUE	TIME
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and other consultation materials at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted **no later than the end of Friday 17 February 2017.**

Next steps

Following the close of the Stage 2 consultation on Friday 17 February 2017, EPL will review the comments received and have regard to these in finalising the proposals in advance of submitting the DCO application to the SoS.

EPL intends to submit the DCO application in late spring/early summer 2017. The examination of the application would take place during the autumn/winter 2017/18, with a decision expected to be made by the SoS in autumn 2018.

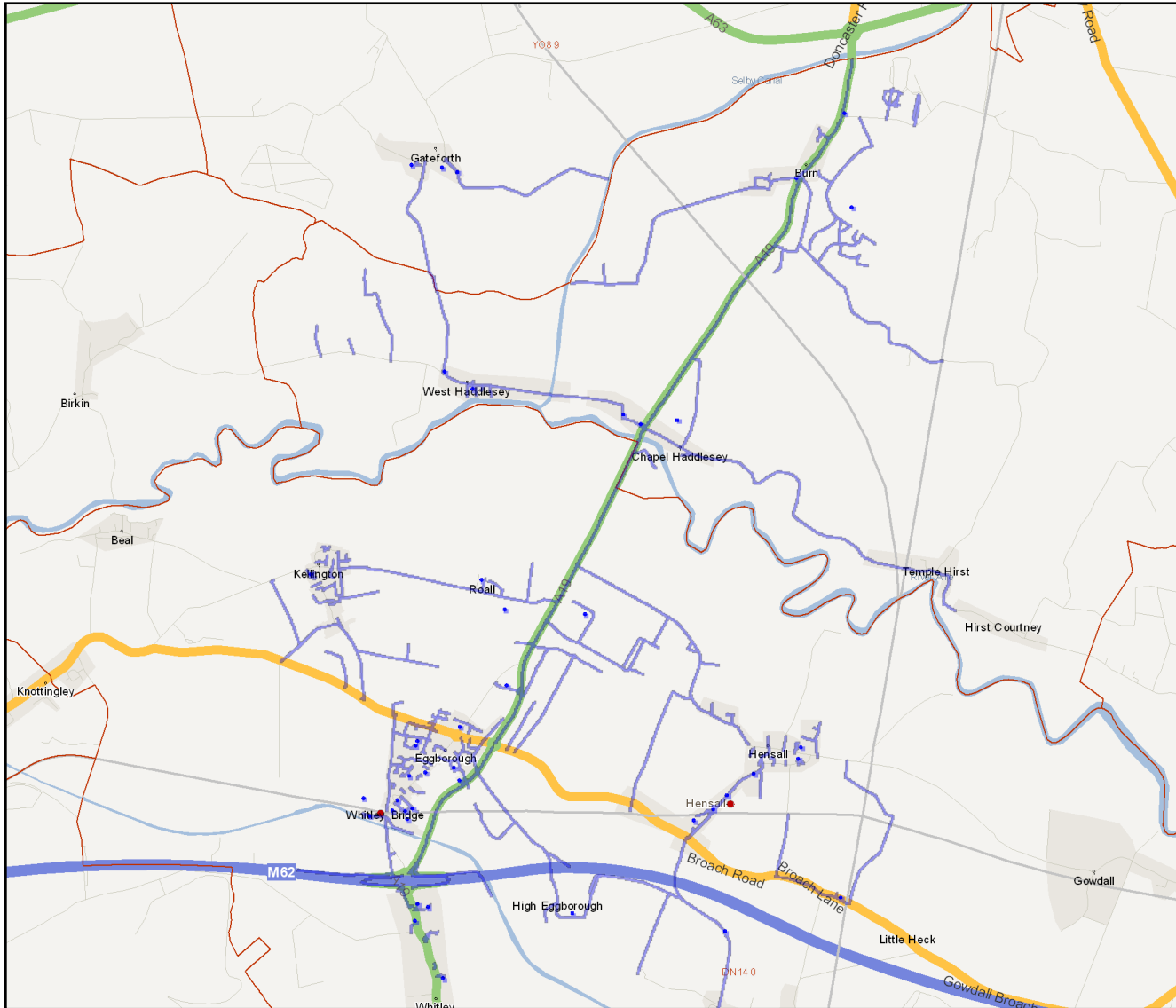
We hope to see you at one of the public exhibitions and look forward to hearing your comments and answering any questions that you might have.

Yours faithfully

Dalton Warner Davis LLP

DALTON WARNER DAVIS LLP on behalf of EPL

Eggborough revised - Route 1 (YO8 8)



Height: 5.54 miles

Delivery Count: 1657

Delivery Details	
Residential delivery count	1594
Business delivery count	63

House Type	%
Detached	50.3%
Semi-detached	29.46%
Terraced	17.02%
Flats - In a residential building	2.47%
Flats - Converted	0.15%
Flats - In a commercial building	0.37%
Others	0.22%
Total	100%

Tenure	%
Owner occupied - Owns outright	33.98%
Owner occupied - Owns with a mortgage or loan	49.42%
Owner occupied - Shared ownership	0.23%
Rented from - Council (local authority)	11.04%
Rented from - Housing Association / Registered Social Landlord	0.46%
Rented from - Private landlord or letting agency	2.39%
Rented from - Other	2.47%
Total	100%

APPENDIX 8.3 - STAGE 2 POSTERS



Stage 2 Consultation - The Eggborough CCGT Project

Eggborough Power Ltd (EPL) is proposing to develop a new gas-fired power station and gas pipeline on land within and to the north of the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

EPL will be carrying out further consultation on its proposals with the local community and other stakeholders during January and February 2017. This (Stage 2) consultation will provide information on the following:

- the comments received at Stage 1 and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these will be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

During Stage 2 we will hold a number of public exhibitions close to the site (details below) at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Stage 2 Public Exhibitions

Date	Venue	Time
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and preliminary environmental information at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU
E-mail: consultation@eggboroughccgt.com
Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted no later than the end of Friday 17 February 2017.

APPENDIX 8.4 - STAGE 2 NEWSPAPER NOTICES

GOOLE TIMES

Thursday, January 12th, 2017

Issue 7648

Established 1853

Tel 01405 720110 (24 hrs) Fax 01405 720003 50P

www.gooletimes.info

editorial@gooletimes.info

**WIN: Get in shape
with our celebrity
DVDs competition**

Page 16



**Lack of staff
closes Goole
Hospital unit**

Page 3



12-HOUR WAIT FOR HOSPITAL BED

Asthma sufferer told TWICE in three days she would have to wait 12 hours for bed

by Samantha Morton

A woman who suffered from a severe asthma attack was told on two occasions that she would need to wait 12 hours for a bed at Hull Royal Infirmary hospital.

Social worker Louise Carter, 38, from Glibberdyke, was awoken by an asthma attack which left her struggling to breathe in the early hours of the morning on Saturday, January 7.

After calling NHS Direct she was advised to go to Hull's A&E department immediately. Louise was given two

nebulisers treatments and eight steroid tablets to settle her lungs before later being diagnosed with infection and dehydration.

Following her diagnosis she was advised that she should be admitted into hospital for observation but was told she would have to wait 12 hours for a bed to become available before they'd be able to admit her.

This news came after Louise had already spent 10 hours waiting in the A&E department. Louise signed a disclaimer and

left the hospital. She said: "When I told the doctor that I wanted to go home, he said it was a sad state of affairs when a patient needing treatment would be better off at home because there isn't enough beds."

Louise said: "I took the risk and decided to go because it really wasn't nice to have to be waiting for that long.

"I knew I'd feel more comfortable being able to be at home in my own bed." The extensive waiting times

come only a week after it being announced by hospital bosses that Hull Royal Infirmary were having to resort to cancelling operations due to bed shortages following a surge of admissions at the start of the year.

Following her decision to go home Louise relapsed a couple of days later and found herself in the same position at Hull Royal Infirmary and was again told she would have to wait 12 hours for a bed.

Continued on page 2



Louise Carter was told to wait 12 hours for a bed at Hull Royal Infirmary hospital. (12-01-51 SU)



SALTMARSH
HALL

Wedding Open Day

SUNDAY 15TH JANUARY 2017

12pm - 3pm

"Together we'll design the perfect day"

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info@saltmarshhall.com

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Public Notices

Call the Goole Times or Selby Times now on 01405 720110 or 01757 291087 to place your advertisement.

Articles For Sale

ASSORTMENT of clean furniture for a doll's house, plastic, and 50 felt, small animals, £5 the lot. Tel. 07475518412

SPARE wheel and 'Goodyear' tyre 215/65 R16, with 4mm of tread, will fit Volvo X670 and others, £25. Tel. 01757 212728

HORSE lorry ramp rubber, 84" wide x 91", £60. Tel. 01757 618586

NEW rabbit hutch, 4ft x 2 x 2, joiner made, £70. Also, guinea pig hutches, 3ft x 2 x 2, £35. Tel. 01757 706193 or 07460194238

PINK lace skater dress, long sleeves, size 14, worn once, £15. Tel. 01405 861761

'VOLVO V50 Estate' boot liner, £25. Tel. 07969872599

'Z-TEC' wheelchair, lightweight, easy to fold, easy to fit in car boot, buyer to collect, £60. Tel. 01430 432998

ITALIAN three-quarter coat by 'Farrie', brand new, cost £150, f-leather, black, 44" chest, unwanted Christmas gift, £30 ono. Tel. 07790662907

'HOTPOINT' washing machine, £60. Also, 'Beko' tall fridge freezer, six months old, £90. Tel. 01405 764899 or 07411718953

SIX internal doors, 30" x 78", with hinges and handles, £5 each. Also, one external door, 33" x 38", £10. Tel. 01757 618586

'LG' TV, 42", hardly used, £100. Tel. 01757 228972 or 07708739529

'XBOX 360' console, complete with Kinect Two controllers, re-chargable batteries and cable remote, very good condition, £70. Tel. 07976291646

'MERCEDES' car mats, set of four, grey, to fit C Series car, excellent condition, £20. Tel. 01430 430682

Wanted

FOR SALE

Bailey Olympus 540/5
2013 Model
Caravan

Full setup even comes with full awning and porch awning, waste & water barrel.

Only selling due to lack of use. £12,000 o.n.o.

Tel: 01405 769141
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Hand Tools, Power Tools, Any Old Tools, Garden Ornaments, Any Scrap Metal, Furniture, Bric A Brac

Anything considered
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Mobility Scooter brand new
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Battery charger included
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Was New £2,874
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Reason for sale
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07543145238

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Items must be under £100 and with a price.

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Goole Times, 102 Boothferry Road, Goole, DN14 6AE
One word per box, max 2 coupons per household per week.
Open to private advertisers only. No cars, motorbikes, boats, caravans, trailers, property, mobility scooters, electric wheelchairs, mobile sim cards, firearms, pets garage/carboot sales trade or wanted. The publishers do not accept liability to error or omission in a published advertisement. We cannot guarantee insertion dates, however it is usually in the next edition of the news paper. Photo/Fax copies will NOT be accepted.

Eggborough Power Ltd



Stage 2 Consultation - The Eggborough CCGT Project

Eggborough Power Ltd (EPL) is proposing to develop a new gas-fired power station and gas pipeline on land within and to the north of the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

EPL will be carrying out further consultation on its proposals with the local community and other stakeholders during January and February 2017. This (Stage 2) consultation will provide information on the following:

- the comments received at Stage 1 and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these will be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

During Stage 2 we will hold a number of public exhibitions close to the site (details below) at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Stage 2 Public Exhibitions

Date	Venue	Time
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and preliminary environmental information at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU
E-mail: consultation@eggboroughccgt.com
Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted no later than the end of Friday 17 February 2017.

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NEWS P2-29 OPINION P30-31 COMMUNITY P33-34 WOW 24/7 P53-58 CLASSIFIED P59-73 SPORT P74-84

REVEALED: POOLS TO SHUT IN WEEKS

EXCLUSIVE: Council go ahead with closure of Knottingley Sports Centre and Castleford Swimming Pool despite community backlash

- More than 4,000 people signed two separate petitions set up to save each centre – but both will close on February 3
- Authority pledges £1m funding to support regeneration in both towns following closures
- Designs for new £15m leisure centre in Pontefract Park will now be drawn up



FULL STORY: TURN TO PAGE 9



WAKEFIELD
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PUBLIC NOTICES



SUPPLEMENTARY PLANNING DOCUMENT CONSULTATIONS
HAVE YOUR SAY ON THE DESIGN OF WAKEFIELD

Integrat PLUS are preparing two design guides that will form part of the Local Development Framework. They will be Supplementary Planning Documents (SPDs) and will build and expand on existing design policies in the Core Strategy, Development Policies Document and the Central Wakefield Area Action Plan.

The SPD's are being produced as they will help applicants make successful planning applications. As the SPD's will be part of the LDF they will carry significant weight when the Council makes decisions on planning applications. The two design guides are:

- **Wakefield District Residential Design Guide (RDG):**
 - Part 1: Guidance for Homebuilders
 - Part 2: Guidance for Homeowners
- **Wakefield City Urban Design Framework (UDF)**

Residential Design Guide – The current RDG requires updating and the replacement guidance will apply to all types of residential development, including extensions to improve the design quality of proposals. The guidance will be practical and explain what the Council wants to see from residential proposals being submitted for planning permission.

Urban Design Framework – will influence the design of key development sites ensuring new proposals will improve the City Centre. It will seek to improve pedestrian routes, landscaped spaces, public squares and linkages across the city.

Consultation on the design guide documents will take place for four weeks from 12 January 2017 to 8 February 2017.

Comments made at this stage will inform the final documents which will be adopted by the Council. Take the opportunity to have your say!

The documents are available to view and download from the Council's website at www.wakefield.gov.uk/spds. They are also available for inspection at the main libraries across the district during normal opening hours and the Customer Access Point at Wakefield One, Burton Street, Wakefield.

Comments can be made online using the Council's Consultation Portal: <http://consult.wakefield.gov.uk/portal>

A comment form is also available on the Council's website and at the locations above; comments can be made in writing to:

Wakefield Council, Spatial Policy Group, Planning, Transportation and Highways, PO Box 700, Wakefield One, Burton Street, Wakefield, WF1 2EB or sent by email to: sp@wakefield.gov.uk

An exhibition will be held on the SPD's in the atrium at Wakefield One from Monday 16th to Monday 23rd January. There will also be the opportunity to speak to the consultants from Integrat PLUS during this exhibition at the following times:

Wakefield One (Atrium) Burton Street	Monday 16 January 2017 – 14.00 to 16.00
	Monday 23 January 2017 – 12.00 to 14.00

The exhibition will also be available to view at the following locations and times and will be attended by consultants from Integrat Plus:

Carlton Lanes Shopping Centre, Castletown centre (Residential Design Guide only)	Thursday 19 January 2017 – 12.00 to 15.00
Ridings Shopping Centre Events Space, Wakefield city centre	Friday 20 January 2017 – 12.30 to 14.30

Please note any comments you make will not be confidential and will be made publicly available.

Comments should be received by no later than 5pm on 8 February 2017

Have your say!

www.wakefield.gov.uk

wakefieldcouncil
working for you

Integrat PLUS

**SELBY DISTRICT COUNCIL
TOWN AND COUNTRY PLANNING ACT 1990
PLANNING (LISTED BUILDINGS AND CONSERVATION AREAS) ACT 1980**

Notice is hereby given that an application has been made to Selby District Council in respect of the following proposal:

A. Listed building consent for minor internal alterations to divide bedroom 2 into 2 No. new bedrooms and to include a shower cubicle in the house bathroom at Reapers Cottage, 2 Stone House Mews, Main Street, Monk Fryston by Mr Steven Hoban. Ref: 2016/1472/LBC.

Electronic copies of the application, plans and documents which accompanied it are available for inspection at Access Selby, 8-10 Market Cross, Selby, Sherburn Community Resource Centre, Selby District Council Community Office, Finkle Hill, Sherburn in Elmet and at Tadcaster library, Station Road, Tadcaster during normal opening hours. Applications can also be viewed using the authority's 'PublicAccess' website at www.selby.gov.uk.

Please note that on Wednesdays Access Selby will not open until 10.00am to allow for staff training. Any person who wishes to make representations to the District Council about the application should do so in writing during the period of twenty-one days beginning with the date of publication of this notice to the address below. Please note any comments submitted by post or e mail will not be acknowledged but will normally be available to view on our web site within three working days of receipt. Signatures, phone numbers and e mail addresses will not be displayed. You can also view them at the above offices.

Lead Planning Officer, Civic Centre, Doncaster Road, Selby, YO8 9FT
Date: 12 January 2017

**ROAD TRAFFIC REGULATION ACT 1984 – SECTION 14
THE COUNCIL OF THE CITY OF WAKEFIELD
(TEMPORARY PROHIBITION OF TRAFFIC) ORDER
(NO 10) 2017
(RIGG LANE, ACKWORTH)**

NOTICE IS HEREBY GIVEN that the Council of the City of Wakefield has made an Order on traffic management grounds to allow for a safety & structural examination of the railway bridge to be carried out as follows:-

ROAD TO BE CLOSED: Rigg Lane, Ackworth at the railway bridge. The Order shall also have the effect of closing any roads at their junctions the closed length of Rigg Lane.

ALTERNATIVE ROUTES: Rigg Lane, Doncaster Road, Station Road, Rigg Lane and vice versa.

PERIOD OF CLOSURE: 18th January 2017 between the hours of 09:30 and 15:30 only or until completion of the works, whichever is sooner.

Access to the premises on the closed length of road will be maintained whenever possible.

Dated this 12th day of January 2017.
Bernadette Livesey, City Solicitor, County Hall, Wakefield WF1 2QW.

**ROAD TRAFFIC REGULATION ACT 1984 – SECTION 14
THE COUNCIL OF THE CITY OF WAKEFIELD
(TEMPORARY PROHIBITION OF TRAFFIC) ORDER
(NO 14) 2017
(STATION LANE, FEATHERSTONE)**

NOTICE IS HEREBY GIVEN that the Council of the City of Wakefield intend to make an Order on traffic management grounds to allow for level crossing test to be carried out as follows:-


ROAD TO BE CLOSED: Station Lane, Featherstone at the level crossing. The Order shall also have the effect of closing any roads at their junctions the closed length of Station Lane.

ALTERNATIVE ROUTES: Station Lane, Green Lane, Commonside Lane, Wakefield Road, Station Lane and vice versa.

PERIOD OF CLOSURE: From and including 1st February 2017 at 23:30 hours to the 2nd February 2017 at 05:00 hours.


Access to the premises on the closed length of road will be maintained whenever possible.

Dated this 12th day of January 2017.
Bernadette Livesey, City Solicitor, County Hall, Wakefield WF1 2QW.



Stage 2 Consultation

The Eggborough CCGT Project



Eggborough Power Ltd (EPL) is proposing to develop a new gas-fired power station and gas pipeline on land within and to the north of the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

EPL will be carrying out further consultation on its proposals with the local community and other stakeholders during January and February 2017. This (Stage 2) consultation will provide information on the following:

- the comments received at Stage 1 and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these will be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

During Stage 2 we will hold a number of public exhibitions close to the site (details below) at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Stage 2 Public Exhibitions

DATE	VENUE	TIME
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottlingly Town Hall, Hilltop, Headlands Ln, Knottlingly, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snath Sports Hall, Pontefract Road, East Yorkshire, Snath, DN14 9LB	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and preliminary environmental information at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garrick Hill, London, EC4V 2AU**

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted no later than Friday 17 February 2017

**NORTH YORKSHIRE COUNTY COUNCIL
(TEMPORARY 40MPH SPEED RESTRICTION) WETHERBY ROAD (A659), NEWTON KYME ORDER 2017 NO 26**

Road Traffic Regulation Act 1984 – Section 14(1) (as amended)

North Yorkshire County Council has made this Order which is to prohibit any vehicle from proceeding in excess of 40mph along that section of Wetherby Road (A659), Newton Kyme (40 metres west and 40 metres east of its junction with Papyrus Villas) due to cartway improvement works (safety reasons) with Temporary Lights are in place. The maximum duration of the Order will be from 16th January 2017 until 15th July 2017 inclusive however it is envisaged that the restriction will be in force over 11 weeks during the closure period. The restriction will be put into effect by notices and signs.

All enquiries to: North Yorkshire County Council: Tel 01609 780780

BARRY KHAN
Assistant Chief Executive
(Legal and Democratic Services)
12th January 2017

**THE COUNCIL OF THE CITY OF WAKEFIELD
(CIVIL ENFORCEMENT AREA) (WAITING RESTRICTIONS AND STREET PARKING PLACES) (CONSOLIDATION ORDER 2016) AMENDMENT NUMBER 4 ORDER 2016**

The Council of the City of Wakefield propose to make the above Order under the provisions of the Road Traffic Regulation Act 1984 and the Traffic Management Act 2004, the effect of which, in relation to Queens Park Drive, Airedale is to vary the Council of the City of Wakefield (Civil Enforcement Area) (Waiting Restrictions And Street Parking Places) (Consolidation Order 2016) by:-

Introducing No Waiting at any time (double yellow lines) and No Loading at any time on Queens Park Drive, both sides, from its junction with Fryston Road for a distance of 65 metres OR to its junction with The Mount.

A copy of the draft Order, together with a map showing the affected roads and the Statement of Reasons, may be examined during normal office hours at the Reception Desk, Wakefield One, Burton Street, Wakefield and at Airedale Library, Wakefield, Airedale Centre, The Square, Airedale.

If you wish to object to the proposed Order you should send the grounds for your objection in writing to reach the undersigned by not later than 12 noon on 2nd February 2017 quoting reference HNM/ARS/SU/Aug16. Telephone enquiries can be made on 01924 303544.

Dated this 12th day of January 2017.
Bernadette Livesey, City Solicitor, County Hall, Wakefield WF1 2QW.



Contact your friendly classifieds team on 0207 0237 933

**ROAD TRAFFIC REGULATION ACT 1984 – SECTION 14
THE COUNCIL OF THE CITY OF WAKEFIELD
(WHINNEY LANE, STREETHOUSE) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER
(NO 7) 2017**

NOTICE IS HEREBY GIVEN that the Council of the City of Wakefield has made an Order on traffic management grounds to allow for essential trackworks to be carried out as follows:-

ROAD TO BE CLOSED: Whinney Lane, Streethouse at the level crossing. The Order shall also have the effect of closing any roads at their junctions the closed length of Whinney Lane.

ALTERNATIVE ROUTES: Whinney Lane, High Street, Hell Lane, A655, Haverhill Lane, Seweridge Lane, Common Side Lane, Wakefield Road, Whinney Lane and vice versa.

PERIOD OF CLOSURE: From and including 14th January 2017 at 23:30 hours to the 15th January 2017 at 08:30 hours.

Access to the premises on the closed length of road will be maintained whenever possible.

Dated this 12th day of January 2017.
Bernadette Livesey, City Solicitor, County Hall, Wakefield WF1 2QW.

local information at your finger tips...

Selby Times

Thursday, January 12th, 2017

Issue 7648

Advertising: Tel 01757 291087

Editorial: Tel 01757 700280

www.selbytimes.info

editorial@selbytimes.info

50p

**WIN: Get in shape
with our celebrity
DVDs competition**

Page 29



**Family's anguish
over death of fun
loving granddad**

Page 3



POLICE TAKE 10 FURTHER ACTION ON 900 CRIMES

**Perpetrators behind more than half of
offences in district evade punishment**

by **HATTIE LEE** - hattie.lee@selbytimes.info

Police took no further action on almost 900 crimes committed in the district in a year, the Selby Times can reveal.

The figures mean that the perpetrators behind more than half of offences North Yorkshire Police have secured 'outcomes' on escaped justice because officers were unable to

proceed with the cases.

A mother, who felt let down by the police system after her daughter was assaulted, said she was "unsurprised" to hear these statistics.

However, North Yorkshire's crime boss defended the

Turn to Page



Harry Haigh shows his support to the Don't Be A Waster campaign by disposing of litter. (12-01-31 SU)

Fightback against litterbugs starts

Our campaign targeting litterbugs spoiling the district has got off to a great start.

We have teamed up with Selby District Council for the Don't Be A Waster campaign.

Harry Haigh, of Riccall, is among the many who have pledged their support by mucking in to help clean up the area.

For more see Pages 12 & 13

£5 eye test voucher

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Valid for one test on or before 31 March 2017 at discounted price of only £5. Present voucher at time of test. Cannot be exchanged for cash, used with other vouchers or eye-health clinic appointments, or redeemed by customers already entitled to a free-NHS-funded eye test. One per person, at named Specsavers stores only. www.specsavers.co.uk

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Eggborough Power Ltd



Stage 2 Consultation - The Eggborough CCGT Project

Eggborough Power Ltd (EPL) is proposing to develop a new gas-fired power station and gas pipeline on land within and to the north of the site of its existing coal-fired power station at Eggborough near Selby, North Yorkshire.

EPL will be carrying out further consultation on its proposals with the local community and other stakeholders during January and February 2017. This (Stage 2) consultation will provide information on the following:

- the comments received at Stage 1 and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these will be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

During Stage 2 we will hold a number of public exhibitions close to the site (details below) at which there will be an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments.

Stage 2 Public Exhibitions

Date	Venue	Time
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9:00pm

If you are unable to attend any of the exhibitions you will be able to find out further information on the proposals and view the Stage 2 exhibition materials and preliminary environmental information at: <http://www.eggboroughccgt.co.uk/>

Comments can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU
E-mail: consultation@eggboroughccgt.com
Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted no later than the end of Friday 17 February 2017.

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APPENDIX 8.5 - STAGE 2 CONSULTATION DOCUMENTS

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

Welcome

Eggborough Power Limited is holding this event to provide you with information about the proposed Eggborough Combined Cycle Gas Turbine ('CCGT') Project (the 'Project' or 'Proposed Development').

This is the second stage of consultation (the Stage 2 consultation) on the Project. It is statutory consultation that must be undertaken in

accordance with The Planning Act 2008 (the 'Act'). Section 47 of the Act requires us to consult people 'within the vicinity of the land' to which the Project relates.

This consultation follows the Stage 1 consultation that was undertaken in September/October 2016 during which we sought your comments and views on our initial proposals.

The aim of this event

The aims of this event are to provide information on the following:

- the Eggborough CCGT Project and the need for a new gas-fired power station;
- the comments received at Stage 1 and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated;
- the next steps for the proposals; and
- provide an opportunity to obtain your comments on various aspects of the proposals.



About Eggborough Power Limited

Eggborough Power Ltd ('EPL') owns and operates the existing 2,000 megawatt ('MW') Eggborough coal-fired power station, including the land upon which the new gas-fired power station would be built.

EPL was acquired by EP UK Investments Ltd ('EP UK') in late 2014; a subsidiary of Energetický A Průmyslový Holding ('EP Holding').

EPL has appointed a consultant team comprising Dalton Warner Davis LLP, AECOM, Fichtner, Ardent and Pinsent Masons LLP to undertake the necessary technical and environmental studies and prepare an application for consent that it is currently envisaged will be submitted in late spring/early summer 2017.

Please let us have your comments

Please use one of the feedback forms available to provide us with your comments on our proposals.

You can also fill out a feedback form on the Project website at:
www.eggboroughccgt.co.uk or submit your comments by post or email:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

Email: consultation@eggboroughccgt.co.uk

If you have any questions, please ask a member of the project team here today.

Please let us have your comments no later than Friday 17th February 2017

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

Project overview

The new gas-fired power station would have a capacity of up to 2,500 megawatts ('MW') and be built on land within the operational area of the existing coal-fired power station. The fuel source (natural

gas) would be supplied by a new gas pipeline. The fuel source (natural gas) would be supplied by a new gas pipeline.

The main components of the Project are:

- a combined cycle gas turbine ('CCGT') plant comprising up to 3 CCGT units;
- a 'fast response' peaking plant that would provide electricity to the National Grid at short notice during periods of unexpected high demand or in the event of the loss of generating capacity elsewhere;
- a 'black start' plant that would generate the electricity needed to allow the CCGT plant to restart the National Grid in the event of a partial or total loss of power on the Grid;
- an underground gas pipeline of up to 1m in diameter and approximately 4.7 kilometres in length running from the existing coal-fired power station site, northward under the River Aire to a connection point with the National Transmission System ('NTS') for gas;
- an 'Above Ground Installation' ('AGI') at the connection point to the NTS, including the necessary plant and equipment;
- an electrical connection to the existing sub station at the existing coal-fired power station site to allow for the export of electricity to the National Grid; and
- works to the existing cooling water pipelines and intake and outfall structures within the River Aire.

The Project also includes access works, alterations to existing rail infrastructure within the existing coal-fired power station site, utilities connections and various other ancillary works.

Why are we proposing a gas-fired power station?

The UK needs to develop new electricity generation capacity to replace its ageing coal-fired and nuclear power stations, which are due to close over the next few years. The new capacity needs to be built to help safeguard the security of electricity supply to the country's homes and businesses. The urgent need for new generation capacity, including gas-fired power stations, is set out in Government policy.

In addition, the UK is increasingly reliant on renewable energy, primarily wind energy, which is intermittent in nature and dependent on weather conditions. Gas-fired power stations provide flexibility within the UK's generation mix, being able to respond rapidly to fluctuations in supply (e.g. when the wind isn't blowing) and ensure that enough electricity is generated. Gas-fired power stations are also cleaner than those using coal or oil and emit significantly lower CO2 emissions per MW than other fossil fuels.

The Project would be capable of generating enough electricity to supply around 2 million homes per year, which is equivalent to providing around 4% of the UK's electricity. It would therefore make a significant contribution to UK electricity supply in terms of both security and flexibility, while contributing to the Government's carbon reduction targets.

Eggborough CCGT Project

Proposed new gas-fired power station at the existing Eggborough Power Station site

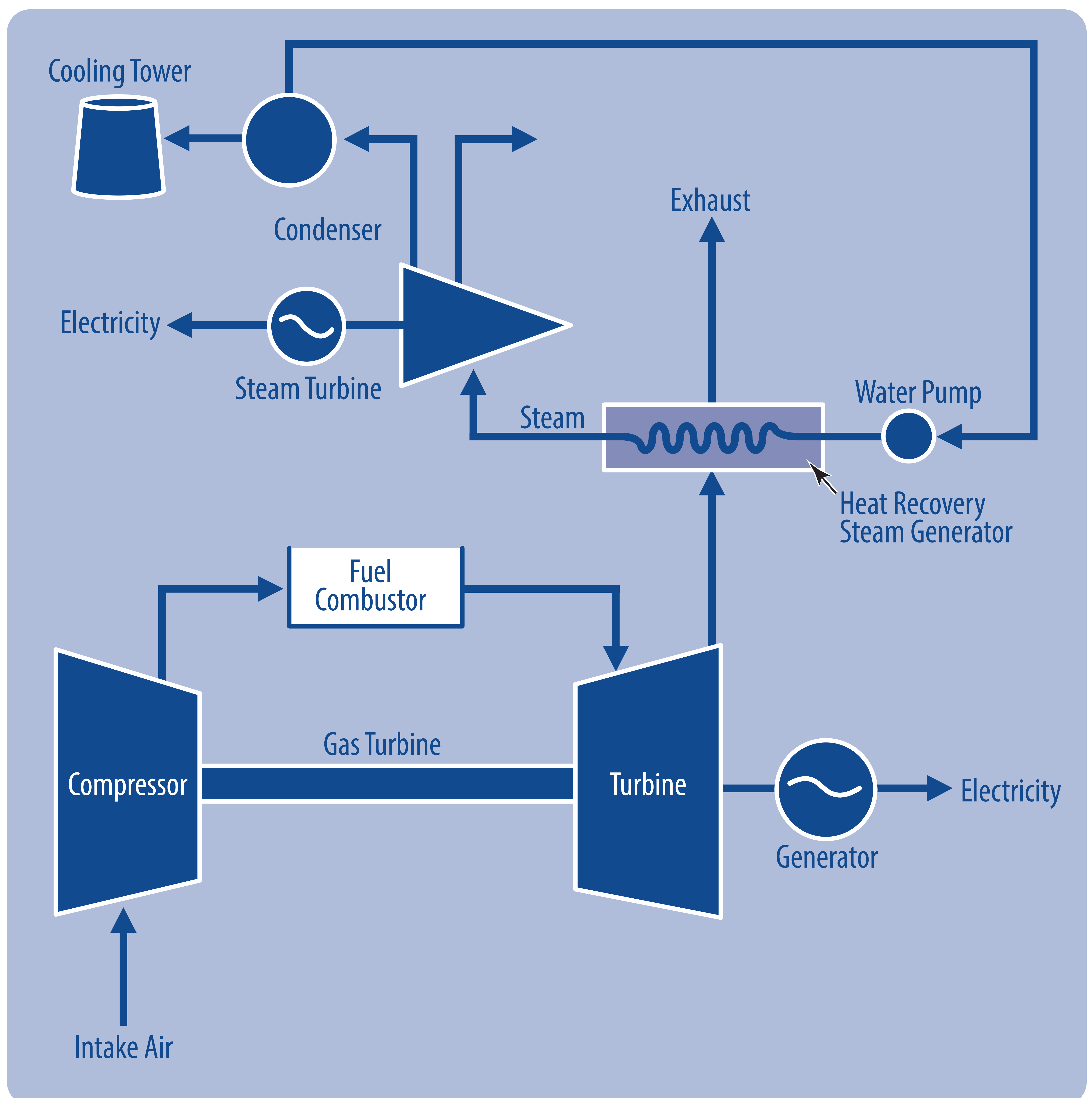
What is a CCGT?

The new power station would employ combined cycle gas turbine ('CCGT') technology. In a CCGT power station, natural gas fuel is fired in the combustion system to drive a gas turbine, which is connected to a generator to produce electricity. The hot exhaust gases generated by the gas turbine are passed through a heat recovery boiler to recover more of the useful heat. The boiler generates steam to produce further electricity via a steam turbine. The steam leaving the steam turbine is then

condensed and this water is returned to the process for re-use. A cooling system is required to condense the steam used in the generation process. This requires a supply of cooling water.

The electrical efficiency of a modern CCGT power station, dependent on technology selection, can be greater than 60%. This is considerably higher than conventional coal or oil-fired power stations, which have an efficiency of around 35-45%.

The diagram below illustrates the inputs and outputs of the CCGT generation process.



What is a peaking plant and what is a black start plant?

The peaking plant would consist of either an open cycle gas turbine ('OCGT') or reciprocating gas engines and is used for quickly delivering electricity to the National Grid at times of peak demand. An OCGT is where the gas turbine exhaust goes straight up the emission stack and not via a heat recovery boiler. There may be either one or two OCGTs in the peaking plant.

The black start plant would consist of either OCGT or reciprocating gas engines and be used to start the CCGT plant when the electricity grid has been lost. EPL's CCGT would then be able to play an important role in helping National Grid to rebuild the electrical network.

The peaking and black start plants would run on natural gas and would be housed in a dedicated building. They would not run all year round as they are used to meet peak demand.

Eggborough CCGT Project

Proposed new gas-fired power station at the existing Eggborough Power Station site

The Proposed Development Site

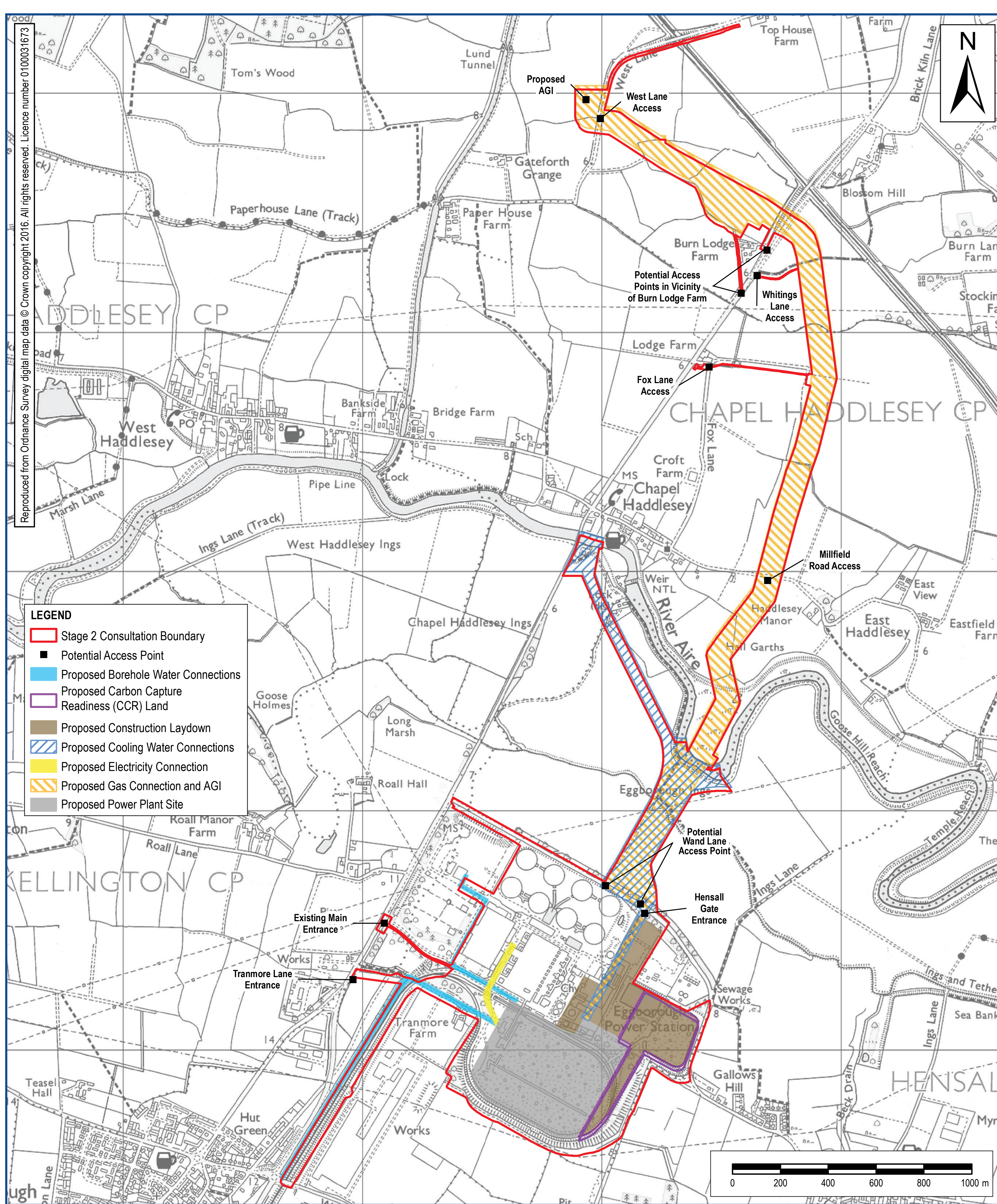
The Proposed Development Site (the 'Site') is approximately 157 hectares in area and comprises land within the boundary of the existing Eggborough coal-fired Power Station site (the 'existing coal-fired power station site') to the north-east of Eggborough village, near Selby, North Yorkshire, in addition to corridors of land running north and west from the existing coal-fired power station site. The site lies within the administrative boundaries of Selby District Council and North Yorkshire County Council.

The existing coal-fired power station site has a long history of power generation and benefits from existing electricity grid and water supply connections as well as road and rail infrastructure. Local planning policy recognises the importance of the site for power generation. It is therefore highly suitable as a location for the Proposed Development.

Areas of the Site within the existing coal-fired power station site

The coal stockyard area in the south-east of the existing coal-fired power station site would accommodate the gas-fired power station. This land is owned by EPL. The land for the electrical and cooling water connections and other infrastructure in the immediate vicinity of the proposed power station is also owned by EPL.

Not all of the land within the existing coal-fired power station that has been included in the Site would be built on. Some of the land would only be required on a temporary basis for the construction stage (e.g. for the laydown and storage of materials and plant plus contractor facilities). The power station also needs to be designed to be 'Carbon Capture Ready' and therefore some of the land required temporarily for construction would be reserved to accommodate any future carbon capture facilities, if and when the technology is both viable and technically feasible.



The gas connection corridor and AGI site

The gas connection corridor runs northward from the existing coal-fired power station site, crossing beneath the River Aire and the A19 to the connection point with the National Transmission System ('NTS') for gas to the west of Burn village. The pipeline would have an approximate length of 4.7 kilometres.

The permanent easement width to accommodate the gas pipeline would be approximately 15 metres (the gas pipeline itself being up to 1 metre in diameter). At this stage a gas pipeline corridor width of generally 100 metres has been adopted but, following the completion of further work to refine the pipeline route this will be reduced to identify a construction corridor for installing the gas pipeline of approximately 36 metres in width. The working width at crossing points (e.g. where the gas pipeline goes under a main road or river) would be wider. The pipeline itself would not involve any significant permanent structures above the ground (only some marker posts at key points) as it would be buried and the land would be restored following its installation. The Above Ground Installation ('AGI') Site would comprise two compounds – a National Grid compound of up to 60 x 60 metres and an equivalent EPL compound – located at the connection point of the gas pipeline with the NTS pipeline, to the west of Burn village.

EPL is currently in discussions with the relevant land owners to secure the necessary agreements for these works.

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

Consultation to date

Stage 1 consultation

In September/October 2016, EPL consulted the local community and other stakeholders on its initial proposals for a new gas-fired power station, gas pipeline and other works at Eggborough.

The Stage 1 consultation provided a range of information on the proposals, including the options that were being considered in terms of the location of the new power station within the existing

coal-fired power station site and for the gas pipeline corridor, amongst other matters.

A number of public exhibitions were held within the vicinity of the Proposed Development Site at which there was an opportunity to meet members of the project team, ask questions, discuss the proposals and provide comments. Over 120 people attended the exhibitions.

Comments and feedback from the consultation

Over 70 completed feedback forms were received during the Stage 1 consultation and comments were also received by email and letter. Based on the feedback received, more than 85% of people were either 'strongly in favour' or 'in favour' of the Project.

A range of comments and feedback were received, with the predominant themes being:

- the security of UK energy supplies and the contribution that the proposals would make toward this;
- the use of previously developed land within an existing power station site;
- employment generation during both construction and operation and the importance of this to the local area;
- environmental benefits (e.g. lower carbon emissions than the existing coal-fired power station) and potential impact; and
- traffic generation, especially during plant and pipeline construction, including the routes to be used by HGVs and traffic management.

What has changed since Stage 1?

Since the Stage 1 consultation closed, further work has been undertaken to develop the proposals and the following changes and decisions have been made:

- it is proposed to increase the capacity of the new power station from around 2,000 MW to up to 2,500 MW to accommodate improvements in CCGT technology and output from the same number of units;
- the coal stockyard area has been selected as the location for the new power station and as a result it has been confirmed that the electrical connection to the existing sub station at the existing coal-fired power station site would be underground;
- a preferred gas pipeline corridor, terminating at the NTS to the west of Burn village, has been selected;
- the location of the main emissions stacks has been fixed and a maximum height of 90 metres has been set for the stacks;
- the cooling technology options still under consideration are the use of new build low level wet or hybrid cooling towers (air cooling has been ruled out in consultation with the Environment Agency);
- further work has been undertaken on the layout and sizing of the main power station buildings and structures;
- the proposals include works to the existing rail infrastructure within the Site so that this could potentially be used during construction; and
- access points required for the construction of the proposed gas connection and AGI have been identified.

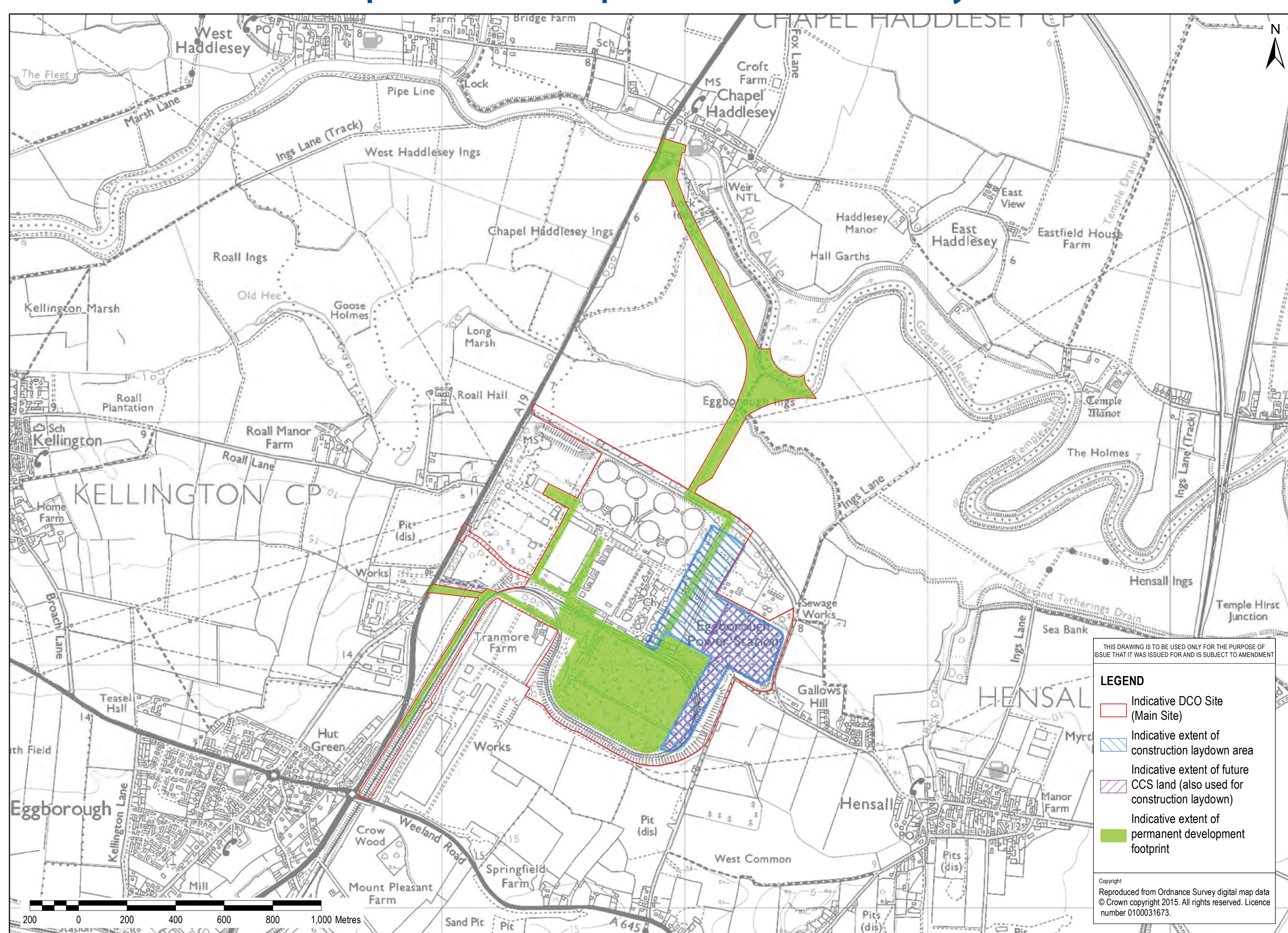
Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

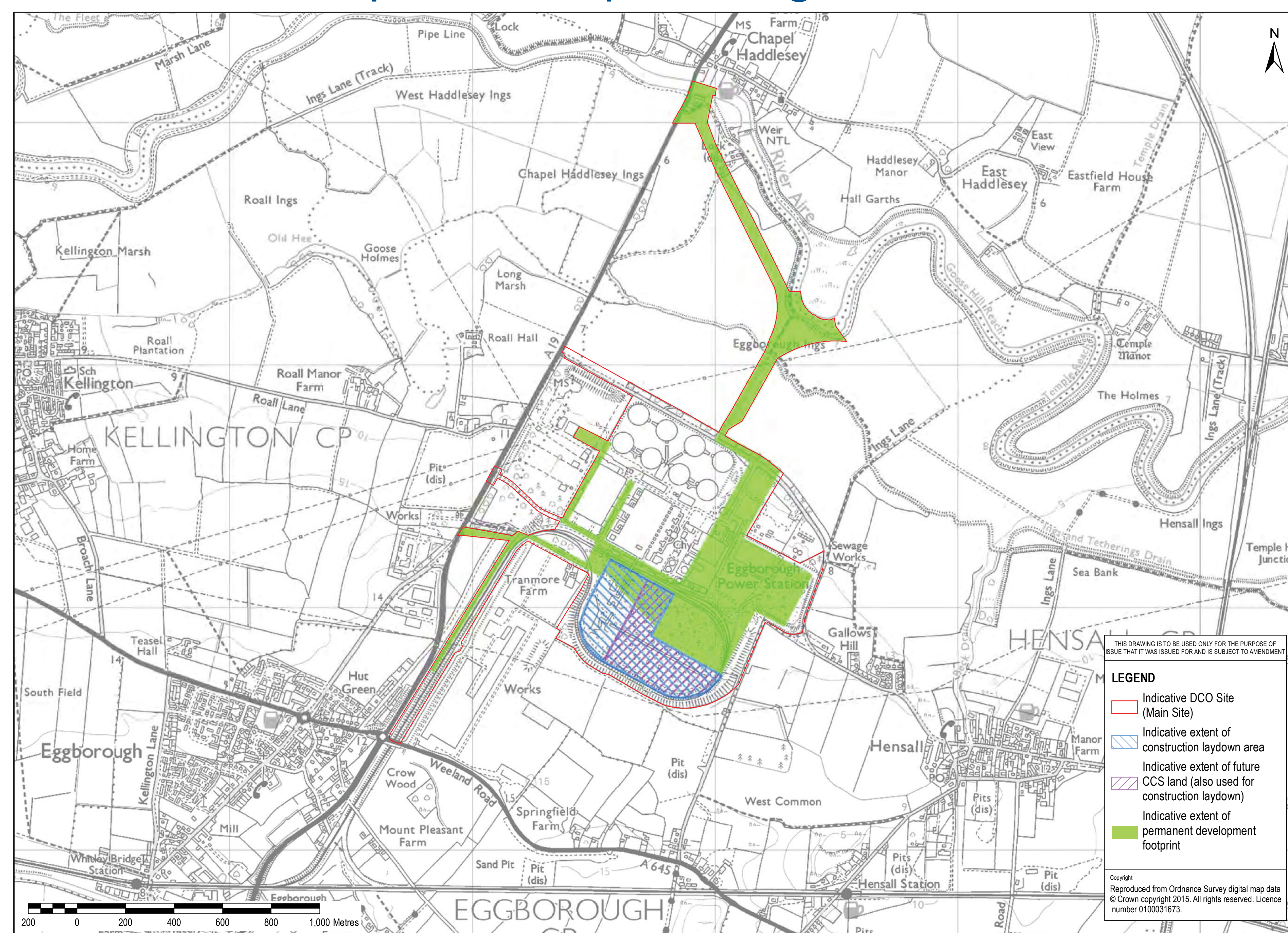
Power station siting

Several potential siting options have been considered for the new power station within the boundary of the existing coal-fired power station. At Stage 1 we consulted on two preferred options; the 'Coal Stockyard Site' and the 'Lagoon Site'.

Indicative development footprint - Coal Stockyard Site



Indicative development footprint - Lagoon Site



Following further work, the Coal Stockyard Site has been selected for the following reasons:

- the new power station would be located further away from the nearest residential properties (at Gallows Hill) and neighbouring facilities;
- the Coal Stockyard Site benefits from a greater level of screening as a result of the landscaped embankment and existing trees around its eastern and southern boundary, which would be retained;
- a shorter electrical connection would be required to the existing sub station and the cables can be routed underground reducing visual impacts and cost; and
- the ground conditions at the Coal Stockyard Site are more suitable for the piled foundations that are likely to be required for the power station.

Power station layout and appearance

Following selection of the Coal Stockyard Site, we have undertaken further work to refine the indicative concept layout for the power station. This has included:

- establishing appropriate limits of deviation for the final ground level for the power station that balances the need to minimise flood risk with that of avoiding having to import/export significant volumes of material to/from the Site;
- refining the size and orientation of the main power station buildings and structures to accommodate the main CCGT technology options so as to ensure that a 'worst case' built envelope is presented and assessed in environmental terms; and
- moving the main structures further to the west of the Coal Stockyard Site to avoid any impacts on the existing landscape bunding and to increase the degree of separation from both the residential community of Gallows Hill and the former underground mine workings of Kellingley Colliery.

Eggborough CCGT Project

Proposed new gas-fired power station
at the existing Eggborough Power Station site

Power station layout and appearance (continued from previous board)

To provide an indication of how the new power station would look we have produced 3D images (shown below) based upon the indicative layout drawings (shown at the bottom of this board). These reflect the two different plant configurations being considered, which are called 'single shaft' and 'multi-shaft' configurations.

The first image is a visualisation of a 'single-shaft' configuration with three gas turbines, each with an associated steam turbine in a line. The indicative layout drawing on which this visualisation is based is also shown below.



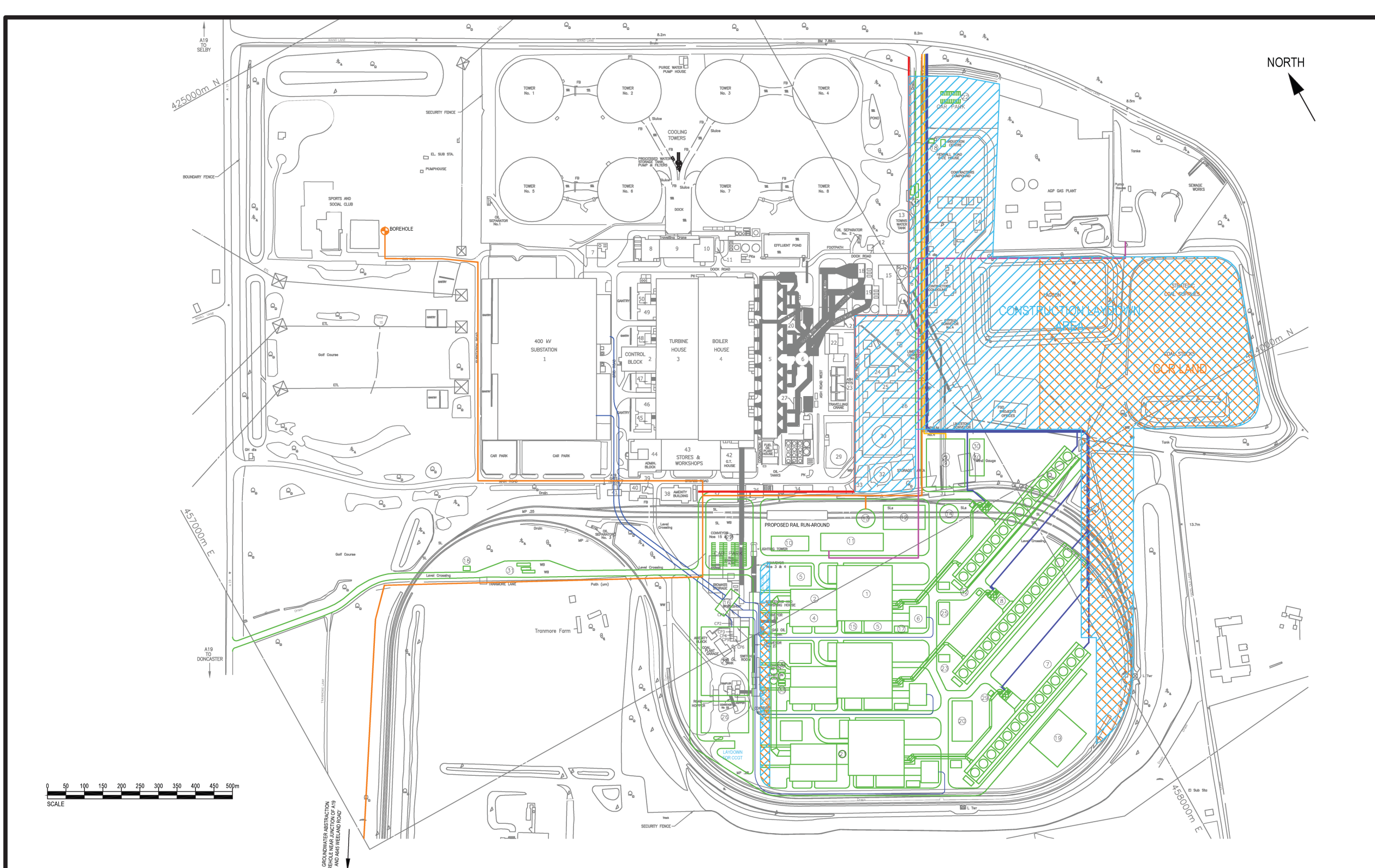
3D visualisation for single shaft

The second image is a visualisation of a 'multi-shaft' configuration, again with three gas turbines. Here one gas turbine is in a single-shaft configuration. The other two gas turbines are in a multi-shaft configuration linked to a single steam turbine. The indicative layout drawing on which this visualisation is based is also shown below.

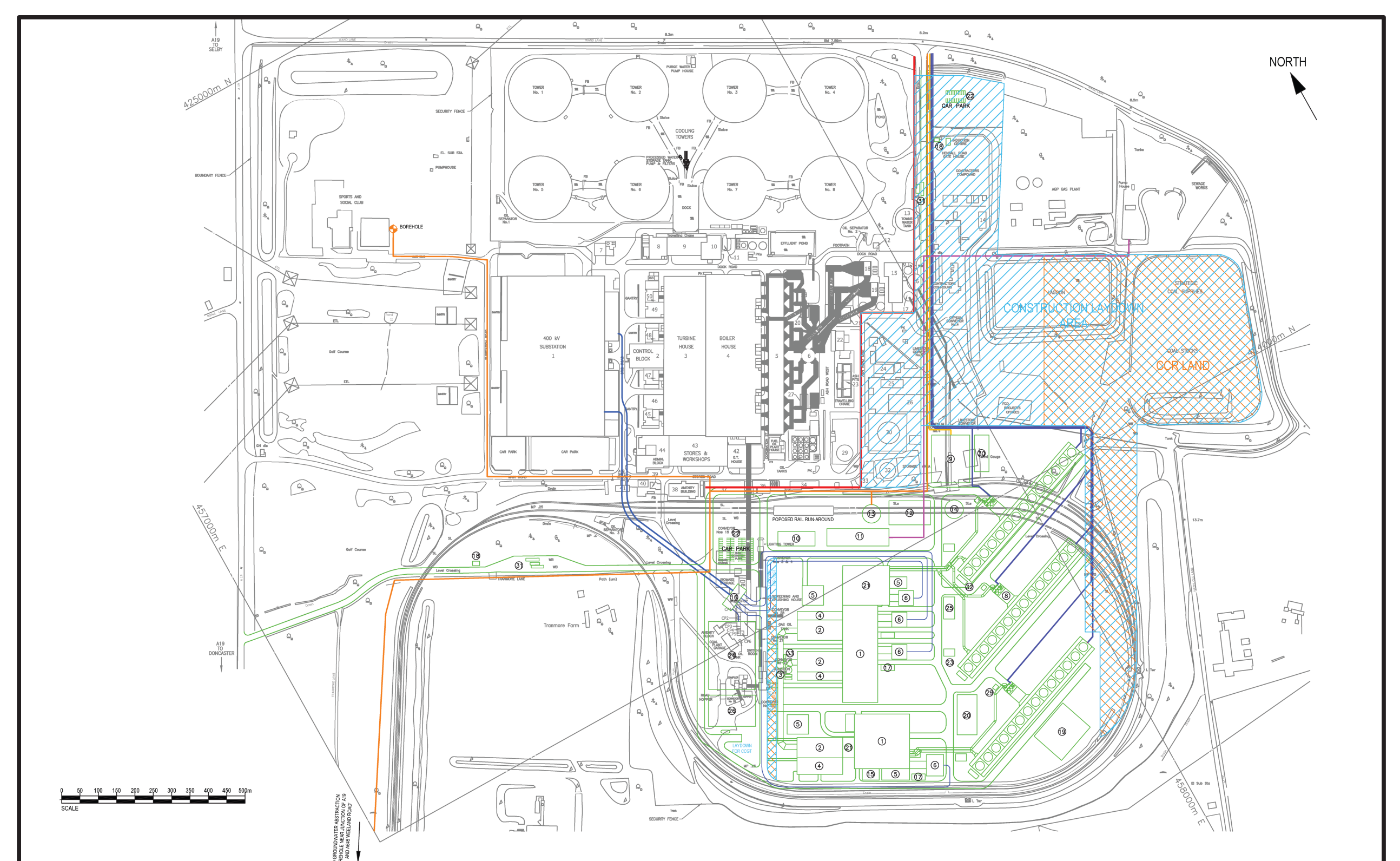


3D visualisation for multi-shaft

Further work will be undertaken on the appearance of the power station prior to the submission of the application for consent in late spring/early summer 2017, but it will not substantially change from the images presented here.



Indicative layout for single-shaft configuration



Indicative layout for multi-shaft configuration

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

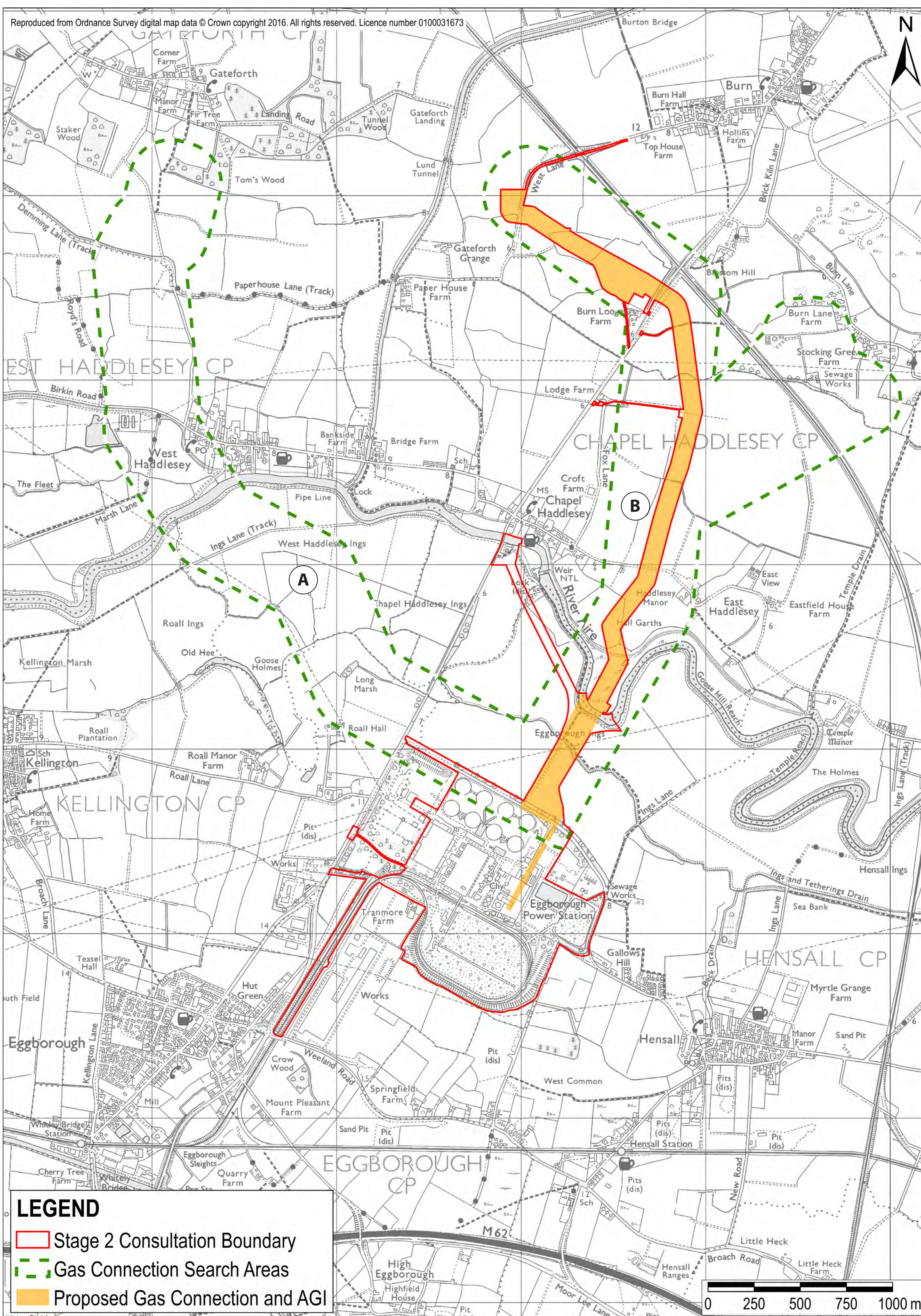
The gas pipeline and AGI

At Stage 1 we consulted on three potential gas pipeline route corridors and a number of potential connection points to the National Transmission System ('NTS'). These included:

- **Option A** - running to the north-west and connecting to the NTS south of Gateforth (adjacent to the selected NTS connection point for the proposed Knottingley CCGT power station);
- **Option B** - running north and connecting to the NTS at one of three possible points, including:
 - west of the East Coast Mainline railway, off West Lane;
 - east of the East Coast Mainline and south of Burn Lane Farm; or
 - east of the East Coast Mainline and south of Stocking Green Farm; and
- **Option C** - running east connecting to the NTS north-west of Carlton (adjacent to the selected NTS connection point for the proposed Thorpe Marsh CCGT power station).

All the route corridor options comprise mainly agricultural land and would involve crossing features such as the River Aire, drainage ditches and roads, and in some cases also the East Coast Mainline railway.

Following further analysis of technical, environmental and planning considerations, Option B (connection point off West Lane) was selected. This option offers a number of advantages over the others, including being the shortest route, avoiding the need to cross the East Coast Mainline railway and being more remote from residential properties and other sensitive receptors such as nature conservation sites.



Not all of the land within the orange shaded area would be needed for the pipeline. The pipeline itself would be up to 1m in diameter and buried to a depth of at least 1.2 metres. The 'working width' during construction (the corridor of land within which construction activities would take place) would generally be no more than 36 metres.

The majority of the pipeline would be installed using an 'open cut' method, where a trench is excavated and pipe laid within it. Where the pipeline needs to cross the River Aire and the A19, boring or horizontal directional drilling methods would be used. These involve tunnelling under the feature in question, with a section of pipeline then being fed through to connect to the sections of pipeline either side that have been installed by the open cut method.

Once the pipeline has been installed, the land would be reinstated to its former use and condition, which for the most part would be for agricultural purposes. Drainage ditches would be reinstated where necessary in agreement with land owners.

An Above Ground Installation (AGI) would be required at the connection point to the NTS off West Lane to the west of Burn village. The AGI would comprise two separate compounds; one up to 60 x 60 metres for National Grid's equipment and another equivalent compound for EPL's equipment. The compounds would accommodate a number of small buildings and the necessary connection infrastructure (much of which will be below ground).

Construction of the AGI would take up to 9 months with around 2 HGV deliveries a day during the first month of construction (for delivery of construction materials). Deliveries would be managed to avoid busy periods. Once operational, the AGI would be unmanned and on average there would be one inspection visit a week in a transit van or similar vehicle.

It is currently proposed to access the AGI for construction purposes from the A19 via West Lane through Burn village. An access from the A19 in the vicinity of Burn Lodge Farm is also proposed for the construction of the gas pipeline between the A19 and West Lane.

Eggborough CCGT Project

Proposed new gas-fired power station at the existing Eggborough Power Station site

Indicative Construction programme

Subject to consent and a final investment decision, construction could begin in 2019 with the power station potentially being operational by 2022. The entire site preparation and construction programme is anticipated to take approximately 3 years from commencement to start of commissioning of the power station. The gas pipeline would take around 12 months to install (within the overall construction programme). The following diagram provides an indicative construction programme.

	2019				2020				2021				2022			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Demolition of ancillary structures	■	■														
Earthworks	■	■														
Main civil works			■	■	■	■	■	■	■	■	■					
Process works					■	■	■	■	■	■	■	■	■	■		
Gas connection / AGI construction									■	■	■	■	■	■		
Commissioning													■	■		

Construction laydown and working hours

The contractor would provide temporary site facilities within a designated part of the Site. It is envisaged that the laydown area would be cleared, levelled and covered with hardstanding. It is likely that a permeable surfacing would be used that can accommodate storage of materials and placement of contractor cabins, but allows uncontaminated rain water to percolate to ground. Any hazardous materials or chemicals would be stored in separate bunded and controlled areas.

The core construction working hours would generally be Monday to Friday 07:00 to 19:00 and Saturday 07:00 to 13:00; however, it is likely that some construction activities would need to take place on a 24 hour basis at certain points in the construction programme. This would principally be construction activities that cannot be stopped, such as concrete slip forming. It is also proposed that activities generating low levels of noise (e.g. works internal to buildings) would also take place on a 24 hour basis where required. Where on-site works are to be conducted outside the core hours they would comply with any restrictions agreed with the Selby District Council, in particular, regarding to the control of noise and traffic.

Construction workforce

On average it is estimated that there would be around 500 construction personnel on site on a typical day, with a maximum of 1,200 workers at the peak of construction activity. This estimate is higher than that presented during the Stage 1 consultation and has been revised upwards based on the experience of other similar recent developments in order to ensure that the assessment of traffic generated during construction is robust. The peak workforce may be closer to 800 on site at any one time depending on the timing of works. The peak of construction activity is anticipated to occur around the middle of the overall construction programme.

Once the power station is operational, there would be around 40 full-time staff operational power station staff employed on site on a 24 hour shift basis. Additional workers would be needed on site during plant maintenance periods and there would also be around 30 EPL corporate staff based at the site.

EPL intends to agree a plan with the local authorities which it would then implement to promote employment, skills and training development opportunities for local residents.

Construction traffic and access

Construction staff are anticipated to travel to the Site via the existing trunk road and local networks. EPL would seek to maximise sustainable transport options such as public transport, cycling and car sharing and this would be secured through a Construction Travel Plan.

At this stage it is anticipated that there would be up to three access points to the proposed power plant site and construction laydown area for vehicles during construction:

- the existing access from Wand Lane (Hensall Gate);
- the existing main coal-fired power station entrance from the A19; and
- the existing access from the A19 via Tranmore Lane (south of the main entrance).

Hazel Old Lane to the south-east of the existing coal-fired power station site would not be used during construction or normal plant operation, although may be retained for emergency access.

All three accesses are capable of accommodating normal Heavy Goods Vehicle (HGV) traffic. The Hensall Gate entrance is currently used by power station contractors and maintenance staff especially during shutdowns of the existing coal-fired power station.

At this stage it is envisaged that HGV traffic during construction would use the Tranmore Lane entrance, while construction workers would use the Hensall Gate entrance. This would leave the existing main entrance to the existing coal-fired power station available for traffic associated with other activities within the wider site.

Access for construction of the gas pipeline and AGI would be via Wand Lane, Millfield Road (east of Chapel Haddlesey), Fox Lane (near Lodge Farm), the A19 (in the vicinity of Burn Lodge Farm, both east and west of the A19) and West Lane, depending on the area of works at that time.

Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

Preliminary Environmental Information

An Environmental Impact Assessment ('EIA') is required to be prepared as part of our DCO application. This is currently underway and is assessing the potential effects of the construction, operation and eventual decommissioning of the Proposed Development on the environment and how to avoid or reduce any impacts that are assessed to be significant.

The assessments also take into consideration, where relevant and feasible, potential cumulative

effects with any other developments in the area that are being planned or being built, including the eventual demolition of the existing coal-fired power station.

The work completed to date is set out in a Preliminary Environmental Information ('PEI') Report; copies of which are available for review here today. Copies are also available at a number of inspection locations in the local area and on the Project website (www.eggboroughccgt.co.uk)



The following issues have been assessed in the PEI Report:

- Air Quality
- Ecology & Nature Conservation
- Geology, Hydrogeology & Land Contamination
- Traffic & Transportation
- Landscape & Visual Amenity
- Sustainability & Climate Change
- Noise & Vibration
- Water Resources, Flood Risk & Drainage
- Cultural Heritage
- Land Use, Agriculture & Socio-Economics
- Waste Management
- Human Health

The key potential issues associated with the proposed construction and operation of the power station and associated connections at the Site are considered to be air quality, noise, cultural heritage, traffic & transport and landscape & visual amenity.

Air Quality

Emissions from the gas fired power station would be substantially less than those of the existing coal-fired power station.

We have gathered data on the existing and likely future levels of the following pollutants at locations around the Site: nitrogen dioxide ('NO₂'), carbon monoxide ('CO') and particulate matter. These pollutants are the only ones relevant to construction and operation of a project of this type.

We have used a computer model to assess emissions from the power station and how they would disperse in the environment. This has determined that the stack height should be between 80 metres and 90 metres above the ground to ensure that the pollutant concentrations from the operational power station are not significant – and in most cases are insignificant. This is substantially less than the 198 metre high stack used for the existing coal-fired power station.

Emissions from the power station would be continuously monitored and must meet tightly controlled emission levels set across the UK and Europe and regulated by the Environment Agency.

Construction air quality effects would be controlled through a Construction Environmental Impact Assessment ('CEMP') and are expected to be insignificant at nearby receptors.

Carbon dioxide ('CO₂') emissions do not form part of an air quality assessment like this, but it is a consideration. Gas-fired power stations are more efficient than those using other fossil fuels (such as coal) and result in significantly lower CO₂ emissions per megawatt of electricity generated. As some of the UK's older coal plants come to the end of their lives, this capacity can be replaced by gas-fired stations effectively reducing the CO₂ associated with power generation.

Eggborough CCGT Project

Proposed new gas-fired power station at the existing Eggborough Power Station site

Noise

We have assessed potential noise from construction and operation of the power station. Our assessments conclude that with appropriate mitigation all potential significant effects can be avoided.

A CEMP would be used to control construction noise and noisy activities would be restricted to daytime works only. The noise from the operational power station would be controlled through an Environmental Permit to ensure no unacceptable off-site impacts, and regulated by the Environment Agency.

Cultural Heritage

A number of designated heritage assets have been identified in the vicinity of the Proposed Development, including several within the gas connection corridor. However, the proposed routing of the pipeline means that these assets would be avoided and impacts would only be temporary during the construction phase.

A geophysical survey is being undertaken within the pipeline corridor to confirm the presence or absence of any as yet unidentified archaeological remains. This will be reported in the final ES to support the DCO application. If necessary, a suitable mitigation strategy will be developed should any such assets be identified.

Traffic & Transportation

Operational traffic associated with the Proposed Development would be limited and is not considered to give rise to significant impacts.

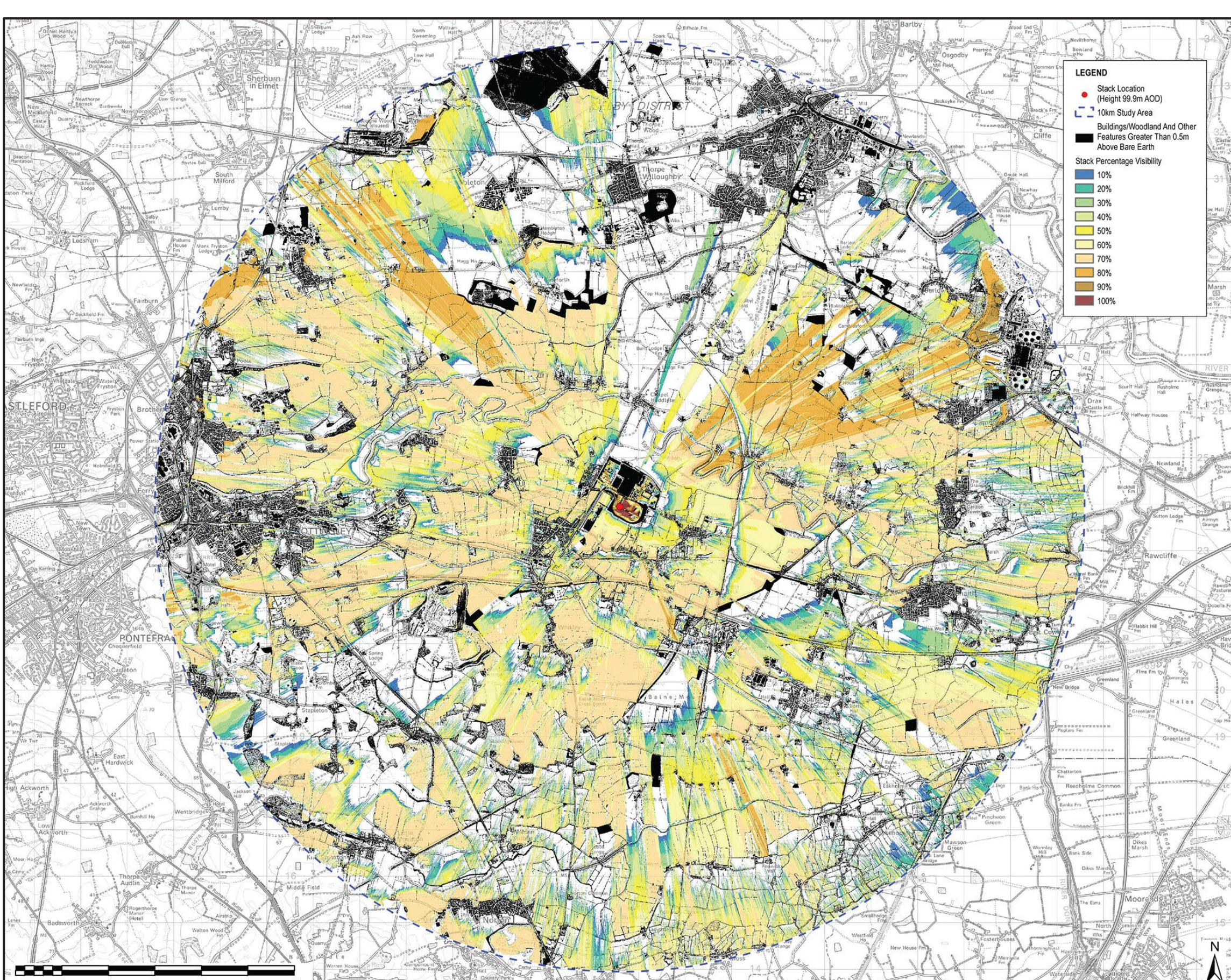
Construction traffic would use the motorway network and the A19 to access the Site avoiding residential areas wherever possible. All construction workers would arrive and depart the power plant site via the three entrances identified above. The traffic would result in small, temporary, increases of traffic flows, including HGVs, on the roads leading to the Site. However, the assessment concludes that predicted numbers of construction traffic movements would not have significant adverse effects on the road network. Nevertheless, a Travel Plan would be developed to minimise disruption on the road network and consideration would be given to the use of the existing rail spur into the Site for the delivery of construction materials where feasible.

Landscape & Visual Impacts

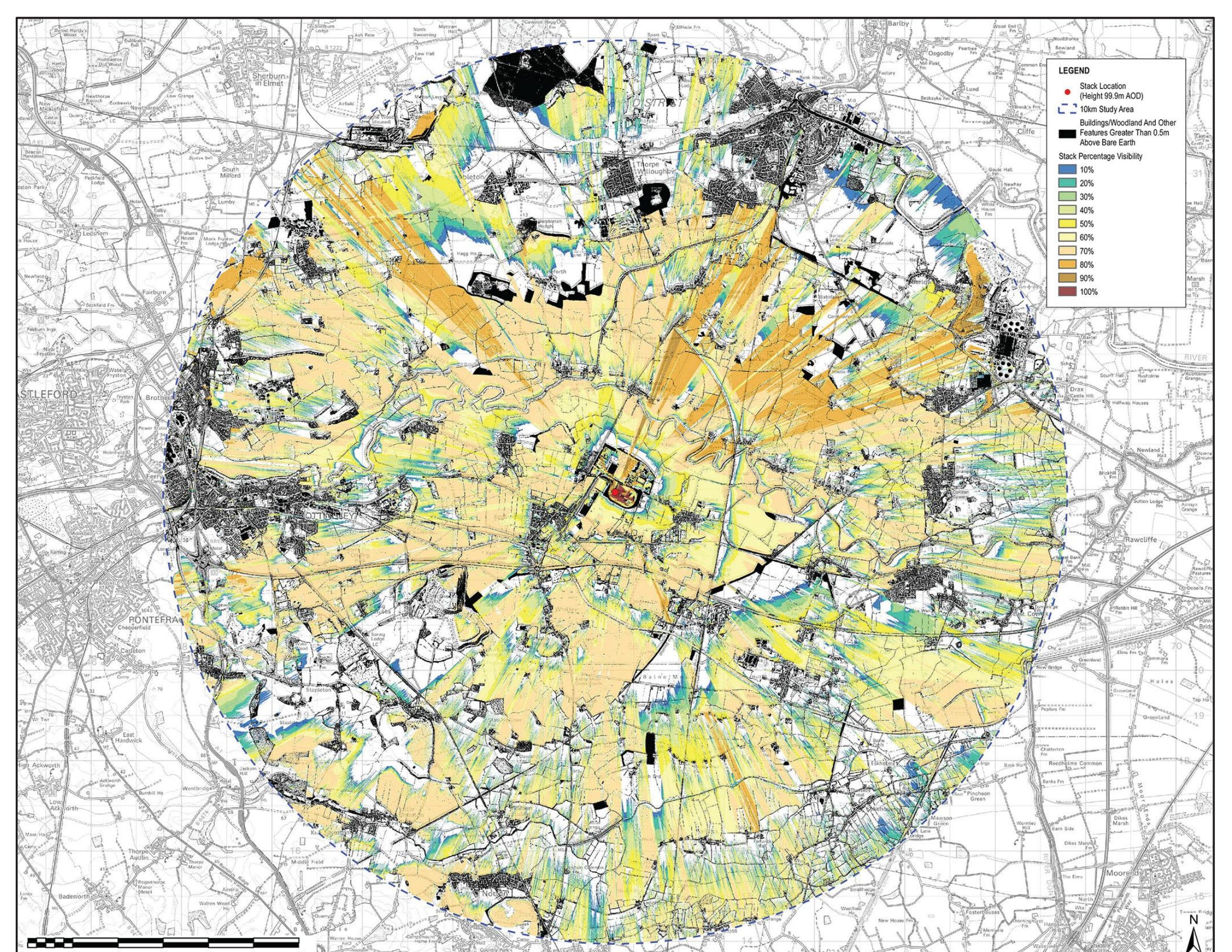
Due to the size of the structures, the Proposed Development would have potential visual effects, particularly following demolition of the existing coal-fired power station; although the scale of the Proposed Development is similar or smaller than other power stations within the surrounding area, including the existing coal-fired power station.

It should also be considered that visibility of some of the Proposed Development would be limited by existing planting and the landscaped embankment that would be retained around the Coal Stockyard Site; although some significant effects would remain.

Zone of Theoretical Visibility around 90 m CCGT stack with existing coal-fired power station present



Zone of Theoretical Visibility around 90 m CCGT stack following demolition of existing coal-fired power station



Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

What will happen to the coal-fired power station?

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In the next few years the existing coal-fired power station will cease to operate. The exact timing of the closure of the coal-fired power station and its subsequent decommissioning and demolition is still under review. However, the coal-fired power station will have ceased generation by 2022, which is the earliest date by which the new power station could be operational.

It would not be possible for the two power stations to operate at the same time, because they require the same electrical grid connection, river water intake and discharge infrastructure, and groundwater boreholes. However, there

is expected to be some overlap in the timing of the demolition of the existing coal-fired power station and the construction and operation of the new power station. This is being considered within the Environmental Impact Assessment for the Proposed Development in order to provide a robust assessment of the potential combined environmental impacts.

The decommissioning and demolition of the existing coal-fired power station is being progressed independently of the Proposed Development and will not form part of the application for development consent.



Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

The application process

Before the Project can be built, we need to apply for a Development Consent Order (a 'DCO') from the Secretary of State for Business, Energy and Industrial Strategy ('BEIS') under The Planning Act 2008.

The main parts of the DCO process are summarised below:

- We must consult on our proposals before an application is submitted and prepare a consultation report showing how we have taken the comments received during consultation into account. This event forms part of the consultation process.

- The DCO application will then be submitted to The Planning Inspectorate ('PINS'), a Government agency that is responsible for administering the DCO process on behalf of the Secretary of State.

- Following submission of the application, PINS will decide whether it can be 'accepted' for examination. If PINS confirm the application is accepted for examination we will then need to notify interested parties of this.

- The examination of the application will be run by an Inspector (known as the 'Examining Authority') appointed by PINS and must be completed within 6 months. During the examination there will be an opportunity for interested parties to make comments and attend the hearings into the Project that will be held by the Inspector.

- At the end of the examination the Inspector has 3 months to write a report and to recommend to the Secretary of State whether or not he or she should grant the DCO.

- The Secretary of State has 3 months to consider the Inspector's recommendation and make his or her decision on whether or not to grant the DCO.

- The DCO would be in the form of a statutory instrument (i.e. it would be a piece of legislation) and it can include or remove the need for various consents and powers. These include planning permission, highways works powers and the ability to compulsorily acquire land or rights over land.

- The powers and consents that we will ask are included in the DCO will be determined as our proposals develop up to the submission of the DCO application.

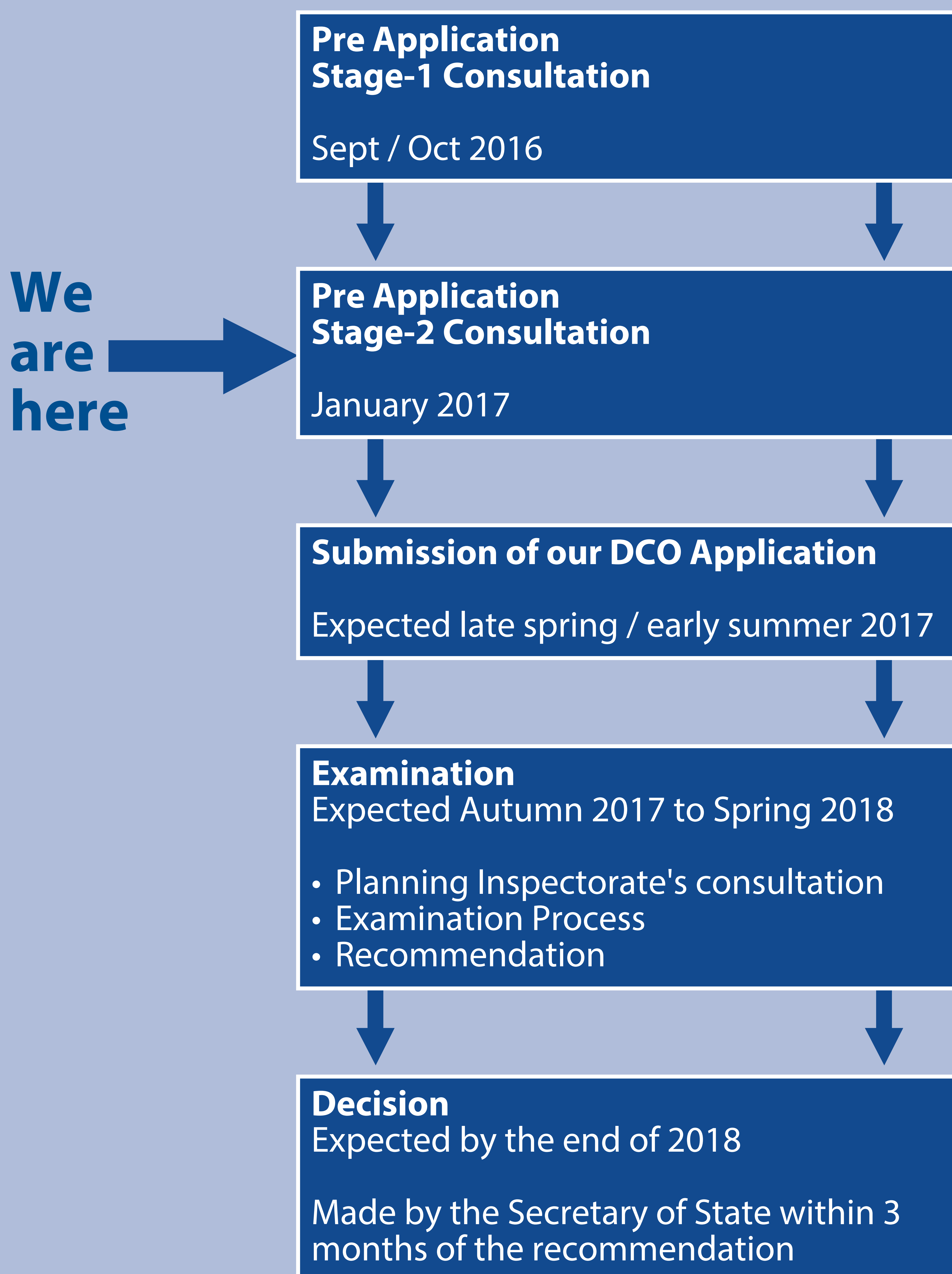
Eggborough CCGT Project

**Proposed new gas-fired power station
at the existing Eggborough Power Station site**

What happens next?

Further information on the DCO application process can be found at: www.infrastructure.planningportal.gov.uk or call: 0303 444 5000.

The outcome of the Stage 2 consultation will be used to help finalise our proposals in the lead up to the submission of the DCO application in late spring/early summer 2017.



Feedback and further information

As part of the Stage 2 consultation process we would be grateful if you could let us have your comments by 17 February 2017.

You can provide your comments and feedback on our proposals by:

- filling in a feedback form at this event and giving it to a member of the project team or posting it to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.
- filling in a feedback form on the project website at: www.eggboroughccgt.co.uk
- email: consultation@eggboroughccgt.co.uk

Further information on our proposals can be found at the project website: www.eggboroughccgt.co.uk

Thank you for attending this exhibition and for your feedback.

THE EGGBOROUGH CCGT PROJECT - STAGE 2 CONSULTATION: SOME OF YOUR QUESTIONS ANSWERED

Who are Eggborough Power Ltd?

Eggborough Power Ltd ('EPL') owns and operates the existing 2,000 megawatt ('MW') Eggborough coal-fired power station and also manages the nearby Gale Common ash disposal site.

EPL was acquired by EP UK Investments Ltd ('EP UK') in late 2014; a subsidiary of Energetický A Průmyslový Holding ('EP Holding').

What is the Eggborough CCGT Project?

EPL is preparing an application for a Development Consent Order ('DCO') under The Planning Act 2008 for the construction and operation of a combined cycle gas turbine ('CCGT') power station at the existing Eggborough Power Station site, near Selby, North Yorkshire. The project is known as the Eggborough CCGT Project (the 'Project' or 'Proposed Development').

The new gas-fired power station would have a capacity of up to 2,500 MW and be built on land within the operational area of the existing coal-fired power station. The fuel source (natural gas) would be supplied by a new gas pipeline.

What is a Development Consent Order ('DCO')?

The Project falls within the definition of a nationally significant infrastructure project ('NSIP') under Section 15(2)(c) of The Planning Act 2008 as a generating station exceeding 50 MW capacity. As the Project is a NSIP, we need to apply for a Development Consent Order (a 'DCO') from the Secretary of State for the Department of Business, Energy and Industrial Strategy before it can be built.

A DCO is a piece of legislation that is required before construction of a NSIP, such as the Project, can take place and it includes various consents and powers to enable a project to be built. These include planning permission, highways works powers and the ability to compulsorily acquire land or rights over land, if required. The consents and powers that EPL will seek to include in the DCO will be determined as the Project develops, up to the submission of the DCO application.

The main parts of the DCO application process are summarised below:

- Following consultation, the DCO application will be submitted to the Planning Inspectorate ('PINS'), a government agency that is responsible for administering the DCO process on behalf of the Secretary of State.
- Following submission of the application, PINS will decide whether it can be 'accepted' for examination. If PINS confirm the application is accepted for examination we will then need to notify interested parties of this.
- The examination of the application will be run by an inspector (also known as the 'examining authority') appointed by PINS and must be completed within 6 months. During the examination there will be another opportunity for interested parties to make comments and attend the hearings into the Project that will be held by the inspector.

- At the end of the examination the inspector has 3 months to write a report and to recommend to the Secretary of State whether or not he or she should grant the DCO.
- The Secretary of State has 3 months to consider the inspector's recommendation and make his or her decision on whether or not to grant the DCO.
- The DCO would be in the form of a statutory instrument (it is a piece of legislation) and it can include or remove the need for various consents and powers. As stated above, these can include planning permission, highways works powers and the ability to compulsorily acquire land or rights over land.

The powers and consents that we will ask are included in the DCO will be determined as our proposals develop up to the submission of the DCO application.

Why and who is EPL consulting?

EPL must consult on the Project before the DCO application can be submitted.

EPL carried out an initial round of consultation (Stage 1) in autumn 2016. The consultation provided initial information on the Project, including the need and reasons for building a gas-fired power station, the options being considered in terms of the location within the site/layout of the power station and the gas pipeline route corridor, the consenting process and the next steps.

The current stage of consultation (Stage 2) provides an opportunity to update the local community and other stakeholders on the progress that has been made on the Project and provide detail on, amongst other things, the decisions that have been made in respect of the options consulted upon at Stage 1.

The Stage 2 consultation provides information on the following:

- The comments received at Stage 1 and any changes made to the Project since then.
- The decisions made with regard to the location within the site/layout of the power station and the gas pipeline route corridor.
- The size and appearance of the main power station buildings.
- The Preliminary Environmental Information ('PEI') that has been assembled to provide more detail on the likely significant environmental effects of the Project and how EPL intends to prevent, reduce and where necessary, offset any significant environmental effects that are likely to arise in connection with the Project. The information is set out in a PEI Report.
- The timescales and next steps for the Project.

EPL will prepare a consultation report (to accompany the DCO application) showing how it has taken the comments received during consultation into account in formulating the final proposals.

How can comments be made?

EPL wishes to receive your comments on the proposals and would be grateful if you could provide comments by the end of **17 February 2017**.

You can provide comments and feedback on the proposals by:

- filling in a feedback form at one of the public exhibitions that is being held during week of 16 January 2017 and giving it to a member of the project team;

- filling in a feedback form and posting it to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU;
- filling in a feedback form on the project website at: www.eggboroughccgt.co.uk; or
- sending comments to us by email: consultation@eggboroughccgt.co.uk.

What are the main components of the Project and what powers would be included in the DCO?

The new gas-fired power station would have an output of up to 2,500 MW and be capable of supplying the electricity needs of around 2 million homes. It would be built on land entirely within the operational area of the existing coal-fired power station and owned by EPL, primarily comprising the Coal Stockyard located within the south-east part of the existing coal-fired power station site. The new gas pipeline would involve land that is not owned by EPL.

The main components of the Project are:

- a combined cycle gas turbine ('CCGT') plant comprising up to 3 CCGT units;
- a fast response peaking plant that would provide electricity to the National Grid at short notice during periods of unexpected high demand or in the event of the loss of generating capacity elsewhere;
- a black start plant that would generate the electricity needed to allow the CCGT plant to restart the National Grid in the event of a partial or total loss of power on the Grid;
- an underground gas pipeline of up to 1 metre in diameter and approximately 4.7 kilometres in length running from the existing coal-fired power station site, northward under the River Aire to a connection point with the National Transmission System ('NTS') for gas to the west of Burn village;
- an Above Ground Installation ('AGI') at the connection point to the NTS, including the necessary plant and equipment;
- an electrical connection to the existing substation on the existing coal-fired power station site to allow for the export of electricity to the National Grid; and
- works to the existing cooling water pipelines and intake and outfall structures within the River Aire.

In accordance with the EU Carbon Capture and Storage ('CCS') Directive, which came into force in June 2009, the Overarching National Policy Statement ('NPS') for Energy (NPS 'EN-1') and the NPS for Fossil Fuel Generating Infrastructure (NPS 'EN-2'), the power station would need to be designed to be carbon capture ready ('CCR'). Therefore, land would also need to be set aside adjacent to the power station to accommodate any future carbon capture plant, should the deployment of such technology become viable in the future. The power station would also be design to be combined heat and power ('CHP') ready and a feasibility study on CHP opportunities is being prepared.

The DCO application would seek permission for the above works in addition to powers, including, if required, those for the compulsory acquisition of permanent land and/or rights over land required for the Project, and/or the temporary occupation of land required for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of

legislation relevant to the Project; tree and hedgerow removal; and a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire, amongst other matters.

These powers would be set out in the draft DCO and explained in an explanatory memorandum, both of which would form part of the DCO application.

Why is the new power station needed?

The Project would provide a long-term replacement for the existing coal-fired power station at the site. It would continue power generation at the site, providing a high efficiency gas-fired power station that can achieve a similar electrical output to the existing coal-fired station.

The UK needs to develop new electricity generation capacity to replace its aging coal-fired and nuclear power stations, which are due to close over the next few years. This needs to happen to help safeguard the security of electricity supply to the country's homes and businesses. The urgent need for new generation capacity, including gas-fired power stations, is set out in government policy.

The UK is increasingly reliant on renewable energy, primarily wind energy, which is intermittent in nature and dependent on weather conditions. Gas-fired power stations provide flexibility within the UK's generation mix, being able to respond rapidly to fluctuations in supply (e.g. when the wind isn't blowing) and ensure that enough electricity is generated. Gas-fired power stations are also cleaner than those using coal or oil and emit significantly lower CO₂ emissions per MW than other fossil fuels.

The Project would make a significant contribution to UK electricity supply in terms of both security and flexibility, while contributing to the Government's carbon reduction targets.

What is going to happen to the existing coal-fired power station?

In the next few years the existing coal-fired power station will cease to operate. The exact timing of the closure of the coal-fired station and its subsequent decommissioning and demolition is still under review. However, the coal-fired station will have ceased generation by 2022, which is the earliest date by which the new power station could be operational.

It would not be possible for the two power stations to operate at the same time, because they require the same electrical grid connection, river water intake and discharge infrastructure, and groundwater boreholes. However, there is expected to be some overlap in the timing of the demolition of the coal-fired station and the construction and operation of the new power station. This is being considered within the Environmental Impact Assessment ('EIA') for the Project in order to provide a robust assessment of the potential combined environmental impacts.

The decommissioning and demolition of the existing coal-fired station is being progressed independently of the Project and will not form part of the DCO application.

How much electricity would be generated by the new power station?

The new power station would be capable of generating enough electricity to supply around 2 million homes per year, which is equivalent to providing around 4% of the UK's electricity. As stated above, this is similar to the existing coal-fired power station, although gas-fired power stations are more efficient and have lower carbon emissions.

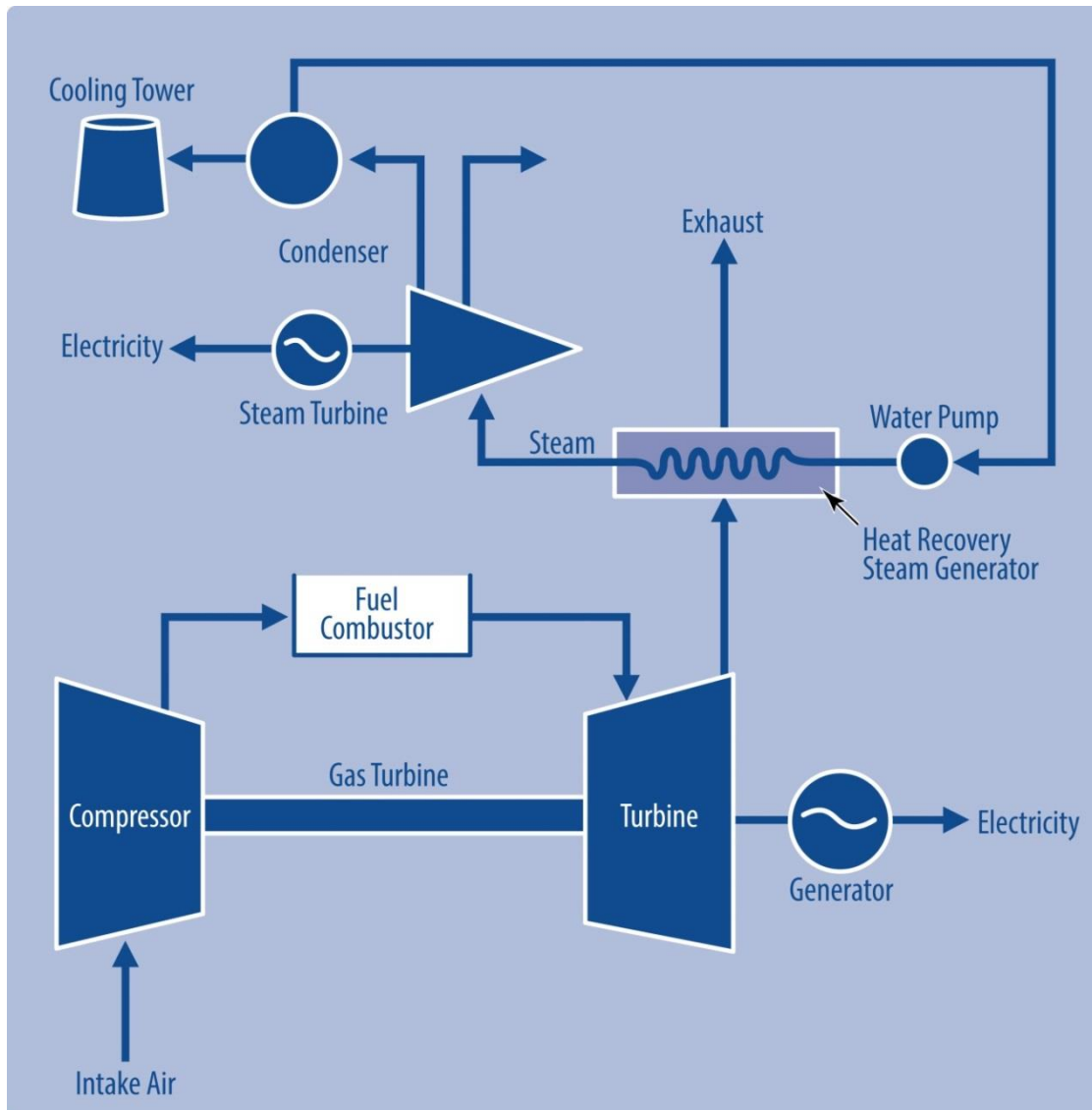
What is a combined cycle gas turbine ('CCGT')?

The new power station would employ combined cycle gas turbine ('CCGT') technology. In a CCGT power station, natural gas fuel is fired in the combustion system to drive a gas turbine, which is connected to a generator to produce electricity. The hot exhaust gases generated by the gas turbine are passed through a heat recovery boiler to recover more of the useful heat. The boiler generates steam to produce further electricity via a steam turbine. The steam leaving the steam turbine is then condensed and this water is returned to the process for re-use. A cooling system is required to condense the steam used in the generation process. This requires a supply of cooling water.

The electrical efficiency of a modern CCGT power station, dependent on technology selection, can be greater than 60%. This is considerably higher than conventional coal or oil-fired power stations, which have an efficiency of around 35-45%.

The CCGT process is shown below.

The CCGT Process



What are 'peaking' and 'black start' plants?

The peaking plant would consist of either an open cycle gas turbine ('OCGT') or reciprocating gas engines and is used for quickly delivering electricity to the National Grid at times of peak demand. An OCGT is where the gas turbine exhaust goes straight up the emission stack and not via a heat recovery boiler. There may be either one or two OCGTs in the peaking plant.

The black start plant would consist of either OCGT or reciprocating gas engines and be used to start the CCGT plant in the event of a power cut on the National Grid. EPL's CCGT would then be able to play an important role in helping restart the National Grid.

The peaking plant and black start plant would both run on natural gas and be housed in a dedicated building. The peaking plant would not run all year round as it would be used to meet peak demand. As explained above, the black start plant would be used to start the CCGT plant in the event of a power cut on the National Grid. It would therefore only run for a few hours at a time in order to get the CCGT plant running. The black start plant would itself be started using a small amount of diesel fuel.

Why has the Coal Stockyard been selected as the location for the new power station?

Several potential siting options have been considered for the new power station within the boundary of the existing coal-fired power station site. At Stage 1 consultation, we consulted on two preferred options; the Coal Stockyard and the Lagoon Site.

Following further work, the Coal Stockyard has been selected for the following reasons:

- the new power station would be located further away from the nearest residential properties (at Gallows Hill) and neighbouring facilities;
- the Coal Stockyard benefits from a greater level of screening as a result of the landscaped embankment and existing trees around its eastern and southern boundary, which would be retained;
- a shorter electrical connection would be required to the existing substation and the cables can be routed underground reducing visual impacts and cost; and
- the ground conditions at the Coal Stockyard are more suitable for the piled foundations that are likely to be required for the power station.

Which gas pipeline corridor has been selected?

At Stage 1 we consulted on three potential gas pipeline corridors and a number of potential connection points to the National Transmission System ('NTS'). These included:

- Option A - running to the north-west and connecting to the NTS south of Gateforth (adjacent to the selected NTS connection point for the proposed Knottingley CCGT power station);
- Option B - running north and connecting to the NTS at one of three possible points, including:
 - west of the East Coast Mainline railway, off West Lane, west of Burn village;
 - east of the East Coast Mainline and south of Burn Lane Farm; or
 - east of the East Coast Mainline and south of Stocking Green Farm; and

- Option C - running east connecting to the NTS north-west of Carlton (adjacent to the selected NTS connection point for the proposed Thorpe Marsh CCGT power station).

All the pipeline corridor options comprise mainly agricultural land and would involve crossing features such as the River Aire, drainage ditches and roads and in some cases also the East Coast Mainline railway.

Following further analysis of technical, environmental and planning considerations, Option B (with a connection point off West Lane, west of Burn village) was selected. This option offers a number of advantages over the others, including being the shortest route, avoiding the need to cross the East Coast Mainline railway and being more remote from residential properties and other sensitive receptors such as nature conservation sites.

What land would be required for the Project?

The Project or Proposed Development Site (the 'Site') is approximately 157 hectares in area and comprises land within the boundary of the existing Eggborough coal-fired Power Station site to the north-east of Eggborough village, near Selby, North Yorkshire in addition to corridors of land running north from the existing coal-fired power station site.

Areas of the Site within the existing coal-fired power station site

The Coal Stockyard in the south-east of the existing coal-fired power station site would accommodate the gas-fired power station. This land is owned by EPL. The land for the electrical and cooling water connections and other infrastructure in the immediate vicinity of the proposed power station is also owned by EPL.

Not all of the land within the existing coal-fired power station that has been included in the Site would be built on. Some of the land would only be required on a temporary basis for the construction stage (e.g. for the laydown and storage of materials and plant plus contractor facilities). The power station also needs to be designed to be carbon capture ready ('CCR') and therefore some of the land required temporarily for construction would be reserved to accommodate any future carbon capture facilities, if and when the technology is both viable and technically feasible.

The Gas Pipeline Corridor and AGI site

The selected Gas Pipeline Corridor runs northward from the existing coal-fired power station site, crossing beneath the River Aire and the A19 to the connection point with the NTS off West Lane, west of Burn village. The pipeline would have an approximate length of 4.7 kilometres.

The permanent easement width to accommodate the gas pipeline would be approximately 15 metres (the gas pipeline itself being up to 1 m in diameter). At this stage a gas pipeline corridor survey width of generally 100 metres has been adopted but, following the completion of further work to refine the pipeline route this will be reduced to identify a construction corridor for installing the gas pipeline of approximately 36 metres in width. The working width at crossing points (e.g. where the gas pipeline goes under a main road or river) would be wider. The pipeline itself would not involve any significant permanent structures above the ground (only some marker posts at key points) as it would be buried and the land would be restored following its installation.

The Above Ground Installation ('AGI') Site would comprise two compounds - a National Grid compound of up to 60 x 60 metres and an equivalent EPL compound – both located at the connection point of the gas pipeline with the NTS, to the west of Burn village.

EPL is currently in discussions with the relevant land owners to secure the necessary agreements for these works.

How high would the emissions stacks be?

EPL has used a computer model to assess emissions from the power station and how they would disperse in the environment. This has determined that the stack height should be between 80 and 90 metres above the ground to ensure that the ground level pollutant concentrations from the operational power station are not significant.

The height of the new stacks would be substantially less than the 198 metre high stack associated with the existing coal-fired power station.

What is the difference between wet and hybrid cooling?

A cooling system is required to condense/ cool the steam used in the power generation process once it has been exhausted through the steam turbine, and before it is returned to the boiler for re-use.

Four methods for cooling are theoretically available for the power station; dry-cooling, direct wet-cooling, wet-cooling and hybrid-cooling.

Dry-cooling technology consists of a system of air-cooled condenser fans situated in fan banks. The heat transfer characteristics of the air-cooled heat exchangers, and the fact that the air temperature is normally higher than water-cooled options, means that this arrangement is the least favourable arrangement from a generation efficiency point of view; this is particularly marked at higher ambient air temperatures. The fans also give rise to higher levels of noise than other cooling technologies. For these reasons, air cooling is not proposed for this plant. The loss of efficiency plus the availability of water from the River Aire - as used by the coal-fired power station for 50 years; means that air cooling is not considered to represent Best Available Techniques ('BAT').

Direct wet-cooling technology consists of high efficiency water-cooled condensers. It requires the abstraction of large quantities of water from an accessible water source and the discharge of warmer water back into the water source after it has been used for cooling. This method of cooling requires the use of (or construction of) an intake and outfall structure within an appropriate controlled water body. The main advantage of this cooling method is that it uses a colder cooling medium (river water as opposed to air) and avoids the electrical consumption of the fans used in air cooled condensers thereby improving the thermal efficiency of the fuel used. However, the abstraction and discharge of water can only be undertaken in locations and in a way that would not give rise to significant impacts on the water body and the environment.

Wet-cooling towers can also be used for the plant. These take the water from a source such as the River Aire in the same way as above, except that the heated water is cooled within a set of cooling towers before being returned to the water body. However, some evaporation of the water also occurs, giving rise to visible plumes of water vapour while the CCGT plant is operational. The volume of water required to cool the CCGT in this way would be considerably lower than the current water abstractions for the existing coal-fired power station (less than half).

Hybrid-cooling technology is essentially a combination of dry-cooling and wet-cooling. Water must still be abstracted from a controlled water source but by using a bank of low height cooling cells a smaller volume of water needs to be abstracted than for direct water cooling or wet cooling towers. While the use of hybrid-cooling cells can also give rise to visible water plume emissions to air under certain meteorological conditions, the system is designed to minimise visible plume formation. Hybrid-cooling has a marginally lower plant thermal efficiency than direct wet-cooling but is comparable to the use of wet-cooling.

At this stage in the project design, the final cooling technology selection has not been made, but initial studies indicate that wet-cooling or hybrid-cooling towers represent the use of BAT for the installation, as these balance the environmental effects of the water abstraction and discharge against the efficiency improvements over the use of air cooling. This position has been discussed and agreed with the Environment Agency.

The cooling towers associated with either wet or hybrid-cooling are relatively low level structures and would be up 30 metres in height. This is significantly lower than the existing cooling towers for the coal-fired power station that are 113 metres in height.

How long would it take to construct the power station and gas pipeline?

Subject to consent and a final investment decision, construction could begin in 2019 with the power station potentially being operational by 2022. The entire site preparation and construction programme is anticipated to take approximately 3 years from commencement to start of commissioning of the power station. The gas pipeline would take around 12 months to install (within the overall construction programme). The following diagram provides an indicative construction programme.

Indicative construction programme

	2019				2020				2021				2022			
	1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
Demolition of ancillary structures	■	■														
Earthworks	■	■														
Main civil works			■	■	■	■	■	■	■	■						
Process works					■	■	■	■	■	■	■	■	■			
Gas connection/ AGI construction									■	■	■	■				
Commissioning													■	■		

How many jobs would be created?

There would be up to 1,200 workers on site during the peak of the construction period, with an average of around 500 workers throughout this period.

It is anticipated that during the operational phase, the Project would generate approximately 70 full-time permanent jobs for the operation of the power station. This would be comprised of approximately

40 people on a shift basis to be spread over a 24 hour period, as well as around 30 corporate staff based at the Site.

Temporary and contractor employees associated with maintenance activities would also be employed as required.

Would the Project be safe?

Yes. The new power station would have to comply with strict health, safety and environmental regulations. It would be regulated through an environmental permit issued by the Environment Agency and may also be subject to regulation by the Health and Safety Executive.

As with all the gas pipelines running across the country, the new gas pipeline to be installed would be designed to meet stringent safety requirements and would be fully tested before it is used.

Would the DCO application include an environmental statement?

Yes. We are undertaking an Environmental Impact Assessment ('EIA') to consider the effects of the Project on the environment and to develop measures to avoid or reduce any impacts (known as mitigation).

The EIA will look at all potential impacts on the environment associated with site preparation works, construction, operation and eventual decommissioning of the new power station and gas pipeline. We will also take account of any potential impacts arising in combination with other consented and planned developments in the wider area (cumulative impacts).

The findings of the EIA will be set out in an Environmental Statement ('ES') that will form part of the DCO application. This will include:

- a description of the gas-fired power station and pipeline;
- an outline of the main alternatives considered and the reasons for the decision made with regard to matters such as siting and layout;
- the data to identify and assess the main effects which the Project is likely to have on the environment; and
- a description of the measures required to avoid or reduce environmental impacts - the proposed mitigation.

What environmental information is currently available?

The work completed to date is set out in a Preliminary Environmental Information ('PEI') Report. The following issues have been assessed in the PEI Report:

- Air Quality;
- Noise & Vibration;
- Ecology & Nature Conservation;
- Water Resources, Flood Risk & Drainage;
- Geology, Hydrogeology & Land Contamination;

- Cultural Heritage;
- Traffic & Transportation;
- Land Use, Agriculture & Socio-Economics;
- Landscape & Visual Amenity;
- Waste Management;
- Sustainability & Climate Change; and
- Human Health.

The PEI Report, along with other consultation documents, is available to view at the following inspection locations:

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberside, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

It is also available on the Project website: www.eggboroughccgt.co.uk and copies will be available for inspection at the following pubic exhibitions as part of Stage 2 consultation:

Date	Venue	Time
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9:00pm

What are the main conclusions of the PEI Report?

Air Quality

Emissions from the new gas fired power station would be substantially less than those of the existing coal-fired power station.

EPL has gathered data on the existing and likely future levels of the following pollutants at locations around the Site: nitrogen dioxide ('NO₂'), carbon monoxide ('CO') and particulate matter. These pollutants are the only ones relevant to construction and operation of a project of this type.

EPL has used a computer model to assess emissions from the power station and how they would disperse in the environment. This has determined that the stack height should be between 80 and 90 metres above the ground to ensure that the ground level pollutant concentrations from the operational power station are not significant - and in most cases are insignificant. This is a substantially lower stack height than the 198 metre high stack used for the existing coal-fired power station.

Emissions from the power station would be continuously monitored and must meet tightly controlled emission levels set across the UK and Europe and regulated by the Environment Agency.

Construction air quality effects would be controlled through a Construction Environmental Impact Assessment ('CEMP') and are expected to be insignificant at nearby receptors.

Carbon dioxide ('CO₂') emissions do not form part of an air quality assessment but are considered in the sustainability and climate change chapter of the PEI Report. Gas-fired power stations are more efficient than those using other fossil fuels (such as coal) and result in significantly lower CO₂ emissions per megawatt of electricity generated. As some of the UK's older coal plants come to the end of their lives, this capacity can be replaced by gas-fired stations effectively reducing the CO₂ associated with power generation.

Noise

EPL has assessed potential noise from construction and operation of the power station. Our assessments conclude that with appropriate mitigation all potential significant effects can be avoided.

A CEMP would be used to control construction noise and potentially noisy activities would be restricted to daytime works only. The noise from the operational power station would be controlled through an Environmental Permit to ensure no unacceptable off-site impacts, and regulated by the Environment Agency.

Cultural Heritage

A number of designated heritage assets have been identified in the vicinity of the Proposed Development, including several within the gas connection corridor. However, the proposed routing of the pipeline means that these assets would be avoided and impacts would only be temporary during the construction phase.

A geophysical survey is being undertaken within the pipeline corridor to confirm the presence or absence of any as yet unidentified archaeological remains. This will be reported in the final ES to

support the DCO application. If necessary, a suitable mitigation strategy will be developed should any such assets be identified.

Traffic & Transportation

Operational traffic associated would be limited and is not considered to give rise to significant impacts.

Construction traffic would use the motorway network and the A19 to access the Site avoiding residential areas wherever possible. All construction workers would arrive and depart the construction site for the power station via three entrances (the existing access from Wand Lane - Hensall Gate; the existing main coal-fired power station entrance from the A19; and the existing access from the A19 via Tranmore Lane). The traffic would result in small, temporary, increases of traffic flows, including HGVs, on the roads leading to the Site, including the Gas Pipeline Corridor. However, the assessment concludes that predicted numbers of construction traffic movements would not have significant adverse effects on the road network. Nevertheless, a Travel Plan would be developed to minimise disruption on the road network and consideration would be given to the use of the existing rail spur into the Site for the delivery of construction materials where feasible.

Landscape & Visual Impacts

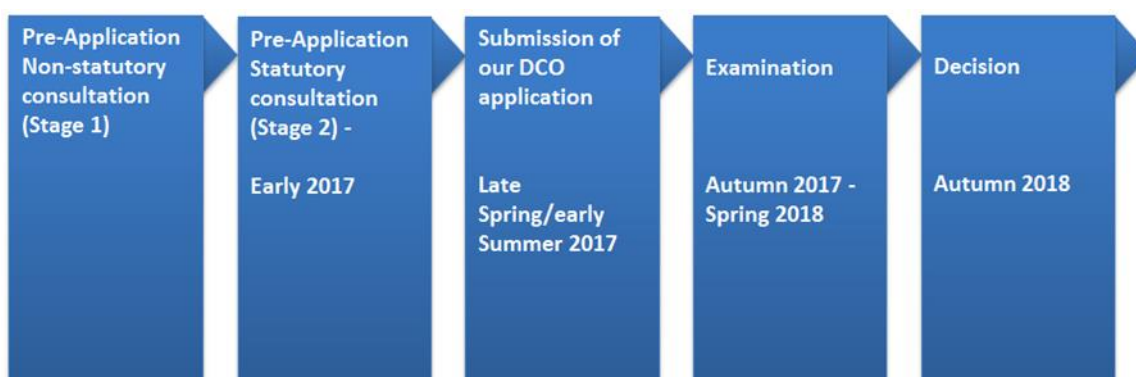
Due to the size of the structures, the Project would have potential visual effects, particularly following demolition of the existing coal-fired power station; although the scale of the new power station would be similar or smaller than other existing power stations within the surrounding area, including the existing coal-fired power station.

It should also be considered that the visibility of some elements of the new power station would be limited by existing landscaped embankment that would be retained around the Coal Stockyard; although some significant effects would remain from certain viewpoints.

What is the timeline for the Project?

The timeline for the Project is currently as follows:

Project Timeline



Construction on the Project may begin early 2019 and the power station could be operational by 2022

For more information about the DCO application process, please refer to

<http://infrastructure.planningportal.gov.uk>

Eggborough CCGT Project

**The Eggborough CCGT (Generating Station) Order
Land within and adjacent to the Eggborough Power Station site,
Goole, East Yorkshire DN14 0BS**

**Environmental Impact Assessment: Preliminary Environmental
Information Report – Non-Technical Summary**

The Planning Act 2008

The Infrastructure Planning (Environmental Impact Assessment)

Regulations 2009 (as amended)

Regulations – 6(1)(b) and 8(1)



Applicant: Eggborough Power Limited

Date: January 2017

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1.0 INTRODUCTION

1.1 Introduction

1.1.1 This document presents a Non-Technical Summary (NTS) of the Preliminary Environmental Information (PEI) Report that has been prepared in support of a Development Consent Order (DCO) Application for the construction and operation of the proposed c. 2.5 gigawatt (GW) gas-fired power station (referred to as the 'Proposed Development'), to be constructed within the site of the existing Eggborough coal-fired power station (referred to as the 'existing coal-fired power station') near Eggborough, North Yorkshire, with a gas connection to the National Grid gas transmission system approximately 3.1 kilometres (km) to the north of the existing coal-fired power station site.

1.1.2 The purpose of this NTS is to describe the Proposed Development and provide a summary in non-technical language of the key findings of the PEI Report for the benefit of consultees and stakeholders. The PEI Report is a document to enable stakeholders to understand the potential environmental effects of the Proposed Development as they have been assessed at this time, so as to inform feedback regarding the Proposed Development. Full technical details are provided within the PEI Report (Volume I – Main Report, Volume II – Figures and Volume III – Appendices).

1.1.3 The PEI Report has been prepared to comply with the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) ('the EIA Regulations'). Environmental Impact Assessment (EIA) is a systematic process used to predict the adverse and beneficial effects of a proposed development. An Environmental Statement recording the completed EIA will be submitted with the DCO application for the Proposed Development.

1.1.4 This NTS and the accompanying PEI Report is available for public viewing at the following locations:

- Snaith Library;
- Knottingley Library;
- Selby Library and Information Centre;
- Askern Library;
- Sherburn-in-Elmet Library;
- Eggborough Power Station Sports and Social Club;
- North Yorkshire County Council; and
- Selby Council (Contact Centre).

1.1.5 Further information on the Proposed Development can be found on the project website: <http://www.eggboroughccgt.co.uk/>.

1.2 The Applicant

1.2.1 The Applicant for the DCO is Eggborough Power Ltd. Eggborough Power Ltd owns and operates the 2 GW existing coal-fired power station at Eggborough, as well as a significant part of the land required for the Proposed Development.

1.3 The Development Consent Order Process

- 1.3.1 EPL intends to submit an application to the Secretary of State (for Business, Energy and Industrial Strategy) under Section 37 of the Planning Act 2008, seeking a DCO for the Proposed Development. It is currently anticipated that this application will be submitted in May 2017.
- 1.3.2 The DCO would provide the necessary authorisations and consents for the construction, operation and maintenance of a power station of up to 2,500 megawatts electrical output capacity (MWe) (2,500 MWe is the same as 2.5 GW) and associated infrastructure on the site of the existing Eggborough coal-fired power station, North Yorkshire (see Figure NTS1).

1.4 The Proposed Development

- 1.4.1 The Proposed Development comprises the construction and operation of a combined cycle gas turbine (CCGT) power station, comprising high efficiency combined cycle gas turbines and associated steam turbines, a gas-fired peaking plant (to be used during periods of high demand) and a black start facility (to be used in the event that the National Grid electricity network fails). Subject to the necessary consents, construction is anticipated to start in early 2019 and be completed in 2022.
- 1.4.2 The Proposed Development will provide vital new energy infrastructure required to ensure security of electricity supply to the UK. High efficiency CCGTs, alongside a number of renewable technologies, will form part of a diverse energy mix that will replace ageing coal and nuclear power stations which are due to close over the next five to ten years (including the existing coal-fired power station).
- 1.4.3 There are several elements of the Proposed Development (see Figures NTS3, NTS4a and NTS4b). These include:
- up to three CCGT units with associated chimney stacks (which will be grouped together or 'co-located');
 - low level cooling towers and associated water treatment plant and pipework;
 - a peaking plant comprising either open cycle gas turbines or gas engines, housed in a dedicated building;
 - a 'black start' gas turbine with associated diesel storage tank for start-up;
 - underground electrical cables and a new sub station to connect to the existing 400 kV sub station at the existing coal-fired power station site;
 - underground gas supply pipeline (approximately 4.7 km long) and infrastructure to connect to the National Grid Transmission gas network;
 - river, ground and towns water supply pipelines and infrastructure to provide cooling water and boiler feedwater; and
 - various other supporting facilities, such as administration, workshop and storage buildings, storage tanks, access roads, drainage, fencing and landscaping.
- 1.4.4 There are some aspects of the Proposed Development design that have yet to be fixed. It will not be possible to fix these elements in advance of submission of the DCO application. For example, the precise location and scale of the buildings within the Proposed Development may vary depending upon the construction contractor and the specific selection and configuration of the plant and process equipment. The design of the Proposed Development therefore needs to incorporate a degree of flexibility (an envelope) to allow for such circumstances; this is

known as the 'Rochdale Envelope'. Where this is the case, the reasons are outlined in the PEI Report and an indication of the maximum parameters for those specific elements of the Proposed Development are clearly defined and assessed within the PEI Report.

- 1.4.5 Two concept layouts have been prepared to inform the PEI Report (see Figures NTS4a and NTS4b). These represent two possible configurations that EPL and the construction contractor may select at the detailed design stage – a 'single shaft' configuration, and a 'multi shaft' configuration. The concept design of the Proposed Development has been developed to take into account the findings of the environmental assessments that have been undertaken. Where practicable, decisions have been influenced by the findings of the EIA in order to design out or minimise environmental effects through 'embedded' mitigation (i.e. measures that form part of the design of the Proposed Development) where possible. This process is described in detail in Chapter 6: Need, Alternatives and Design Evolution of the PEI Report (Volume I – Main Report).
- 1.4.6 The Proposed Development will seek to utilise some of the existing connections of the existing coal-fired power station, although infrastructure may require replacement/ upgrading due to its age and condition. The existing National Grid sub-station on the site will be used to export the generated electricity; the proposed power station will be connected to it via new underground cables.
- 1.4.7 A supply of cooling water and boiler water will be needed for the proposed power station, as they are for the current coal-fired power station, although the volume required will be less than half the volume required for the existing coal-fired power station. The proposed cooling water connections will be via the existing coal-fired power station's abstraction and discharge points on the River Aire but new pipework and other infrastructure may be required at and between the abstraction point and the proposed power station. The choice of cooling technology has not yet been finalised but whether wet cooling towers or hybrid cooling towers are used, the volume of water required from the river will be less than that currently licenced to be extracted from the river for the coal-fired power station. Boiler feed water will be sourced from one of two existing groundwater boreholes (one within the existing Eggborough Power Station Golf Course, the other near the A19/ A645 Weeland Road roundabout), and new pipework will be required between the abstraction point and the proposed power station.
- 1.4.8 The gas supply for the Proposed Development will be via a new underground pipeline and connection to the National Grid transmission gas network to the north of the Proposed Power Plant Site. The gas pipeline will be up to 1 m in diameter and will be laid approximately 1.2 m below ground level within the proposed route corridor shown in Figure NTS3). Where the new gas pipeline meets the National Grid gas transmission network an above ground compound will be required (called an 'Above Ground Installation' (AGI)), which will require a new access point off West Lane.
- 1.4.9 Following completion of construction of the Proposed Development, some of the land within the construction laydown area will be reserved to accommodate any future carbon capture facilities, if and when the technology is both viable and technically feasible. This is in order to meet the requirements of the UK Carbon Capture Readiness guidance that applies to power stations of this capacity.
- 1.4.10 As with any development of this nature, the design process is based upon lessons learned from previous similar developments and the application of Best Available Techniques (BAT) (the

available techniques that are the best for preventing or minimising emissions and impacts on the environment). However, as outlined above, the design of the Proposed Development at this stage incorporates a degree of flexibility in the dimensions of buildings to allow for the selection of the preferred technology and contractor. In order to ensure a robust assessment of the likely significant effects of the Proposed Development, the EIA has been undertaken to assess the maximum (and where relevant, minimum) parameters for the elements where flexibility needs to be retained. Where this approach is applied to the specific aspects of the EIA this has been confirmed within the relevant chapters of the PEI Report. Examples include the worst case building massing for the landscape and visual assessment (i.e. the largest massing of buildings) and the worst case stack height for the air quality assessment (i.e. the lowest stack height of the options considered).

- 1.4.11 The PEI Report (Volume 1 – Main Report) sets out information on the expected construction activities and timescales, including anticipated staff numbers, construction hours, delivery routes and an outline construction programme. Management of the environmental effects associated with the construction works will be formalised and agreed with regulators through the development and implementation of a Construction Environmental Management Plan (CEMP). A framework for this CEMP will be included as part of the final ES, and it will be finalised by the construction contractor when they are appointed.
- 1.4.12 If the DCO is granted, construction work is envisaged to commence in early 2019, following ground preparation works, and will consist of approximately three years of construction work followed by a commissioning period. The construction phase is therefore anticipated to be completed in 2022 to allow commercial operation to commence in the same year. It is envisaged that the Proposed Development will have a design and operational life of at least 25 years and so any future decommissioning activities are currently anticipated to commence after 2047.

1.5 The Site

- 1.5.1 The Application Site ('the Site') is located primarily within the existing coal-fired power station site. The Site is centred on grid reference 457796, 424391 and is located off the A19, Goole, East Riding of Yorkshire, DN14 0BS, between the River Aire to the north and the M62 to the south – see Figures NTS1 and NTS2. The Site lies entirely within the administrative areas of Selby District Council (SDC) and North Yorkshire County Council (NYCC).
- 1.5.2 The Site is approximately 157 hectares (ha) in area.
- 1.5.3 The proposed Power Plant Site (land allocated for the proposed power station within the existing coal-fired power station site boundary – see Figure NTS3) currently comprises the existing coal-fired power station's main coal stockyard and associated rail loop. The land is all within the Applicant's land ownership. The Proposed Power Plant Site is bounded to the north and north-west by the existing coal-fired power station buildings and structures, to the east and south by an earth embankment with existing established trees (within the existing coal-fired power station site) and agricultural fields beyond (some of which are in the ownership of the Applicant), to the south-west by the Saint Gobain glass factory and to the west by an agricultural field (Tranmore Farm, which is within the ownership of EPL). There are several residential areas located within close proximity to the site, including the village of Eggborough, approximately 800 m south-west of the Proposed Power Plant Site and Gallows Hill

approximately 350 m to the east of the Proposed Power Plant Site. These are detailed within the PEI Report (Volume I).

- 1.5.4 The A19 runs north-south along the western boundary of the existing coal-fired power station, linking the M62 to the south and A63 to the north. The Proposed Power Plant Site is accessible via three vehicle entrances - the Tranmore Lane entrance (off the A19 to the south of the existing coal-fired power station main entrance), the Hensall Gate entrance (off Wand Lane to the north of the Proposed Power Plant Site) and via the existing main entrance to the coal-fired power station off the A19 to the west of the Proposed Power Plant Site (see Figure NTS3).
- 1.5.5 There is limited vegetation within the Proposed Power Plant Site. There is a small area of trees at the north-east corner of the site and trees on the landscaping embankment to the south of the Site, with the majority of the Proposed Power Plant Site comprising hardstanding, buildings/ structures associated with coal handling and bare ground. An area to the north of the Proposed Power Plant Site currently comprising an additional coal stockyard, contractor cabins and a water storage lagoon. This area will be used for construction laydown (see Figure NTS3).
- 1.5.6 It is intended that existing structures within the footprint of development within the Proposed Power Plant Site and proposed construction laydown area will be removed at the start of the construction phase, including the majority of the railway loop, the coal handling equipment and the lagoon.
- 1.5.7 A number of potential environmental receptors have been identified in and around the Site and these are considered where appropriate within each of the technical assessments undertaken to inform the PEI Report – see the relevant technical chapter of the PEI Report (Volume I – Main Report), and the summary of each topic presented in this Non Technical Summary.

1.6 Closure of the Existing Coal-Fired Power Station

- 1.6.1 The existing coal-fired power station is expected to stop generating electricity between 2017 and 2019, and will then be decommissioned and demolished. Given these timescales, it is possible that the demolition of the existing coal-fired power station could happen at the same time as the construction (and possibly early years of operation) of the Proposed Development. There is the potential for effects of this work to occur at the same time as the effects from the Proposed Development (known as cumulative effects). These have been considered and reported in the PEI Report (Volume I – Main Report). In particular it considers the cumulative traffic, air quality and noise effects associated with simultaneous demolition and construction works, and the landscape and visual effects of the Proposed Development both with and without the presence of the existing coal-fired power station.

2.0 RELEVANT LEGISLATION AND PLANNING POLICY

2.1 The Proposed Development Consent Order

2.1.1 The Proposed Development falls within the definition of a 'Nationally Significant Infrastructure Project' (NSIP) under the Planning Act 2008, because it is an onshore generating station in England that will have a generating capacity greater than 50 MWe gross output. As such, a DCO is required to enable the construction, operation and maintenance of the Proposed Development.

2.2 The Planning Act 2008 and National Policy Statement

2.2.1 The Planning Act 2008 provides a system for considering applications for DCOs for NSIPs. The Planning Inspectorate is responsible for receiving and examining DCO applications, upon which they make a recommendation to the relevant Secretary of State, who then decides whether the DCO should be granted.

2.2.2 The Government has put in place a series of National Policy Statements (NPSs), which set out the policy for considering NSIPs. There are a number of National Policy Statements covering new energy developments, which define the clear and urgent need for new energy generating plants to be developed in the UK. The most relevant NPSs for the Proposed Development are the Overarching NPS for Energy (EN-1) and the NPS for Fossil Fuel Electricity Generating Infrastructure (EN-2).

2.3 The National Planning Policy Framework

2.3.1 The National Planning Policy Framework sets out the Government's planning policies for England and how they are to be applied, though it clearly states that it does not contain specific policies for NSIPs (these policies are provided by the NPSs referred to above). The National Planning Policy Framework can, however, be a material consideration in examining applications for DCOs and therefore the PEI Report has considered its policies where relevant.

2.4 Selby District Council (SDC) Development Plans

2.4.1 There are a number of SDC local development plan documents that set out relevant local policy and these have been considered during the assessment process. These policies are described further within the PEI Report (Chapter 7: Legislative Context and Planning Policy Framework in Volume I – Main Report).

3.0 ASSESSMENT METHODOLOGY AND SIGNIFICANCE CRITERIA

3.1 EIA Methodology

- 3.1.1 The assessment presented in the PEI Report follows a standard EIA methodology, which is summarised below.
- 3.1.2 The objective of the EIA process is to anticipate the changes (or ‘impacts’) that may occur to the environment as a result of the Proposed Development, such as increases in traffic and changes to air quality or noise. The changes are compared to the environmental conditions that would have occurred without the Proposed Development (defined as ‘the baseline’). The EIA process identifies potentially sensitive ‘receptors’ that may be affected by these changes (e.g. people living near the development, local flora and fauna) and defines the extent to which these receptors may be affected by the predicted changes (i.e. whether or not the receptors are likely to experience a ‘significant effect’).
- 3.1.3 Where possible, the EIA uses standard methodologies, based on legislation, definitive standards and accepted industry criteria. This is set out in detail in each technical chapter of the PEI Report (Volume I – Main Report).
- 3.1.4 As the design of the Proposed Development has evolved, the Applicant has worked with the environmental specialists to ensure the design avoids or reduces environmental effects on receptors where possible, through the use of embedded mitigation measures. These measures are taken into account in the EIA and assessment of effects of the Proposed Development.
- 3.1.5 Effects on the receptors can be adverse (negative), neutral (neither negative nor positive) or beneficial (positive). They can also be temporary (e.g. noise during construction) or permanent (e.g. the visual effect of the finished buildings).
- 3.1.6 For the purpose of the PEI Report, adverse and beneficial effects are described as ‘significant’ or ‘not significant’. Where the environmental assessment predicts a significant effect on one or more receptors, where possible mitigation measures are identified to avoid or reduce the effect, or to reduce the likelihood of it happening.

3.2 Environmental Impact Assessment Scoping

- 3.2.1 EIA Scoping is a process that is designed to identify relevant topics that should be included in the EIA and reported in the ES. The Applicant submitted an EIA Scoping Report in August 2016 to the Planning Inspectorate and relevant consultees to allow them to contribute to defining the extent and approach to the environmental assessments being undertaken.
- 3.2.2 The scoping process identified which environmental assessment topics the Secretary of State considers are relevant to the EIA process. These topics have therefore been assessed and reported within the PEI Report, and summarised in this NTS.
- 3.2.3 The EIA scoping process concluded that the following technical topics are not relevant to the EIA:
- aviation;
 - electronic interference (TV reception); and

- accidental events/ health and safety.

3.3 The PEI Report and Other EIA-Related Consultation

- 3.3.1 The PEI Report (which accompanies this NTS) is published for consultation in January 2017, to enable consultees to develop an informed view of the project based on preliminary findings of the environmental assessments undertaken at this time. Its purpose is to allow consultees the opportunity to provide informed comment on the Proposed Development, the assessment process and preliminary findings prior to the Applicant finalising the Environmental Statement (ES).
- 3.3.2 Consultation with key stakeholders will continue following the publication of the PEI Report and in preparation of the final ES to support the DCO application. A summary of feedback received and how it has been addressed will be published in a Consultation Report that will accompany the DCO application.
- 3.3.3 The following sections of the NTS outline the environmental assessments undertaken and the initial findings of those assessments as reported in the PEI Report.

4.0 AIR QUALITY

4.1 Introduction

- 4.1.1 The air quality assessment considers potential impacts from the Proposed Development on both human and ecological receptors including residential properties, schools, Air Quality Management Areas (AQMA), Sites of Special Scientific Interest, Local Nature Reserves and Local Wildlife Sites. There are no internationally designated (European) ecological sites within the study area (10 km from the Proposed Development Site). There is a small Air Quality Management Area (AQMA) located in Selby town (New Street/ The Crescent) approximately 9 km to the north-east of the Proposed Development Site and there is also an AQMA 5 km to the west of the Site, along the M62 corridor through Wakefield District.
- 4.1.2 The air quality assessment uses computer models to predict the dispersion of air emissions from the Proposed Development including anticipated emissions from the proposed stacks and traffic emissions associated with the Proposed Development. Effects during the decommissioning phase are anticipated to be comparable to the construction phase.

4.2 Effects During Construction

- 4.2.1 During construction, impacts could arise from emissions from construction vehicles and mobile construction plant as well as dust and particulate matter from construction activities such as site clearance. However, through the use of appropriate standard construction management measures and mitigation throughout the construction phase, as will be employed through the implementation of the CEMP, as well as construction vehicle travel plans, emissions to air are assessed to have no significant adverse effects on human or ecological receptors.

4.3 Effects During Operation

- 4.3.1 Predicted ground level concentrations of air pollutants due to air emissions from the operation of the Proposed Development have been calculated. The results have been used to determine the appropriate stack heights for both the CCGT units and the peaking plant. By using CCGT stacks up to 90 m in height above ground level and peaking plant stacks up to 45 m in height, the risk of exceeding the Government-defined air quality objectives is negligible. Through the use of such stack heights (which will be fixed in the DCO application), no significant air quality effects are predicted at the identified human and ecological receptors.
- 4.3.2 Emissions from the Proposed Development during operation will be carefully controlled through an Environmental Permit that will be regulated by the Environment Agency and which must be granted prior to commercial operation of the Proposed Development. The Permit will set out specific requirements to ensure continuous compliance with European and national legislation for this type of power station, including the use of BAT to minimise emissions.

4.4 Conclusions

- 4.4.1 In summary, it is concluded that there will be no significant effects due to air quality changes as a result of the Proposed Development through the use of embedded mitigation, use of a CEMP during construction, use of appropriate stack heights and compliance with the required Environmental Permit during operation of the proposed power station.

5.0 NOISE AND VIBRATION

5.1 Introduction

5.1.1 Potential noise sensitive receptors have been identified around the Site. The potential for increased noise and vibration during construction and operation of the Proposed Development has been predicted using noise models and the results compared with recorded baseline noise levels at the identified receptors during the day and night. The predicted change has been compared with national standards for noise and vibration to see whether the increased noise will be noticeable at receptors and whether there is therefore the potential for significant effects without further mitigation measures being applied. Effects associated with decommissioning of the Proposed Development will be similar to construction effects.

5.1.2 The assessment has also considered the potential for vibration effects from construction, operation and decommissioning of the Proposed Development. Vibration is likely to occur for a short period of the construction works as piling is likely to be required for some of the main structures. However, due to the distance to any buildings that could be affected by vibration, and the nature of the works proposed, any significant vibration impacts are unlikely.

5.2 Effects During Construction

5.2.1 For the majority of the construction works, no significant noise effects are predicted during the daytime period through the implementation of best practice measures to control construction noise that will be applied through the CEMP. This is due to distance, intervening screening provided by the existing large earth bund around the Proposed Power Plant Site and existing background noise levels. Construction noise traffic is also not anticipated to be significant.

5.2.2 Based on conservative assumptions, during construction of the proposed borehole water, cooling water and gas connection pipelines, significant (moderate adverse) short term noise effects could occur at the Eggborough Sports and Leisure Complex (residential receptor) and at residential properties in Chapel Haddlesey when works are taking place close by (either with or without concurrent demolition of the existing coal-fired power station), but appropriate mitigation will be implemented to reduce effects so that they are not significant. As the works progress and move further away, adverse effects will reduce.

5.2.3 During the peak of construction, some work may be required outside of normal working hours, however noise limits will be imposed and construction noise will be managed and mitigated through the CEMP, so this is not predicted to give rise to significant effects.

5.3 Effects During Operation

5.3.1 The design of the Proposed Development will include appropriate measures to mitigate potential operational noise effects in accordance with the use of BAT as regulated by the Environment Agency through the Environmental Permit.

5.3.2 The assessment considers the potential for noise to arise from increased traffic movements on local roads during operation of the Proposed Development. As operational traffic flows will be very low, no significant effects are predicted.

- 5.3.3 During the operation of the Proposed Development, noise from the power station and associated activities on the Site (including deliveries by road and rail) is not predicted to have a significant adverse effect on the nearest receptors through adoption of control measures.

5.4 Conclusions

- 5.4.1 In summary, it is concluded that there could potentially be short term significant adverse construction noise effects at a small number of receptors around the Site; however, these will be minimised by measures to be set out in the CEMP. No significant noise effects are anticipated during the operation of the Proposed Development (following appropriate mitigation), which will be operated in accordance with an Environmental Permit. No significant vibration effects are anticipated during construction or operation.

6.0 ECOLOGY AND NATURE CONSERVATION

6.1 Introduction

- 6.1.1 Ecological receptors have been identified in and around around the Site through a desk based study and ecological surveys of the Site and its immediate surroundings.
- 6.1.2 There are no international nature conservation designations (Special Areas of Conservation (SACs), Special Protection Areas (SPAs) or Ramsar sites) within the 10 km of the Site, but to ensure a conservative approach air quality effects on three SACs beyond 10 km from the Site (Skipwith Common, Strensall Common and North York Moors National Park) have been assessed as requested by consultees. There are also six Sites of Special Scientific Interest (SSSIs) located within 10 km and two non-statutory designations within 1 km of the Site.
- 6.1.3 No European protected species have been recorded on Site although a number of protected species have been recorded in the wider Study Area (notably great crested newt, bats and otter).
- 6.1.4 The effects of decommissioning cannot be assessed in detail as ecological receptors within the Study Area may have changed by that time, but effects are anticipated to be less significant than construction effects.
- 6.1.5 Landscape and Biodiversity Strategies will be prepared and will be implemented as part of the Proposed Development. These will deliver biodiversity enhancements within the Site.

6.2 Effects During Construction

- 6.2.1 There will be no loss of habitat within any statutory or non-statutory designated sites due to construction, and while there will be some loss of the existing (non-designated) habitats within the Site, with best practice implemented through the CEMP, no significant adverse effects are predicted.
- 6.2.2 There will be no significant adverse effects on protected or notable species as a result of construction. There may be some level of disturbance but this would be temporary in nature, reversible and therefore not significant. Design measures, including directional lighting (directed downwards to minimise light spill), and good practice methods to manage dust will assist in minimising any disturbance. In addition, precautionary method statements will be used to manage works near sensitive areas, such as areas used by breeding birds and a pond over 300 m from the AGI location which supports great crested newts. A Fish Management Plan will be prepared to protect the welfare of fish in the lagoon (to be drained within the construction laydown area) and the River Aire if any works are required in the River.

6.3 Effects During Operation

- 6.3.1 The assessment has concluded there will be no significant adverse effects on designated sites, notable habitats or protected species during operation, including air quality effects.

6.4 Conclusions

- 6.4.1 No significant adverse effects on ecological receptors are predicted as a result of construction or operation of the Proposed Development.

7.0 WATER RESOURCES, FLOOD RISK AND DRAINAGE

7.1 Introduction

- 7.1.1 The assessment identifies the key water bodies that may receive runoff or discharges from the Site during construction, operation and decommissioning of the Proposed Development, and considers the potential contamination risk to these water bodies as a result. The study areas for groundwater and surface water have been defined based on the potential for impacts to occur; the groundwater study area is larger than the surface water study area in order to consider the potential impacts on the aquifer beneath the Site.
- 7.1.2 The main surface watercourses close to the Site are the River Aire, Ings and Tetherings Drain and Hensall Dyke. There are also a number of minor watercourses and water features in the vicinity of the Site. The Site is located within a groundwater protection zone and groundwater beneath the Site is used for public water supply (defined as a Principal Aquifer).
- 7.1.3 The majority of the Site within the existing coal-fired power station site is located within Flood Zone 1 (low risk), as defined by the Environment Agency. A small area of the construction laydown area is located within Flood Zone 3 (high risk) and the proposed gas connection corridor is located predominantly within Flood Zone 3 (high risk), with small pockets of land located within Flood Zone 2 (medium risk) along the pipeline route.
- 7.1.4 Decommissioning effects for the proposed power station are anticipated to be similar to those predicted during the construction phase.

7.2 Effects During Construction

- 7.2.1 The assessment has concluded that during construction there is the potential for spillages to occur, but the likelihood of these occurring would be low through the use of working methods that will be formalised through the CEMP. As a result, the potential impact of such an incident is not considered likely to result in a significant effect on surface or groundwater.
- 7.2.2 Construction materials will be stored outside of Flood Zone 3 (in the construction laydown area and along the proposed gas connection corridor) and only moved to the temporary works area immediately prior to use. Other standard practice measures will be used in both the construction of the proposed power plant and gas pipeline, thereby ensuring that the temporary works will not increase flood risk in the area or exacerbate flooding for neighbouring properties, and to avoid any adverse environmental effects if the Site flooded during construction.

7.3 Effects During Operation

- 7.3.1 During operation of the Proposed Development, the potential effects are largely the same as those identified above for the construction phase but there are fewer water bodies that could be affected. Only the River Aire, Hensall Dyke, and the minor watercourses in the vicinity of the AGI have been assessed for the potential for effects to occur as a result of the operational phase of the Proposed Development, as has the groundwater resource below ground. The potential impacts during operation will be managed by similar best practice measures for working procedures and the storage of materials and fuels as in the construction phase, but

formalised through the Environmental Permit. The drainage system will prevent potentially polluted runoff from causing pollution of surface or ground water bodies.

- 7.3.2 The Proposed Development will utilise cooling water abstracted from the River Aire at the same point as currently used for the coal-fired power station and discharged back to the River at the same point as the current discharge. The volume of water to be extracted will be less than half that currently licensed to be extracted for the existing coal-fired power station. The discharge will also be of lower volume and temperature than the existing coal-fired power station and therefore the effects are not considered to be significant given the current context.
- 7.3.3 The Proposed Development will not increase the risk of flooding off Site because the drainage and landscape design will follow appropriate guidance to attenuate and control run-off rates from the Site.

7.4 Conclusions

- 7.4.1 No significant effects on surface or ground water bodies are predicted due to the proposed use of best practice measures during construction, operation and decommissioning, and the design of the drainage system for the Proposed Development.
- 7.4.2 The majority of the Site is at low risk of flooding as it is located in Flood Zone 1 and the Proposed Development will not result in any increase in flood risk off Site.

8.0 GEOLOGY, HYDROGEOLOGY AND LAND CONTAMINATION

8.1 Introduction

- 8.1.1 A desk based assessment of historical ground condition information and previous surveys has been undertaken to identify the potential effects associated with ground conditions.
- 8.1.2 Baseline information indicates that the areas of the Site within the existing coal-fired power station are underlain by Made Ground of varying thickness. Below this there is an area of sand and gravel which runs through the centre of the existing power station site in a generally north-west to south-east orientation. Under the gas connection corridor lies alluvial clay, silt, sand and gravel as well as localised deposits of glacial till. Sherwood Sandstone bedrock (a Principal Aquifer) lies below the superficial deposits and Made Ground across the Site.
- 8.1.3 The assessment has considered the potential risks to people (staff on site during construction and operation), surrounding land uses, ecological receptors, buildings, soils and groundwater from the construction, operation and decommissioning of the Proposed Development. Decommissioning effects are predicted to be similar to those described below for the construction phase.

8.2 Effects During Construction

- 8.2.1 The history of the areas of the Site within the existing coal-fired power station site indicates the presence of possible ground contamination. Best practice measures to protect construction staff and the environment will be used, including use of Personal Protective Equipment. With these measures in place the risk to human health during construction is not considered significant.
- 8.2.2 Prior to starting construction, any significant contamination within the Site will be identified and, if necessary, cleaned up, so as to prevent movement of that contamination into the groundwater or surface waters around the Site.
- 8.2.3 Risks to the environment from leaks or spillages and to workers and local residents from construction dust will be managed by construction best practice measures, such as regular checks of all plant and machinery and drip trays, an emergency spillage action plan to contain any leak or spill, and damping down surfaces for control of dust.
- 8.2.4 Therefore no significant effects have been identified as a result of the construction phase.

8.3 Effects During Operation

- 8.3.1 The Proposed Development will employ good housekeeping and management practices to avoid risks of soil and groundwater pollution, such as using impermeable surfacing and bunding for the storage of any liquid fuel to ensure that, in the event of any spillage, materials are safely contained. In addition, oil/ water separators will be installed as appropriate within the drainage system to reduce the likelihood of oil-based materials (from road vehicles) impacting on the environment. These measures will be defined in the Environmental Permit and inspected and regulated by the Environment Agency.

8.3.2 No significant effects have therefore been identified as a result of the operation of the Proposed Development.

8.4 Conclusions

8.4.1 Best practice measures to protect people on Site from any potentially contaminated land and to prevent the risks of causing contamination of soils and groundwater have been incorporated into the design and management systems of the Proposed Development. As a result it is not expected that there will be any significant effect relating to ground conditions during the construction or operation of the Proposed Development.

9.0 CULTURAL HERITAGE

9.1 Introduction

- 9.1.1 The desk based assessment of the Study Area has identified four Scheduled Monument, 110 listed buildings and three Conservation Areas within 5 km of the Site, and 71 non-designated assets within 1 km of the Site. The Scheduled Monuments are the buried remains of a Roman fort west of Roall Hall, Whitley Thorpe moated Templar grange, Thorpe Hall moated monastic site, and a World War Two (WW2) bombing decoy control building.
- 9.1.2 There is known prehistoric activity in the 1 km study area, with cropmarks that are likely to be associated with an Iron Age or Roman ditched enclosure. A medieval find has also been recorded.
- 9.1.3 There are no designated heritage assets identified within the Site.
- 9.1.4 There will be no physical impacts to buried cultural heritage assets during eventual decommissioning of the proposed power station, as any impact upon archaeological remains will have been mitigated during the construction phase.

9.2 Effects During Construction

- 9.2.1 The construction of the Proposed Development within the Power Station Site will have no impact on designated heritage assets. Due to the extent of ground disturbance caused by previous development at the existing coal-fired power station site, impacts to previously unknown buried heritage assets are unlikely and significant effects are not anticipated.
- 9.2.2 A number of designated heritage assets have been identified within the study corridor of the gas pipeline. However, by routing the proposed pipeline these assets will be avoided and impacts will only be temporary during the construction phase.
- 9.2.3 There are several impacts to cultural heritage assets associated with the construction phase, such as the use of lighting and temporary impacts on the setting of Hall Garth (a moated site to the north of the River Aire) during the construction of the gas pipeline. However, these impacts are all temporary in nature and will not have an impact upon the significance (importance) of the assets. Consequently, the effects will not be significant.
- 9.2.4 While there will be a requirement for the temporary use of lighting during construction, night-time lighting is already present within the existing coal-fired power station site and thus the impact of construction lighting is assessed to be very low. Moreover, mitigation measures have been implemented, such as avoidance of a cultural heritage site by design, to reduce potential impacts associated with construction.
- 9.2.5 A number of local heritage assets of low heritage value may be removed or permanently lost as a result of the gas pipeline construction and the loss of any previously unrecorded archaeological features within the gas connection corridor could result in significant effects. A geophysical survey is being undertaken within the pipeline corridor to confirm the presence or absence of any as yet unidentified archaeological remains and a suitable mitigation strategy will be developed should any such assets be identified. Successful implementation of an approved mitigation strategy will reduce the adverse effects to a non-significant level.

9.3 Effects During Operation

9.3.1 During operation there are not predicted to be any significant effects on the cultural heritage assets in the study area.

9.4 Conclusions

9.4.1 With the implementation of mitigation, no significant effects on archaeology and cultural heritage assets have been identified.

10.0 TRAFFIC AND TRANSPORTATION

10.1 Introduction

- 10.1.1 The traffic and transportation assessment identifies the potential effects of the Proposed Development on traffic and transport in the surrounding area. The assessment considers the predicted number of vehicle movements generated during the construction and operation of the Proposed Development, and the sensitivity (including pedestrian and cyclist safety) and capacity of the local road network.
- 10.1.2 There will be some traffic movements during the eventual decommissioning of the Proposed Development, however, the vehicle numbers are not expected to be any higher than experienced during the construction period as described below.

10.2 Effects During Construction

- 10.2.1 A number of measures are already embedded into the routing and control of construction traffic movements to and from the existing coal-fired power station site. Routes for Heavy Goods Vehicle (HGV) traffic travelling to and from the motorway network have been defined avoiding residential areas wherever possible. The construction worker and HGV access to the Proposed Power Plant Site and construction laydown area will be via three existing access points – Hensall Gate entrance located off Wand Lane, the Tranmore Lane entrance from the A19 (which has historically been used for coal deliveries associated with the existing coal-fired power station), and the existing coal-fired power station main entrance. The former access point on Hazel Old Lane will not be used. Any HGV arriving or departing the site will be required to travel to/from the south along the A19 to Junction 34 of the M62.
- 10.2.2 The Proposed Development construction traffic will result in small, temporary, increases of traffic flows, including HGVs, on the roads leading to the Site. However, the assessment concludes that predicted numbers of construction traffic movements will not have significant adverse effects on the road network in terms of capacity and effect on sensitive road users (pedestrians and cyclists), even if traffic movements were to occur at the same time as those needed for the demolition of the coal fired power station. Any abnormal loads would be timed to minimise disruption following consultation with the local authority, and a Construction Worker Travel Plan and Construction Traffic Management Plan will be developed by the contractor to manage and where possible, reduce, the number of vehicles accessing the Site. Thus, the effects of construction traffic on all road links and junctions within the study area are considered to be minor adverse (not significant).
- 10.2.3 HGV and construction traffic associated with the construction of the gas pipeline and AGI will be significantly less than that for the construction of the Proposed Power Plant Site. Construction traffic will be routed via West Lane, the A19, Millfield Road and Wand Lane.

10.3 Effects During Operation

- 10.3.1 Traffic associated with the operation of the Proposed Development will use the same routes as for construction traffic (described above). There will be some HGV traffic generated by deliveries of operational and maintenance plant and equipment, however this will equate to a maximum of four HGVs per day, as fuel for the new power station will be imported into the Site via pipeline therefore there will be no vehicular movements associated with the transport

of fuel to the Site, with the exception of minor quantities of diesel that may be used for start-up of the plant. The traffic effects during operation are not considered to be significant.

10.4 Conclusions

10.4.1 In summary, there will be no impacts of any significance to any of the road sections assessed and a number of traffic management measures will be implemented to further minimise any traffic increases as a result of the Proposed Development.

11.0 LAND USE, AGRICULTURE AND SOCIO-ECONOMICS

11.1 Introduction

11.1.1 The land use, agriculture and socio-economics assessment considers the potential economic impacts of the Proposed Development on land use, agriculture, employment, local businesses and the local population. The effects during construction and operation are described below.

11.1.2 Economic benefits can arise directly (through employment of local people) and indirectly (*e.g.* during the construction phase, when contractors may be using local accommodation and other amenities).

11.2 Effects During Construction

11.2.1 The Proposed Development is predicted to have a temporary significant beneficial effect on the local and regional economy through the creation of an estimated 1,170 construction jobs, of which 931 are expected to be sourced from the region. EPL will agree a plan with the local authorities to promote employment, skills and training development opportunities for local residents. The creation of employment during construction is considered to comprise a major beneficial (significant) effect.

11.2.2 The majority of the Site lies within the existing coal-fired power station site, thus limiting the effects on land use. However, there will be a temporary significant adverse effect on users of two Public Rights of Way which will be temporarily closed or diverted during part of the construction period, and temporary loss of agricultural land along the route of the cooling water and gas pipeline routes. The quality of the agricultural soils is being assessed through soil surveys being undertaken, although by retaining, preserving and reinstating the soil disturbed during the construction of the pipeline, long term effects on agricultural land are anticipated to be minimal.

11.3 Effects During Operation

11.3.1 During operation the Proposed Development will retain or employ approximately 40 full-time permanent staff, as well as around 30 corporate staff.

11.3.2 The assessment concludes that there will be no significant adverse operational effect on land use, leisure and amenity, given Public Rights of Way will be reopened and land reinstated following construction. A small area of agricultural land will be lost at the gas connection point, where the AGI will be located, which is not considered to be significant due to its size .

11.4 Conclusions

11.4.1 The economic benefits generated by the construction of the Proposed Development will be significant and beneficial on the local and regional economy. Following mitigation, no other significant effects (beneficial or adverse) on the local or regional economy, land use, amenity and leisure are predicted.

12.0 LANDSCAPE AND VISUAL AMENITY

12.1 Introduction

- 12.1.1 The study area for landscape and visual effects includes areas where it is considered that there is potential for significant direct or indirect effects on landscape character or sensitive views due to the construction or operation of the Proposed Development. The area in which the Proposed Development is likely to be visible (known as the Zone of Theoretical Visibility) is shown in Figures NTS5a and NTS5b.
- 12.1.2 Based upon the tallest element of the Proposed Development being the stacks (with a maximum height of 90 m above ground) it is considered that it is highly unlikely that significant effects will be possible from further than 10 km from the stacks.
- 12.1.3 The scale of the Proposed Development is similar or smaller than existing buildings found within the Study Area including the existing coal-fired power station at Eggborough, Drax Power Station, Ferrybridge Multifuel 1 and Ferrybridge 'C' Power Station. These developments are all large scale and as such are recognisable features within the local landscape.
- 12.1.4 The site for the Proposed Development has been selected partly due to the existing embankment and vegetation around the Proposed Power Plant Site which provides screening for low level operations and structures within the majority of the Study Area. Further impact avoidance measures will be incorporated into the design of the Proposed Development to minimise impacts on landscape and visual amenity such as selection of appropriate building finishes.
- 12.1.5 The impacts on landscape character and visual amenity arising as a result of decommissioning of the Proposed Development will generally be similar to those identified during the operation phase of the Proposed Development, described below.

12.2 Effects During Construction

- 12.2.1 During construction there would be changes in the aesthetic and perceptual qualities of the landscape through the movement of the plant within close proximity to the Site and the introduction of large scale structures in various stages of the development. However given the presence of existing large scale power generation infrastructure in the landscape, no significant effects on the landscape are predicted.
- 12.2.2 At various viewpoints surrounding the Site, views for the majority of residential receptors will either be oblique or contain clear views of structures associated with the Site. High level cranes may also be visible. These views would be exacerbated for some receptors if the coal-fired power station has been demolished prior to the start of construction. However, at some viewpoints, views of ground level construction activities will be limited as a result of intervening vegetation and woodland located along the northern boundary of the power station site. Due to the size and massing of the structures, significant visual effects are predicted at a number of viewpoints around the Site. No specific mitigation measures are proposed since it is largely not possible to avoid or mitigate these effects due to the size of the buildings and structures involved.

12.3 Effects During Operation

- 12.3.1 During operation, the aesthetic and perceptual qualities of the existing coal-fired power station would remain as those experienced at present, with large scale static structures characteristic of the wider landscape. No significant effects on the landscape are anticipated.
- 12.3.2 The Proposed Development may be viewed adjacent to the existing coal-fired power station (in the early years of operation), although seen as a much smaller (massing and height) development than the existing coal-fired power station. The Proposed Development will increase the overall massing of structures, increasing the proportion of view that is dominated by large scale structures. The coal-fired power station will be demolished before and/or during the operation of the Proposed Development, which will increase the extent of some views of the Proposed Development.
- 12.3.3 A number of potentially significant adverse visual effects are predicted based on the scale of the Proposed Development either with or without the presence of the existing coal-fired power station, but due to the size and massing of the structures, no specific mitigation measures are proposed.

12.4 Conclusions

- 12.4.1 Due to the existing industrial character of the setting of the Site and surrounding landscape, it is anticipated that there is a low likelihood that the effects will be sufficient to result in an inherent change to the existing landscape character at local, regional or national scale.
- 12.4.2 Although the location of the Proposed Power Plant Site benefits from existing screening in the form of an earth embankment with tree planting, the Proposed Development is likely to result in a significant effect on visual amenity during its the construction and operation from several viewpoints as a result of the close distance and lack of intervening vegetation.

13.0 WASTE MANAGEMENT

13.1 Introduction

13.1.1 The assessment has taken into consideration the likely effects associated with the generation of waste and use of resources during the construction and operation of the Proposed Development.

13.2 Effects During Construction

13.2.1 It is estimated that the construction of the Proposed Development will generate approximately 8,000 tonnes of waste (predominantly inert construction waste with around 60 tonnes of hazardous construction waste) based on information presently available on the waste types and quantities anticipated. This is considered in the context of the total regional waste arisings of around 820,000 tonnes of inert construction waste and 33,000 tonnes of hazardous construction waste per year in North Yorkshire. As a percentage of North Yorkshire's total, waste from the Proposed Development is therefore estimated to be very small and it not considered significant or likely to lead to any capacity issues within the regional waste management network.

13.2.2 A Site Waste Management Plan (SWMP) will be implemented by the contractor to reduce, re-use and recycle construction waste where feasible. A framework SWMP will be prepared and included in the final ES to accompany the DCO application. The Proposed Development is being designed to minimise excavation waste by balancing the 'cut' of surplus material and 'fill' to level the Site prior to construction as much as possible. Additionally, consideration will be made to recycling inert waste material (such as concrete) from existing structures which require demolition, in order to allow this to be reused within the Proposed Development.

13.2.3 Good practice waste management procedures will also minimise the risk of adverse effects on human or ecological receptors from the waste storage, transfer or disposal.

13.2.4 The contractor, where possible, will be required to minimise the use of virgin raw materials by specifying products and materials with recycled content and which are durable with a long life.

13.3 Effects During Operation

13.3.1 During operation, the quantities of waste that will be generated are expected to be very small. In contrast to coal, the combustion of gas does not generate any solid residues which require disposal.

13.3.2 The anticipated quantities and types of operational waste are negligible (not significant) when compared to the predicted hazardous and non-hazardous waste arisings within North Yorkshire. All operational waste will be taken for treatment or disposal at a suitably licenced waste facility.

13.4 Conclusions

13.4.1 It is concluded there will be no significant effects as a result of waste arising from the construction or operation of the Proposed Development.

14.0 SUSTAINABILITY AND CLIMATE CHANGE

14.1 Introduction

14.1.1 This assessment addresses the potential wider impacts on sustainability and climate change predicted to arise as a consequence of the Proposed Development. The Proposed Development will be designed in accordance with the principle of BAT. By applying these mechanisms, the Proposed Development is considered to meet the key sustainability requirements as set out in national, regional and local policy.

14.2 Effects During Construction

14.2.1 The construction stage of the Proposed Development will adhere to the basic principles of environmental sustainability including minimising the use of natural resources, greenfield land and water, whilst maximising energy efficiency. These will be achieved through design and implementation of management plans including a CEMP, SWMP and Construction Traffic Management Plan. Use of rail access is being considered during the construction phase where it can feasibly provide a viable alternative to the use of HGVs for the importation of materials and equipment to the Site.

14.3 Effects During Operation

14.3.1 A carbon impact assessment will be undertaken and reported in the final ES to support the DCO application. The carbon emissions from the proposed high efficiency gas fired power station are expected to be less than half of those from the current coal-fired power station. Use of Combined Heat and Power (CHP) to recover additional waste heat for beneficial use is also being explored and this would increase the efficiency – and reduce the carbon emissions – of the Proposed Development still further if a viable CHP opportunity can be identified.

14.3.2 During operation, management plans will also be implemented to improve the sustainability of the operation, including minimising the use of water through methods such as re-use of rainwater and use of borehole water instead of towns water.

14.3.3 The cooling water demand of the Proposed Development will be significantly less than the cooling water demand of the existing coal-fired power station (less than half) due to the increased efficiency of the CCGT plant, therefore no significant effects are anticipated.

14.4 Conclusions

14.4.1 The design, construction and operation of the Proposed Development will adhere to national, regional and local sustainable development policies and will provide a low carbon source of electricity.

15.0 HUMAN HEALTH

15.1 Introduction

15.1.1 Potential effects of the Proposed Development on human health are considered in several of the chapters discussed above, including Air Quality, Noise and Vibration, Traffic and Transport, Water Resources, Flood Risk and Drainage, Geology, Hydrogeology and Land Contamination, and Land Use, Agriculture and Socio-Economics. A standalone Human Health chapter will be prepared for inclusion within the final ES to support the DCO application.

15.2 Effects During Construction

15.2.1 Potential effects on human health during the construction phase are considered in the Air Quality, Noise and Vibration, Traffic and Transport, Water Resources, Flood Risk and Drainage, Geology, Hydrogeology and Land Contamination, and Land Use, Agriculture and Socio-Economics sections. No significant adverse effects have been predicted, through the use of the embedded mitigation measures outlined previously.

15.2.2 Potential effects associated with electromagnetic fields have also been assessed. Such effects will be limited due to the fact that the Proposed Development does not include any new overhead electricity lines. The only potential receptors of such effects are construction workers in the vicinity of the new below-ground electricity connection and new sub station, and appropriate mitigation will be implemented to avoid any significant effects.

15.3 Effects During Operation

15.3.1 Potential effects on human health during the operation phase are also considered in the Air Quality, Noise and Vibration, Traffic and Transport, Water Resources, Flood Risk and Drainage, Geology, Hydrogeology and Land Contamination, and Land Use, Agriculture and Socio-Economics section. No significant adverse effects have been predicted, through the use of the embedded mitigation measures outlined previously.

15.3.2 As described above for construction, the only potential receptors of effects related to electromagnetic field are staff in the vicinity of the new below-ground electricity connection and new sub station, and appropriate mitigation will be implemented to avoid any significant effects.

15.4 Conclusions

15.4.1 No significant health effects have been identified as a result of the construction or operation of the Proposed Development following the implementation of the identified mitigation measures.

16.0 CUMULATIVE AND COMBINED EFFECTS

16.1 Introduction

16.1.1 Other proposed developments that are also likely to be constructed and operated in future and have the potential to generate cumulative environmental effects together with the Proposed Development have been identified. Significant cumulative effects may be possible due to the nature of these developments (*e.g.* the potential to release emissions to air in the vicinity of the same receptors) or their location (*e.g.* close enough to the Site to affect the same receptors).

16.1.2 The other proposed developments that are considered to have potential for significant cumulative effects, and that have been assessed in more detail, are:

- Eggborough Coal-Fired Power Station (demolition works);
- Knottingley Power Station and Pipeline;
- Southmoor Energy Centre;
- Thorpe Marsh CCGT Power Station;
- Thorpe Marsh Gas Pipeline;
- Ferrybridge Multifuel 2;
- a residential development of 55 dwellings in Eggborough;
- a residential development of 64 dwellings in Eggborough;
- single storey insulation production facility at Saint Gobain glass factory (construction will be completed before 2019);
- Advanced Thermal Treatment Plant;
- hydro-electricity generation scheme (construction will be completed before 2019);
- a solar farm 4 km south-east of the Site;
- Kellingley Colliery Business Park; and
- Yorkshire & Humber Carbon Capture and Storage (CCS) Pipeline.

16.1.3 The locations of these other developments are shown on Figure NTS6.

16.1.4 The potential for cumulative effects with these other developments was considered for all of the environmental topics by consideration of the available information (including the Environmental Statements and any detailed environmental modelling information where available). As a result of the detailed consideration undertaken in respect of the identified proposed developments, no significant cumulative effects during construction or operation were identified for the majority of environmental topics. The exception to this is potentially significant cumulative visual effects for a number of identified viewpoints as a result of views of both the Proposed Development and other proposed developments during construction and operation.

16.1.5 Combined effects (meaning the combination of different types of effects from the Proposed Development on a single receptor) have also been assessed, and no significant combined effects have been identified.

17.0 SUMMARY AND CONCLUSIONS

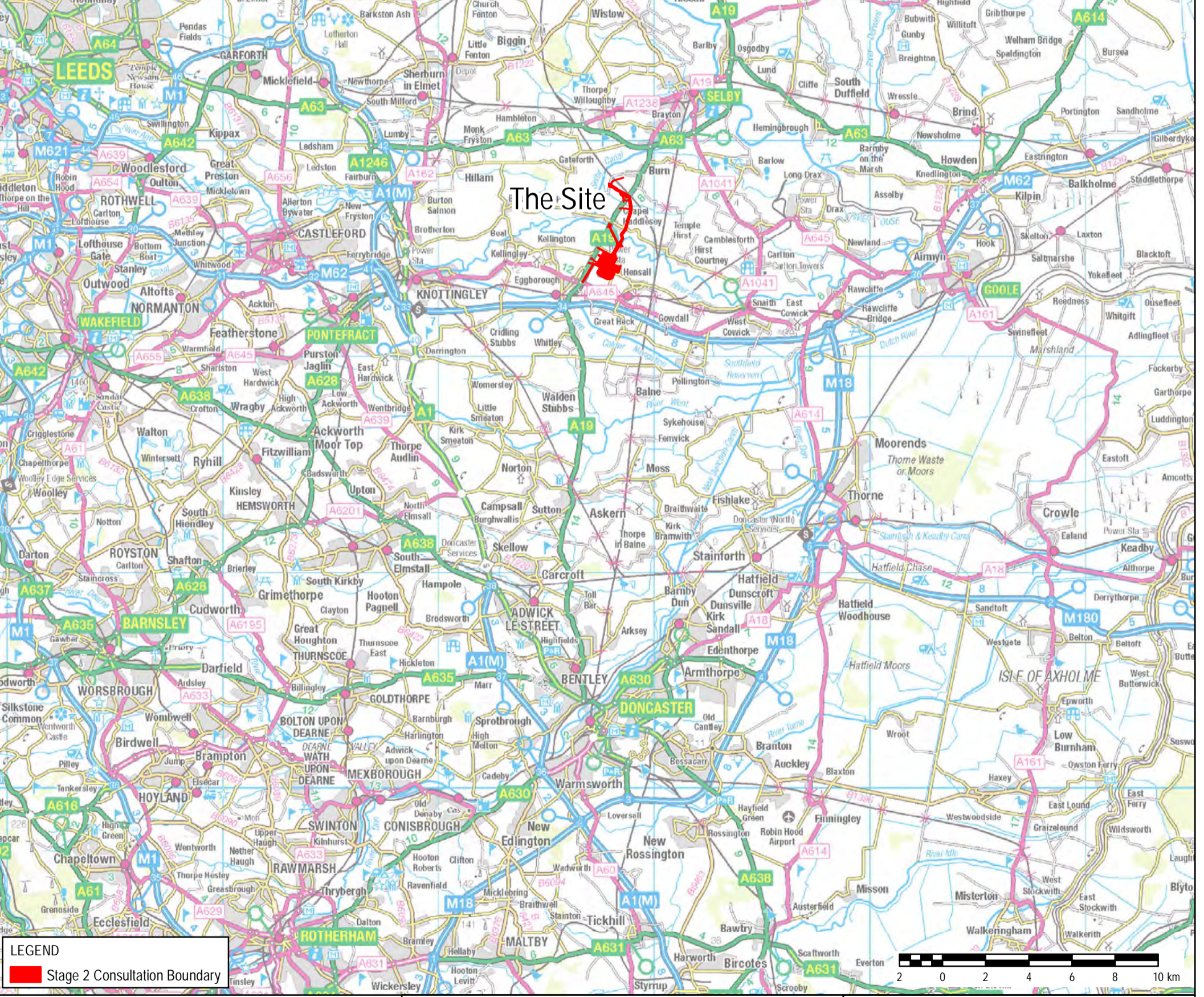
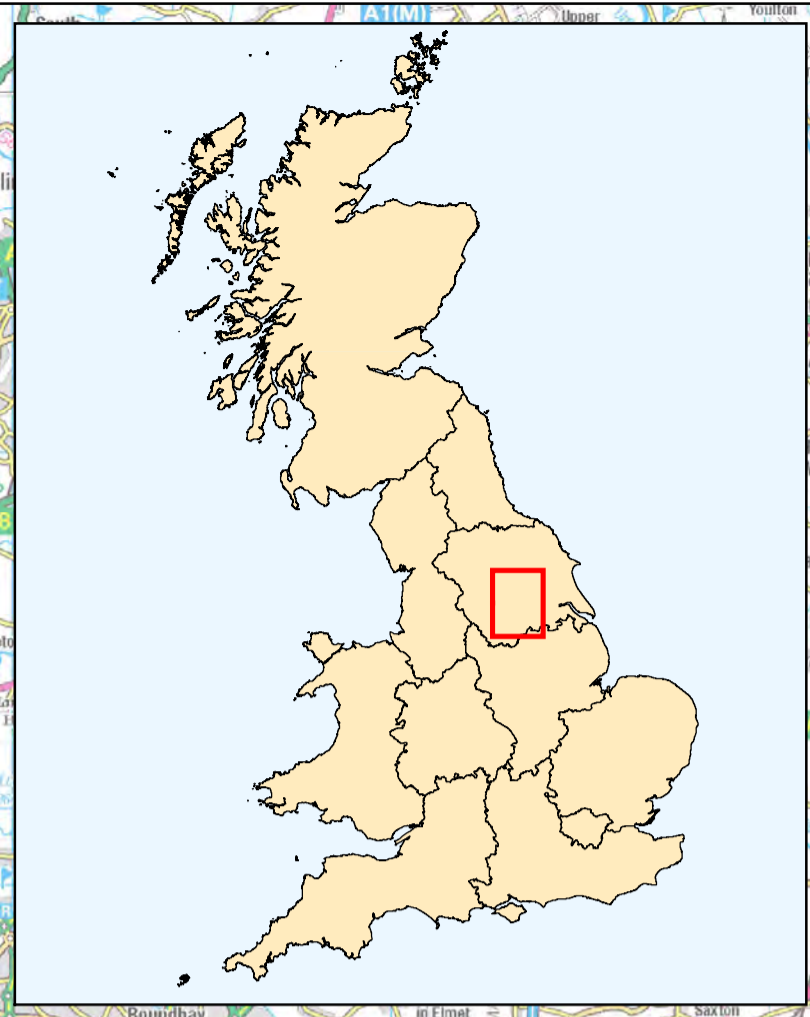
- 17.1.1 The PEI Report details the initial findings of the EIA that is being undertaken for the Proposed Development based on the information and design details currently available.
- 17.1.2 The majority of the Proposed Development is set within the existing Eggborough Power Station site, and has been sited and designed to be in keeping with the surrounding infrastructure. This has helped to minimise the potential for significant adverse effects.
- 17.1.3 Following assessment of a comprehensive range of environmental topics as agreed through the EIA Scoping and consultation process, the following potential significant residual effects (i.e. effects after implementation of mitigation, where measures are identified) have been found:
- short term adverse effects due to the temporary loss of over 20 ha of good quality agricultural land from use during the construction of the proposed cooling water and gas connections;
 - short term beneficial effects on the local and regional economy due to generation of construction employment;
 - short term adverse effects on views from a number of residential properties during construction of the Proposed Development;
 - long term adverse effects on views from a number of residential properties during operation of the Proposed Development;
 - short term adverse cumulative effects on air quality if all the other proposed developments considered in the cumulative impact assessment were to occur at the same time as construction of the Proposed Development (although the Proposed Development's contribution is negligible);
 - short term adverse cumulative effects on views from a number of residential properties.
- 17.1.4 No other significant environmental effects have been identified.
- 17.1.5 A number of environmental impact avoidance, design and mitigation measures have been identified to mitigate and control environmental effects during construction and operation of the proposed power station. Where these are not embedded in the design of the Proposed Development, they will be secured through a number of 'requirements' (like planning conditions) contained within the draft DCO.
- 17.1.6 Following consultation on the PEI Report and completion of the additional ongoing studies that have been identified in the PEI Report, the EIA will be finalised and reported in the final ES to support the DCO application.

18.0 REFERENCES

Department for Energy and Climate Change (2011a) *National Policy Statement for Energy (EN-1)*

Department for Energy and Climate Change (2011b) *National Policy Statement for Fossil Fuel Electricity Generating Infrastructure (EN-2)*

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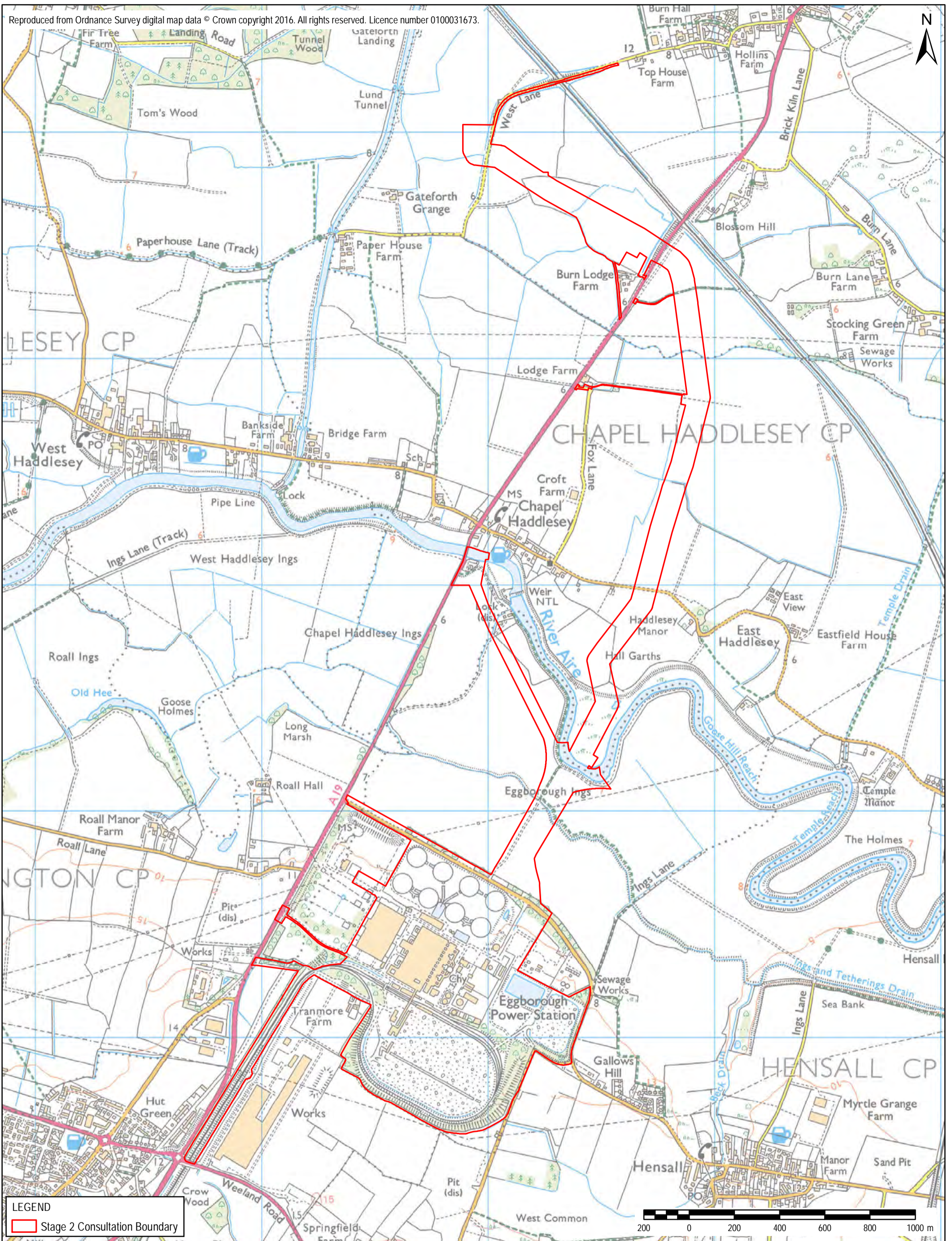
The Site

LEGEND
Stage 2 Consultation Boundary



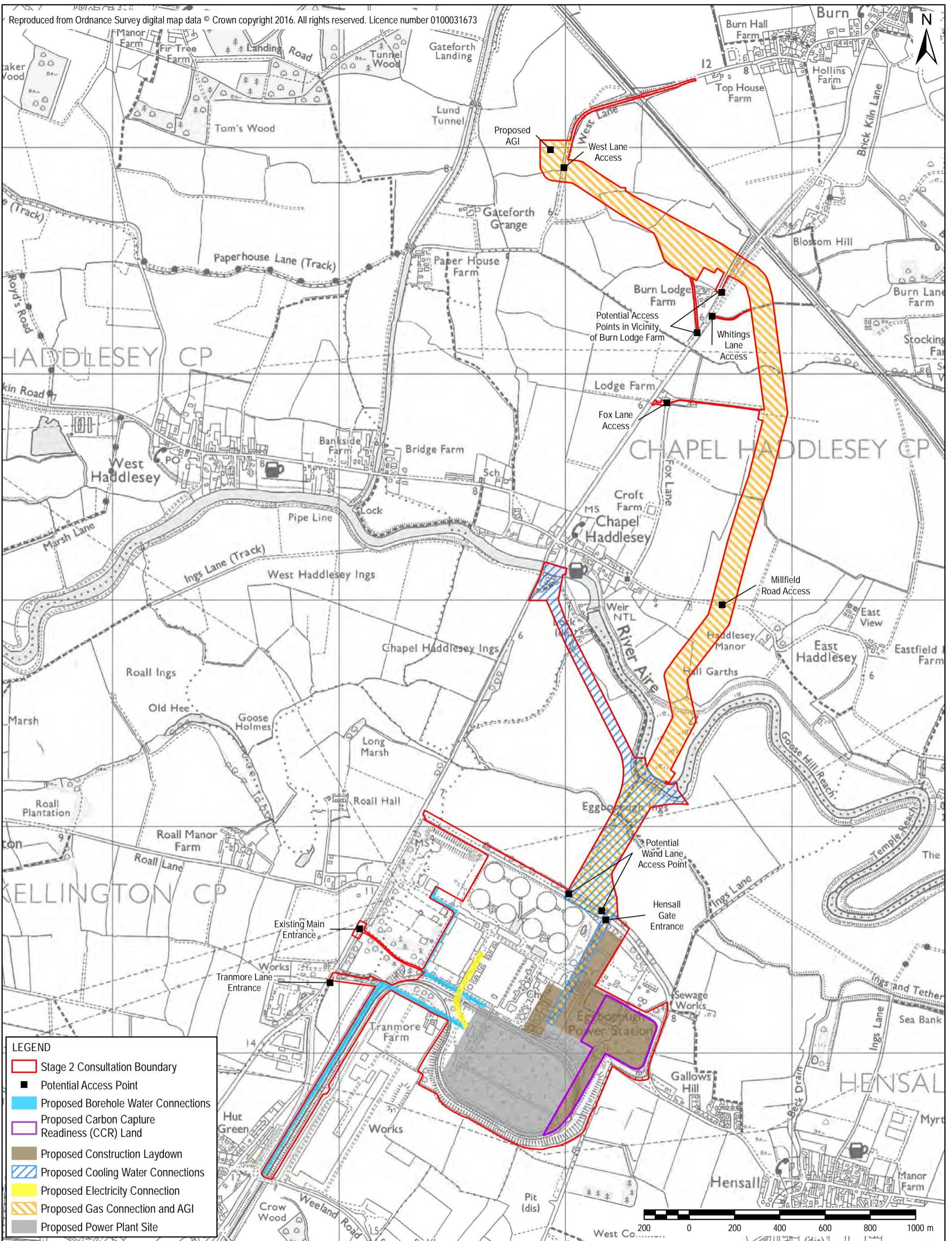
Project Title EGGBOROUGH CCGT DCO		Client EGGBOROUGH POWER LTD		AECOM Scott House Alençon Link, Basingstoke Hampshire, RG21 7PP Telephone (01256) 310200 Fax (01256) 310201 www.aecom.com	
Drawing Title SITE LOCATION PLAN		Drawn JW	Checked AK	Approved AC	
Drawing Number Figure NTS1		Date 05/01/2017	Scale @ A3 1:200,000	Purpose of Issue PEI REPORT	
				Rev	

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LEGEND
 Stage 2 Consultation Boundary

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Drawing Title THE SITE BOUNDARY		Drawn JW	Checked AK	Approved AC	AECOM
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LEGEND	
	Stage 2 Consultation Boundary
	Potential Access Point
	Proposed Borehole Water Connections
	Proposed Carbon Capture Readiness (CCR) Land
	Proposed Construction Laydown
	Proposed Cooling Water Connections
	Proposed Electricity Connection
	Proposed Gas Connection and AGI
	Proposed Power Plant Site

Project Title EGGBOROUGH CCGT DCO		Client EGGBOROUGH POWER LTD		AECOM Scott House Alençon Link, Basingstoke Hampshire, RG21 7PP Telephone (01256) 310200 Fax (01256) 310201 www.aecom.com	
Drawing Title PARTS OF THE SITE		Drawn JW	Checked AK	Approved KC	
		Date 05/01/2017	Scale @ A3 1:15,000	Purpose of Issue PEI REPORT	
		Drawing Number FIGURE NTS3		Rev	
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LEGEND

PLANT DESCRIPTION	
1	TURBINE HALL
2	HEAT RECOVERY STEAM GENERATOR
3	STACK
4	FEEDWATER PUMP BUILDING
5	ELECTRICAL BUILDING
6	GENERATOR TRANSFORMER
7	HYBRID COOLING TOWERS
8	COOLING WATER PUMPS
9	GAS EXHAUSTING AREA
10	WORKSHOP & STORES
11	ELECTRICAL CONTROL ROOM & ADMIN BUILDING
12	WATER TREATMENT PLANT, FIRE PUMPS & LABORATORY
13	RAW & FIRE WATER TANK
14	DEMINERALISED WATER TANKS
15	AIR INTAKE FILTER
16	GAS-INSULATED SUB STATION
17	DIESEL GENERATORS
18	GATEHOUSE
19	SURFACE WATER ATTENUATION SYSTEM (INDICATIVE LOCATION)
20	WASTE WATER TREATMENT PLANT
21	UNUSED
22	CAR PARKING
23	CLOSED CIRCUIT COOLING WATER COOLERS
24	PEAKING PLANT
25	AUXILIARY BOILER
26	BLACK START FACILITY
27	UNUSED
28	UNUSED
29	COOLING WATER DOSING
30	GAS COMPRESSORS
31	WEIGHBRIDGE
32	COOLING WATER ELECTRICAL MODULE
33	CONTINUOUS EMISSIONS MONITORING SYSTEM CONTAINER

- KEY**
- FOUL DRAINAGE TO WASTE WATER TREATMENT WORKS
 - COOLING WATER (MAKE-UP & BLOWDOWN)
 - GAS SUPPLY LINE
 - TOWNS WATER & BOREHOLE WATER
 - UNDERGROUND CABLE
 - CONSTRUCTION LAYDOWN AREA
 - CARBON CAPTURE READINESS (CCR) LAND

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Purpose of Issue **PEI REPORT**

Client **EGGBOROUGH POWER LTD**

Project Title **EGGBOROUGH CCGT DCO**

Drawing Title **INDICATIVE CONCEPT LAYOUT (3 SINGLE SHAFT) FOR THE PROPOSED DEVELOPMENT WITHIN THE EXISTING COAL-FIRED POWER STATION SITE**

Drawn GB	Checked JW	Approved KC	Date 09/12/2016
AECOM Internal Project No. 60506766		Scale @ A3 1:5000	

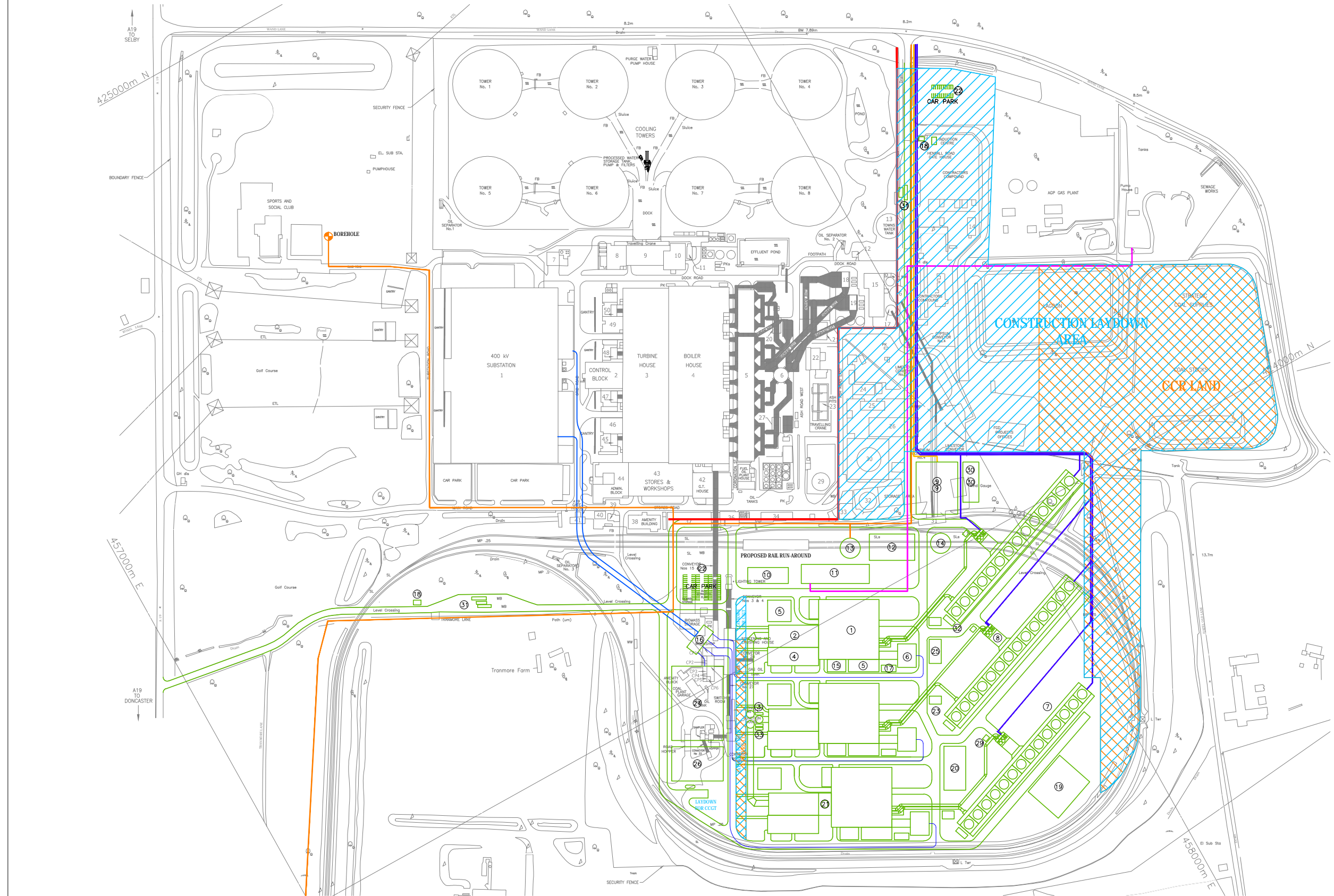
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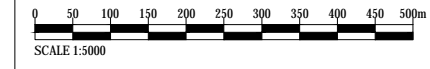
Drawing Number **FIGURE NTS4a** Rev

NORTH



ISO A3 297mm x 420mm

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LEGEND

PLANT DESCRIPTION	
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2	HEAT RECOVERY STEAM GENERATOR
3	STACK
4	FEEDWATER PUMP BUILDING
5	ELECTRICAL BUILDING
6	GENERATOR TRANSFORMER
7	HYBRID COOLING TOWERS
8	COOLING WATER PUMPS
9	GAS EXHAUSTING AREA
10	WORKSHOP & STORES
11	ELECTRICAL CONTROL ROOM & ADMIN BUILDING
12	WATER TREATMENT PLANT, FIRE PUMPS & LABORATORY
13	RAW & FIRE WATER TANK
14	DEMINERALISED WATER TANKS
15	AIR INTAKE FILTER
16	GAS-INSULATED SUB STATION
17	DIESEL GENERATORS
18	GATEHOUSE
19	SURFACE WATER ATTENUATION SYSTEM (INDICATIVE LOCATION)
20	WASTE WATER TREATMENT PLANT
21	UNUSED
22	CAR PARKING
23	CLOSED CIRCUIT COOLING WATER COOLERS
24	PEAKING PLANT
25	AUXILIARY BOILER
26	BLACK START FACILITY
27	UNUSED
28	UNUSED
29	COOLING WATER DOSING
30	GAS COMPRESSORS
31	WEIGHBRIDGE
32	COOLING WATER ELECTRICAL MODULE
33	CONTINUOUS EMISSIONS MONITORING SYSTEM CONTAINER

KEY

- POUL DRAINAGE TO WASTE WATER TREATMENT WORKS
- COOLING WATER (MAKE-UP & BLOWDOWN)
- GAS SUPPLY LINE
- TOWNS WATER & BOREHOLE WATER
- UNDERGROUND CABLE
- CONSTRUCTION LAYDOWN AREA
- CARBON CAPTURE READINESS (CCR) LAND

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Client
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Project Title
EGGBOROUGH CCGT DCO

Drawing Title
INDICATIVE CONCEPT LAYOUT (MULTI SHAFT + SINGLE SHAFT) FOR THE PROPOSED DEVELOPMENT WITHIN THE EXISTING COAL-FIRED POWER STATION SITE

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AECOM Internal Project No. 60506766		Scale @ A3 1:5000	

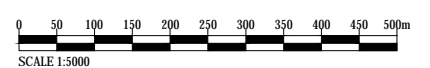
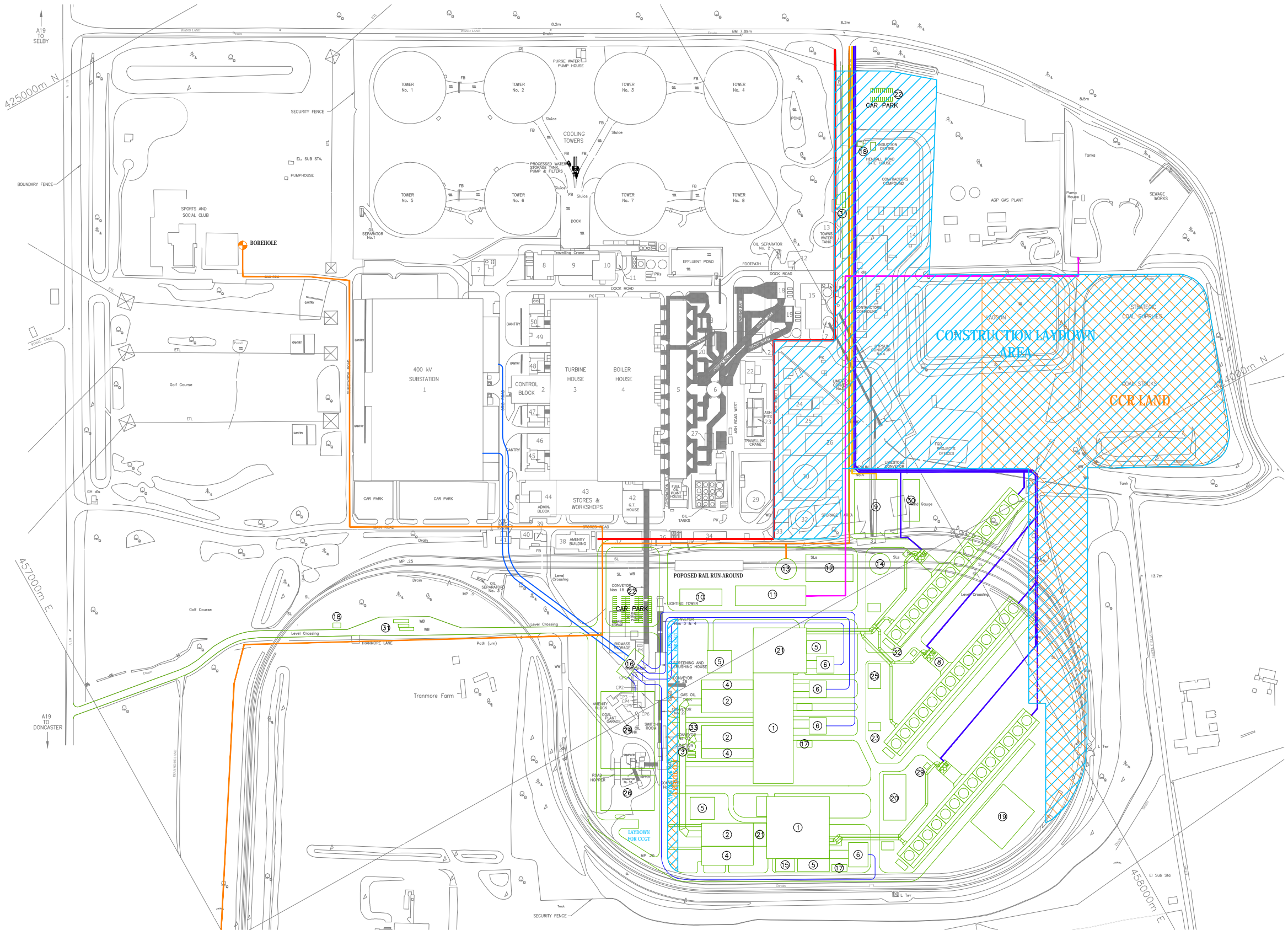
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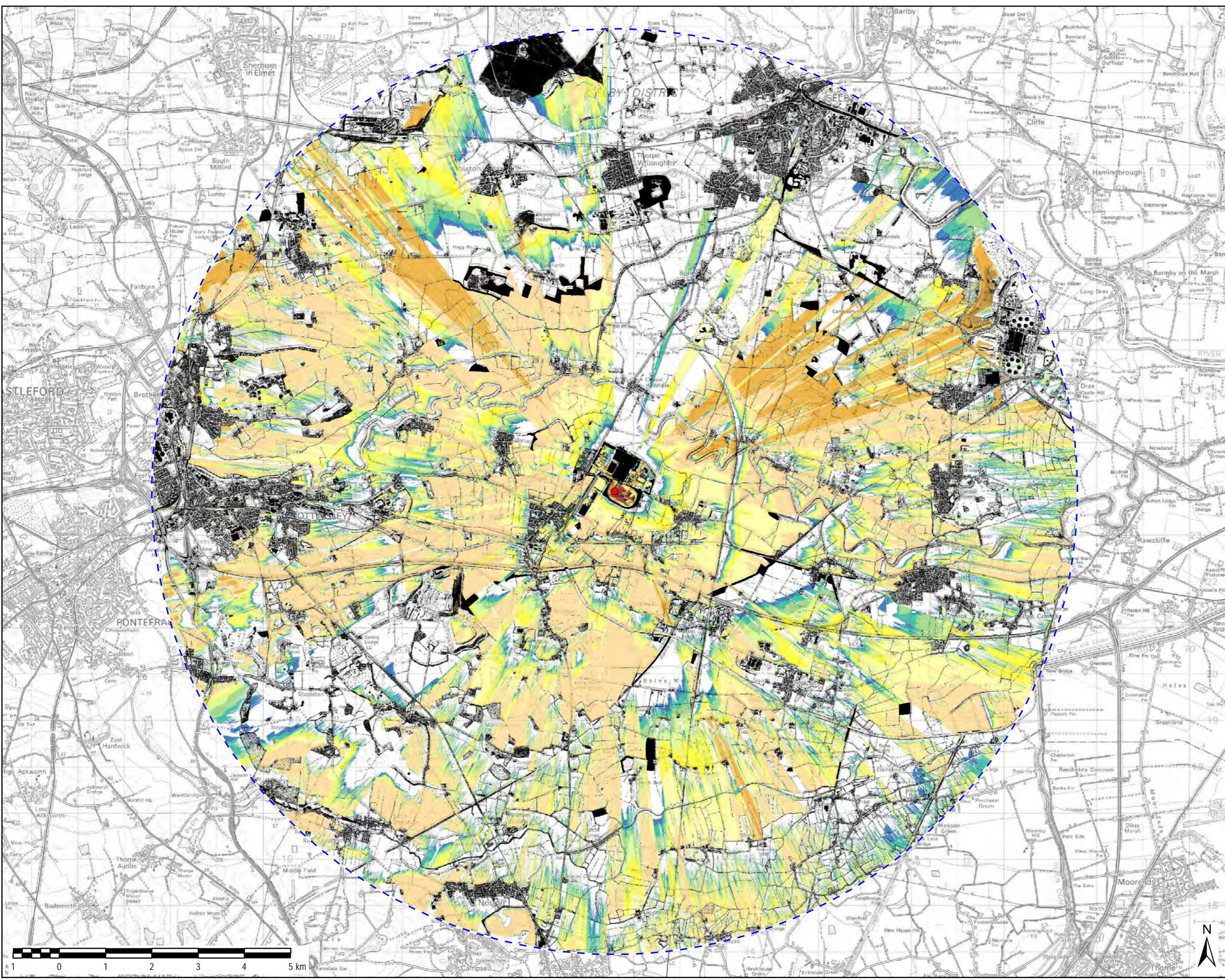
Drawing Number
FIGURE NTS4b

NORTH



TO GROUNDWATER ABSTRACTION BOREHOLE NEAR JUNCTION OF A19 AND WELAND ROAD

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- LEGEND**
- Stack Location (Height 99.9m AOD)
 - ⬡ 10km Study Area
 - Buildings/Woodland And Other Features Greater Than 0.5m Above Bare Earth

- Stack Percentage Visibility**
- 10%
 - 20%
 - 30%
 - 40%
 - 50%
 - 60%
 - 70%
 - 80%
 - 90%
 - 100%

Notes:
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Client
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Project Title
 EGGBOROUGH CCGT DCO

Drawing Title
 PROPOSED 90 M STACK
 ZONE OF THEORETICAL VISIBILITY
 WITH EXISTING
 POWER STATION PRESENT

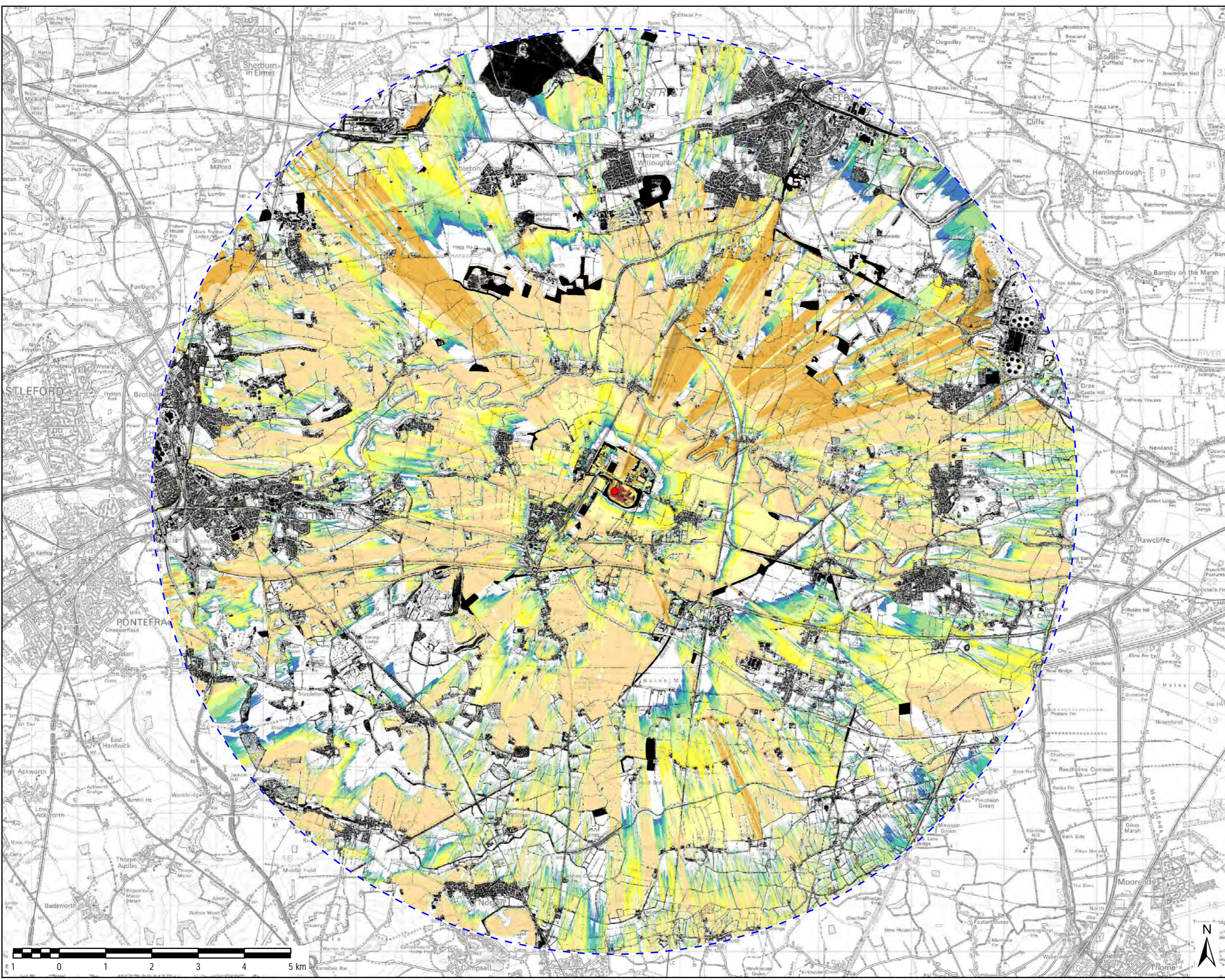
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Drawing Number
 FIGURE NTS5a

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LEGEND

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- 10km Study Area
- Buildings/Woodland And Other Features Greater Than 0.5m Above Bare Earth

Stack Percentage Visibility

- 10%
- 20%
- 30%
- 40%
- 50%
- 60%
- 70%
- 80%
- 90%
- 100%

Notes:
 Terrain data based on Environment Agency 2m DSM with gaps filled by NextMap Britain 5m DSM and OS Terrain5 DTM with buildings added at 8m and woodland added at 15m in height.

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Client
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Project Title
 EGGBOROUGH CCGT DCO

Drawing Title
 PROPOSED 90 M STACK
 ZONE OF THEORETICAL VISIBILITY
 WITHOUT EXISTING
 POWER STATION PRESENT

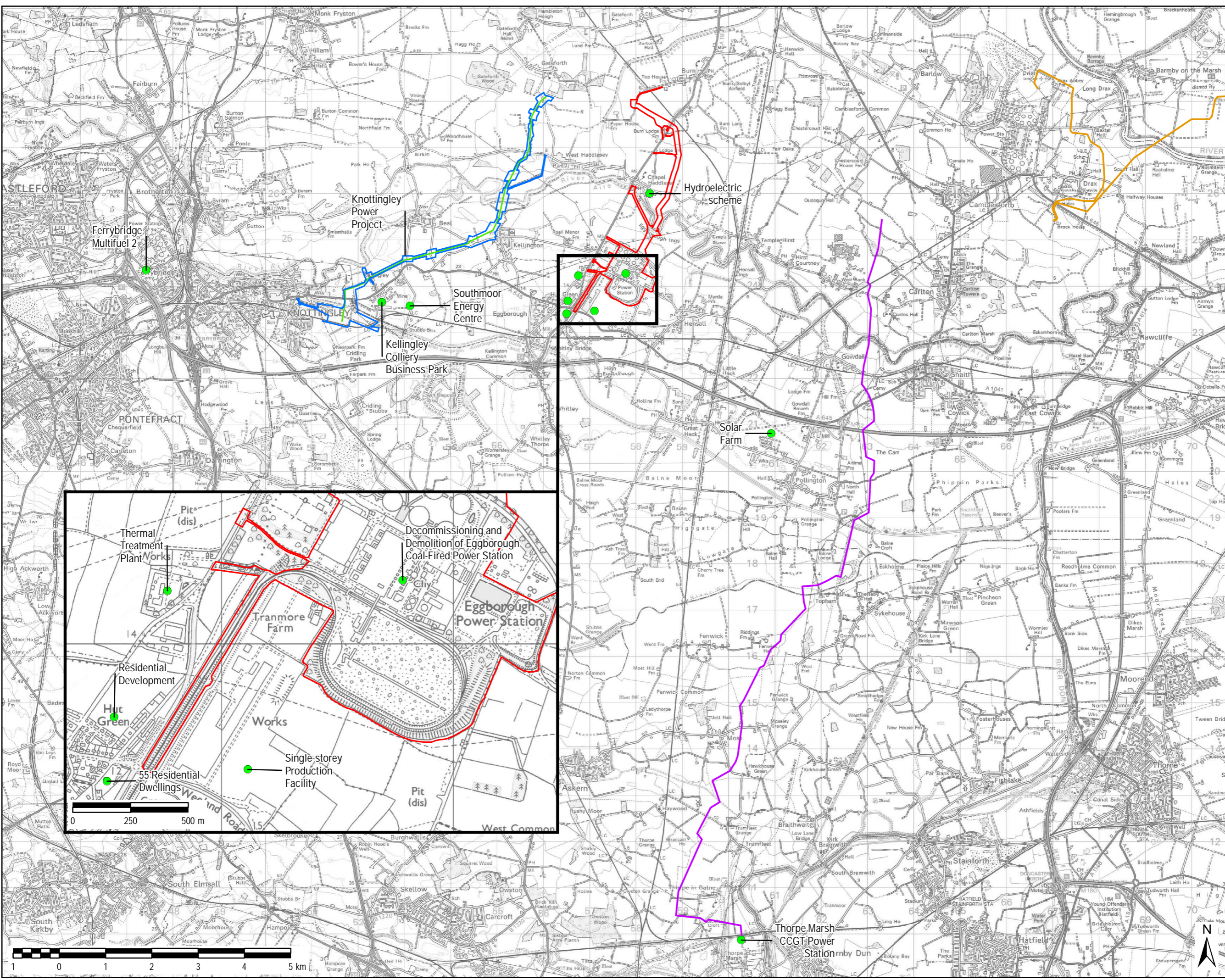
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Drawing Number
 FIGURE NTS5b

File Name: K:\5004 - Information Systems\60560766_Eggborough_CCGT_DCO\02_Maps\Environmental Statement\Cumulative Impacts\Figure 20_1 Other Developments Considered for Cumulative Impact Assessment.mxd



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- LEGEND**
- Stage 2 Consultation Boundary
 - Cumulative Development
 - Indicative Thorpe Marsh Gas Pipeline
 - Yorkshire & Humber Carbon Capture & Storage Pipeline
 - Knottingley Power Project Gas Pipeline
 - Knottingley Power Project Indicative DCO Boundary

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Purpose of Issue	PEI REPORT
Client	EGGBOROUGH POWER LTD
Project Title	EGGBOROUGH CCGT DCO

OTHER DEVELOPMENTS CONSIDERED FOR CUMULATIVE IMPACT ASSESSMENT

Drawn JW	Checked AK	Approved KC	Date 05/01/2017
AECOM Internal Project No. 60506766		Scale @ A3 Inset 1:75,000 / 1:15,000	

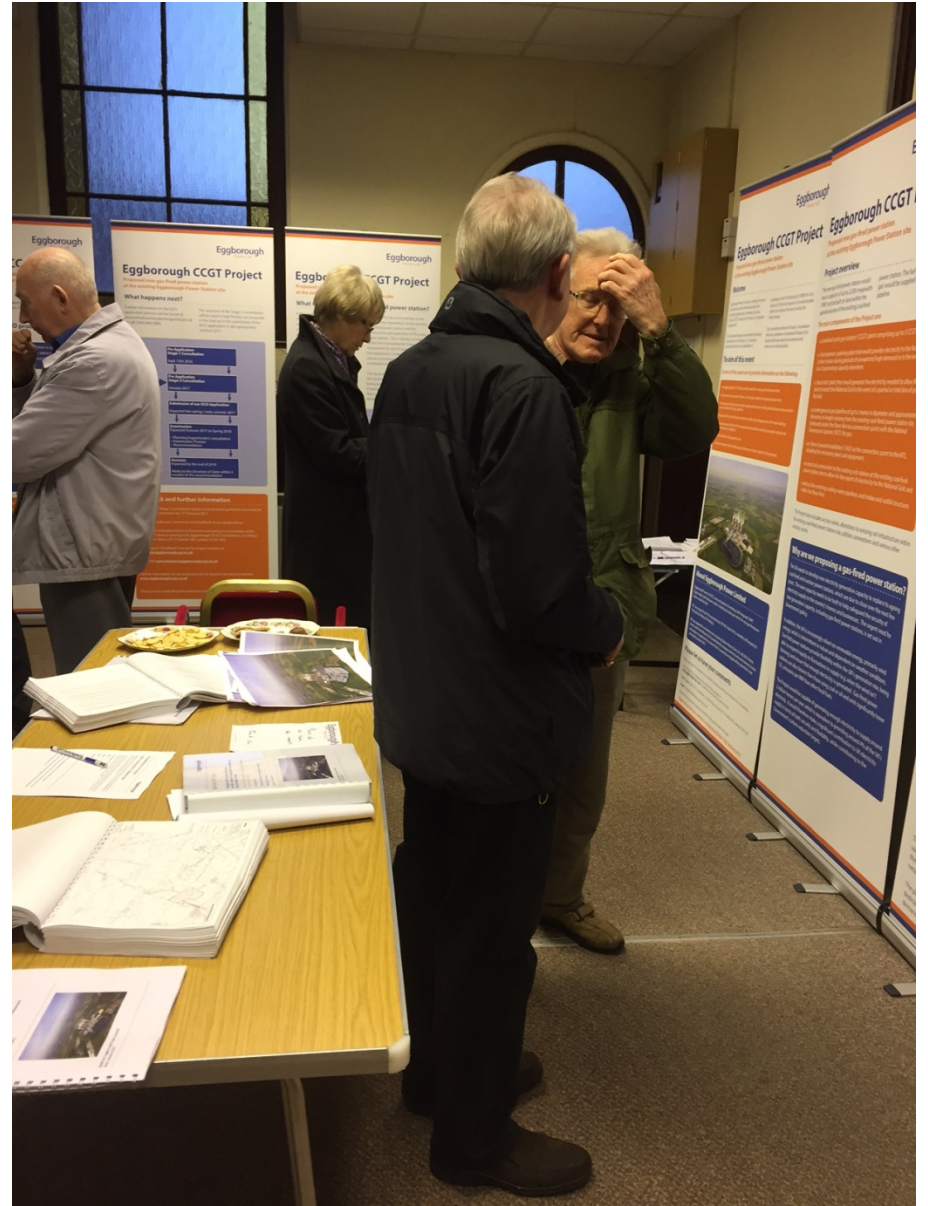
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APPENDIX 8.6 - STAGE 2 PHOTOS









APPENDIX 8.7 - STAGE 2 INSPECTION LOCATIONS

INSPECTION LOCATIONS

- Snaith Library;
- Knottingley Library;
- Selby Library and Information Centre;
- Askern Library;
- Sherburn-in-Elmet Library;
- North Yorkshire County Council;
- Selby Council (Contact Centre); and
- Eggborough Sports and Social Club.

APPENDIX 8.8 - STAGE 2 FEEDBACK FORM TEMPLATE

THE EGGBOROUGH CCGT PROJECT

STAGE 2 CONSULTATION - FEEDBACK FORM

Eggborough Power Limited ('EPL') has provided information on the Project at public exhibitions held during the week of 16 January 2017 as well as on the Project website www.eggboroughccgt.co.uk. Thank you for taking the time to read this information.

To help us record your comments and feedback, we would be grateful if you could take a few minutes to complete this Feedback Form (please feel free to use additional pages if required). We will take into account the comments and feedback provided in finalising our proposals and preparing the Development Consent Order ('DCO') application for submission.

Please provide your name and contact details.

Name	
Address	
Email	
Telephone	

There are 10 questions, which begin on the next page. Please circle or tick your answer and add comments if you wish.

You can submit the completed feedback form at today's exhibition or by post at:

Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

It is also possible to fill out and submit an electronic feedback form on the Project website here:

<http://www.eggboroughccgt.co.uk/>

Q1. We are currently considering two options for the height of the emissions stacks for the new power station; 80 metres above ground and 90 metres above ground. By way of comparison, the emissions stack for the existing coal-fired power station is 198 metres in height. A 90 metre stack would result in slightly lower concentrations of air pollutants at receptors within the surrounding area while an 80 metre stack would have a slightly lower visual impact. Both options would result in no significant air quality effects. What would be your preference?

A 90 metre stack?

An 80 metre stack?

Don't know/have no strong view

Reasons for this/other comments

Q2. We are currently considering two options for the cooling system for the power station; wet cooling and hybrid cooling. Like the existing coal-fired power station both would use water from the River Aire. Wet cooling can give rise to visible plumes of water vapour from the cooling towers. Hybrid cooling requires less water than wet cooling and is designed to minimise visible plumes (although under certain atmospheric conditions these can still occur e.g. very low air temperature, high humidity). For both options the cooling towers would be up to 30 metres in height. By comparison, the cooling towers for the coal-fired power station are 113 metres in height. What would be your preference?

Wet cooling?

Hybrid cooling?

Don't know/have no strong view

Reasons for this/other comments

Q3. We have provided some 3D visualisations to provide an indication of the size and appearance of the new power station. Do you have any views on the size and appearance of the power station?

Yes No Don't know/have no strong view

Reasons for this/other comments

Q4. The following access points are proposed for the construction of the gas pipeline and Above Ground Installation ('AGI'):

- Wand Lane;
- Millfield Road east of Chapel Haddlesey;
- the A19 at Fox Lane;
- the A19 at Whitings Lane;
- the A19 in the vicinity of Burn Lodge Farm; and
- West Lane west of Burn.

We have assessed the predicted construction traffic volumes associated with the gas pipeline and AGI construction and the findings are summarised in the Preliminary Environmental Information Report ('PEIR'). The assessment findings are that there would be no significant adverse effects in traffic and transport terms.

Do you have any views on the proposed access points?

Yes No Don't know/have no strong view

Reasons for this/other comments

Q5. It is proposed that the main construction working hours for the Project would be 0700 to 1900 Monday to Friday and 0700 to 1300 on Saturday. This means that construction workers would arrive and leave the site outside the peak hours on the local road network. Do you agree with this approach?

Yes No Don't know/have no strong view

Reasons for this/other comments

Q6. Some construction activities may require 24 hour working, although we would restrict noisier construction activities to 0700 to 1900 Monday and Friday and 0700 to 1300 on Saturday to help ensure that noise from the construction of the Project is not a problem at the nearest residential properties during the night. Do you agree with this approach?

Yes No Don't know/have no strong view

Reasons for this/other comments

Q7. Are there any other comments that you would like to make about how we are proposing to construct the Project?

Yes *No*

What are your comments?

Q8. Which of the following best describes your overall view of the Eggborough CCGT Project?

Strongly in favour

In favour

Neither in favour nor opposed

Opposed

Strongly opposed

What are the reasons for that view?

Q9. Do you have any other comments you would like to make about the Project?

Yes *No*

What are your comments?

Q10. Has the information provided for this consultation been helpful?

Yes No No strong view

Reasons/other comments

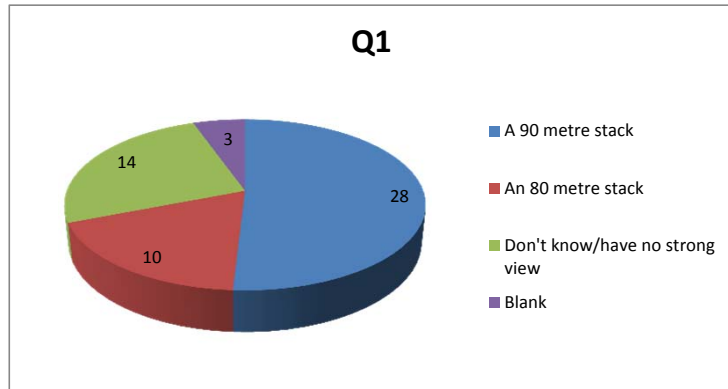
APPENDIX 8.9 - STAGE 2 ANALYSIS

Job: 8086C
Client: Eggborough CCGT Project
Date: 20-Feb-17

Stage 2 Consultation - Answers to feedback forms

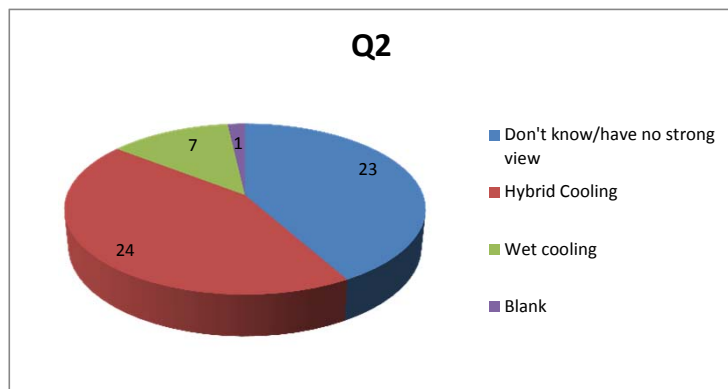
Q1 - We are currently considering two options for the height of the emissions stacks for the new power station; 80 metres above ground and 90 metres above ground. By way of comparison, the emissions stack for the existing coal-fired power station is 198 metres in height. A 90 metre stack would result in slightly lower concentrations of air pollutants at receptors within the surrounding area while an 80 metre stack would have a slightly lower visual impact. Both options would result in no significant air quality effects. What would be your preference?

<u>Answer</u>	<u>No.</u>
A 90 metre stack	28
An 80 metre stack	10
Don't know/have no strong view	14
Blank	3



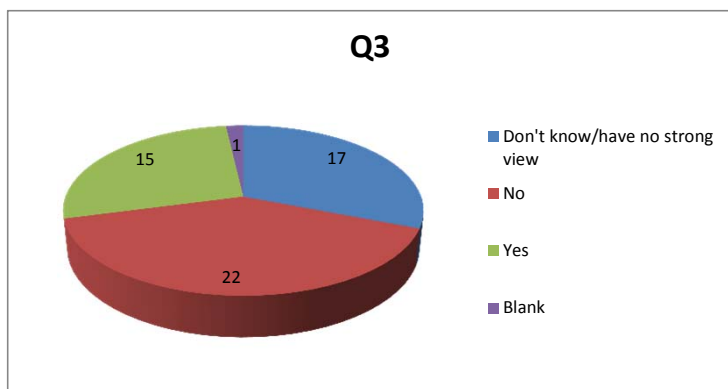
Q2 - We are currently considering two options for the cooling system for the power station; wet cooling and hybrid cooling. Like the existing coal-fired power station both would use water from the River Aire. Wet cooling can give rise to visible plumes of water vapour from the cooling towers. Hybrid cooling requires less water than wet cooling and is designed to minimise visible plumes (although under certain atmospheric conditions these can still occur e.g. very low air temperature, high humidity). For both options the cooling towers would be up to 30 metres in height. By comparison, the cooling towers for the coal-fired power station are 113 metres in height. What would be your preference?

<u>Answer</u>	<u>No.</u>
Don't know/have no strong view	23
Hybrid Cooling	24
Wet cooling	7
Blank	1



Q3 - We have provided some 3D visualisations to provide an indication of the size and appearance of the new power station. Do you have any views on the size and appearance of the power station?

<u>Answer</u>	<u>No.</u>
Don't know/have no strong view	17
No	22
Yes	15
Blank	1



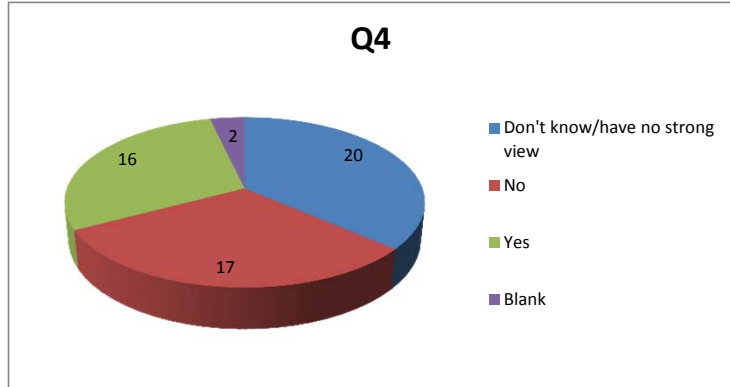
Q4 - The following access points are proposed for the construction of the gas pipeline and Above Ground Installation ('AGI'):

- Wand Lane;
- Milfield Road east of Chapel Haddlesey;
- the A19 at Fox Lane;
- the A19 at Whitings Lane;
- the A19 in the vicinity of Burn Lodge Farm; and
- West Lane west of Burn.

We have assessed the predicted construction traffic volumes associated with the gas pipeline and AGI construction and the findings are summarised in the Preliminary Environmental Information Report ('PEIR'). The assessment findings are that there would be no significant adverse effects in traffic and transport terms.

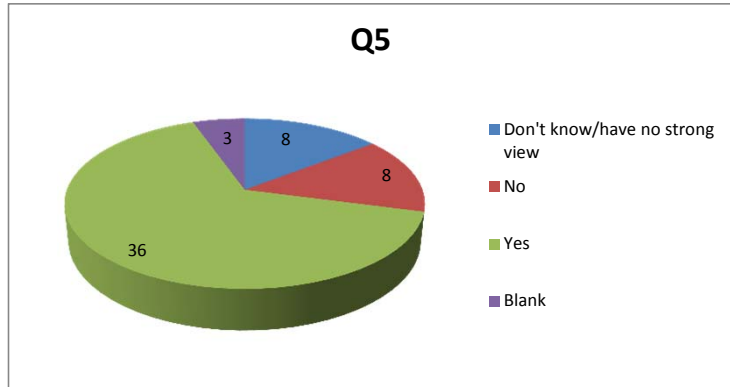
Do you have any views on the proposed access points?

<u>Answer</u>	<u>No.</u>
Don't know/have no strong view	20
No	17
Yes	16
Blank	2



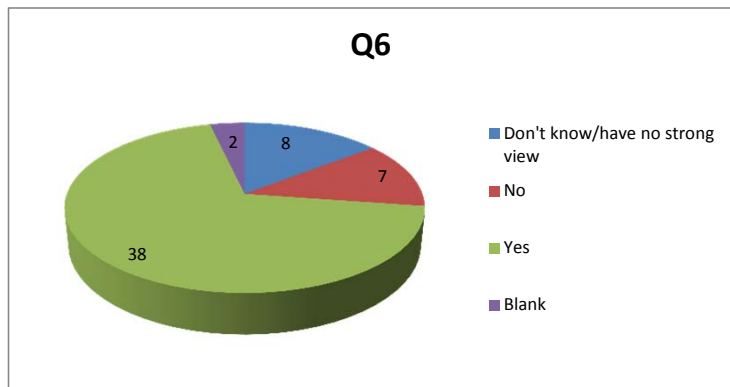
Q5 - It is proposed that the main construction working hours for the Project would be 0700 to 1900 Monday to Friday and 0700 to 1300 on Saturday. This means that construction workers would arrive and leave the site outside the peak hours on the local road network. Do you agree with this approach?

<u>Answer</u>	<u>No.</u>
Don't know/have no strong view	8
No	8
Yes	36
Blank	3



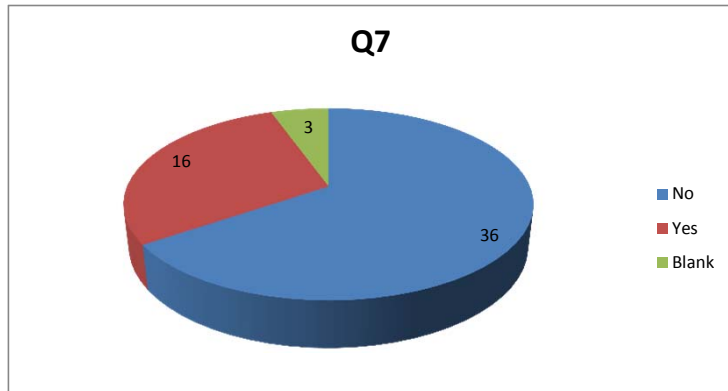
Q6 - Some construction activities may require 24 hour working, although we would restrict noisier construction activities to 0700 to 1900 Monday and Friday and 0700 to 1300 on Saturday to help ensure that noise from the construction of the Project is not a problem at the nearest residential properties during the night. Do you agree with this approach?

<u>Answer</u>	<u>No.</u>
Don't know/have no strong view	8
No	7
Yes	38
Blank	2



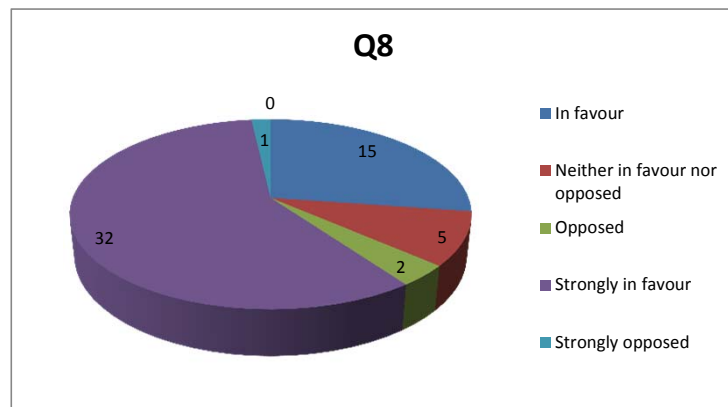
Q7 - Are there any other comments that you would like to make about how we are proposing to construct the Project?

<u>Answer</u>	<u>No.</u>
No	36
Yes	16
Blank	3



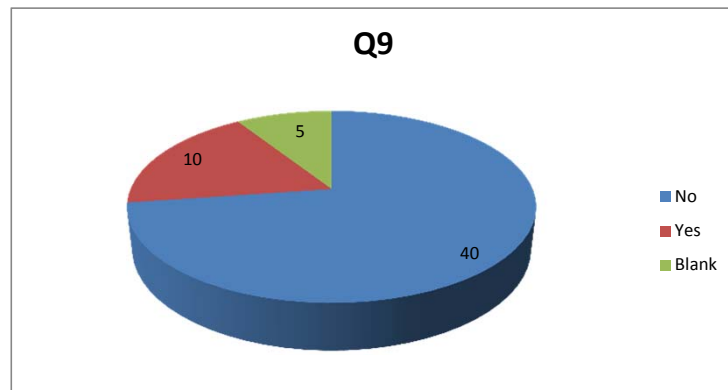
Q8 - Which of the following best describes your overall view of the Eggborough CCGT Project?

<u>Answer</u>	<u>No.</u>
In favour	15
Neither in favour nor opposed	5
Opposed	2
Strongly in favour	32
Strongly opposed	1
Blank	0



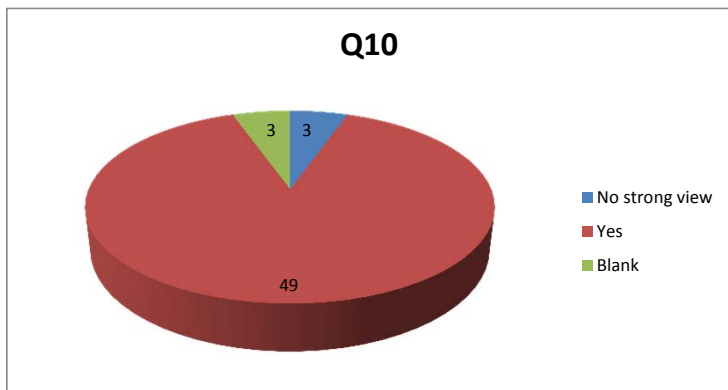
Q9 - Do you have any other comments you would like to make about the Project?

<u>Answer</u>	<u>No.</u>
No	40
Yes	10
Blank	5



Q10 - Has the information provided for this consultation been helpful?

<u>Q10</u>	<u>No.</u>
No strong view	3
Yes	49
Blank	3

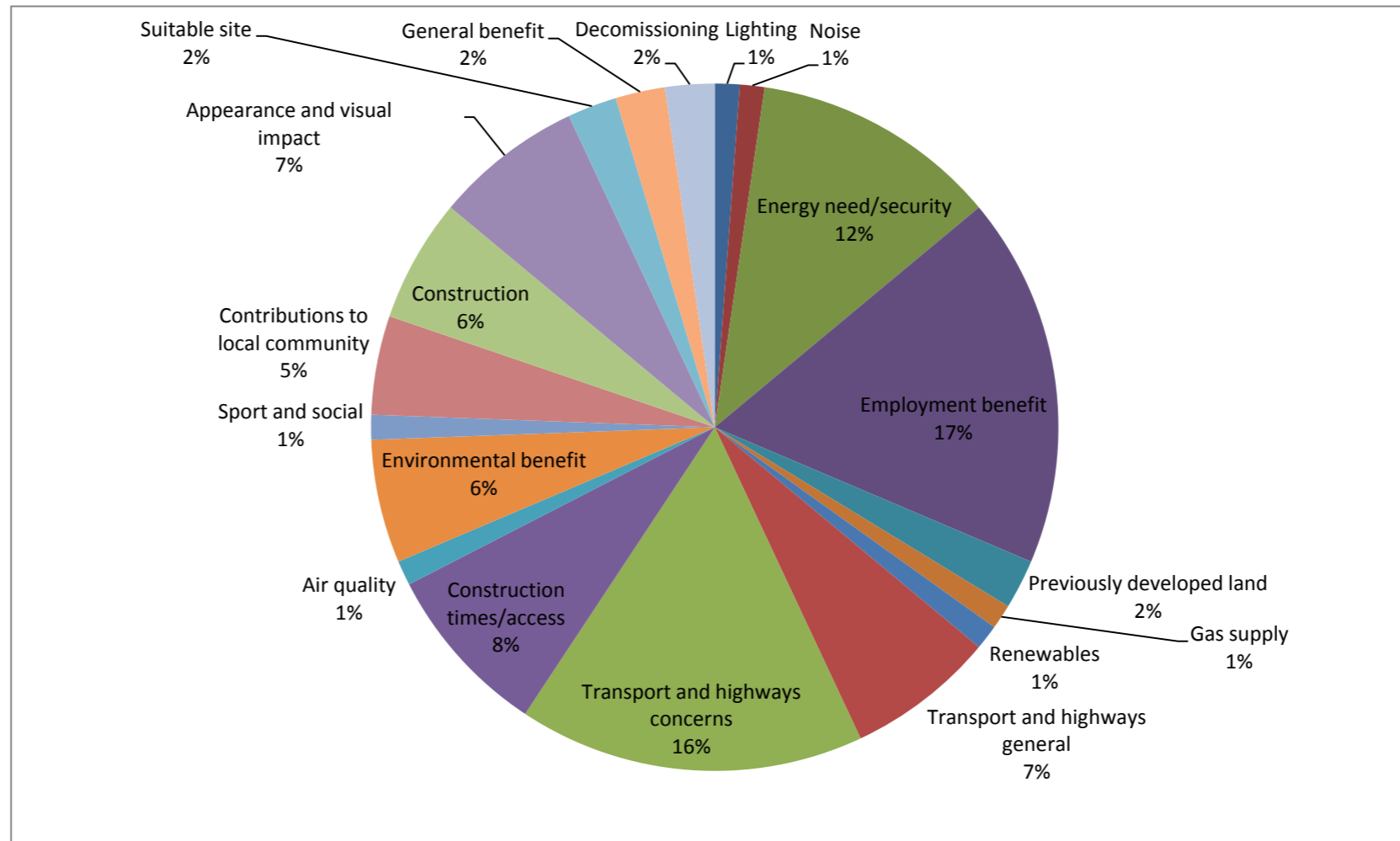
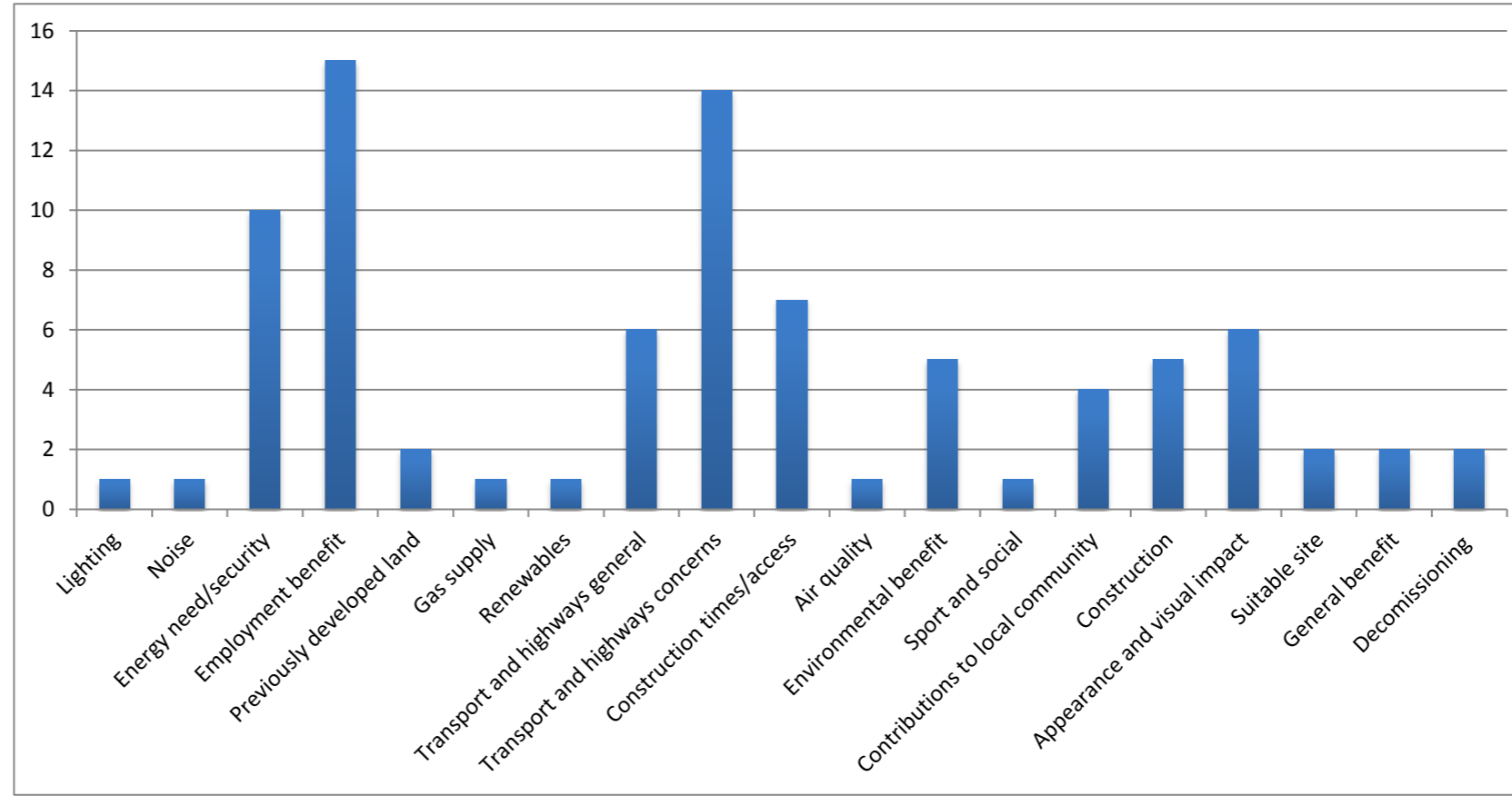


Job: 8086c
 Client: Eggborough CCGT Project

Themes in Stage 2 Consultation Tracker

Local Community Theme	Number
Lighting	1
Noise	1
Energy need/security	10
Employment benefit	15
Previously developed land	2
Gas supply	1
Renewables	1
Transport and highways general	6
Transport and highways concerns	14
Construction times/access	7
Air quality	1
Environmental benefit	5
Sport and social	1
Contributions to local community	4
Construction	5
Appearance and visual impact	6
Suitable site	2
General benefit	2
Decomissioning	2

Bar chart displaying amount of recurring themes



APPENDIX 9.1 - SECTION 46 NOTIFICATION

Date: 10 January 2016
PINS Ref: EN010081

Mr K J Johansson
Case Officer
Major Applications & Plans
The Planning Inspectorate, Temple Quay House,
Temple Quay, Bristol
BS1 6PN

Dear Mr Johansson,

EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 0BS

SECTION 46 OF THE PLANNING ACT 2008 - 'DUTY TO NOTIFY SECRETARY OF STATE OF PROPOSED APPLICATION'

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project').

We confirm that EPL intends to submit an application (the 'Proposed Application') to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy, for a Development Consent Order (a 'DCO') under section 37 of 'The Planning Act 2008' (the 'Act'). The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works on land within and to the north of EPL's existing coal-fired power station at Eggborough, near Selby, North Yorkshire.

This letter is EPL's formal notification to the SoS of the Proposed Application pursuant to section 46 of the Act, 'Duty to notify secretary of state of proposed application'.

Section 42 of the Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with the persons specified in the Act and in regulations made pursuant to the Act. EPL will commence consultation pursuant to section 42 by issuing a letter (accompanied by consultation documents) on 11 January 2017 to such persons. The deadline stated in the letter for the receipt of responses to the consultation will be 17 February 2017.

A list of the persons to be consulted pursuant to section 42 is appended to this letter. The list includes a number of persons whom there is no statutory duty to consult, however they have been consulted as EPL has either been advised to consult them, or considers that the person may be interested in the Proposed Application and wish to have the opportunity to comment.

The section 42 consultation will be EPL's Stage 2 consultation and follows its Stage 1 non-statutory consultation undertaken in September/October 2016.

The consultation documents that are to be provided to the persons to be consulted pursuant to section 42 are provided on the CD that is enclosed with this letter and include:

- Example copies of the section 42 and EIA Regulation 11 notification letters.
- A site location plan.
- A plan showing the extent of the Project site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the Above Ground Installation.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.
- A copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the Act in The Times, the London Gazette, the Lloyds List and the Fishing News on 12 January 2017 and for two successive weeks in the Selby Times, the Goole Times and the Pontefract and Castleford Express on 12 and 19 January 2017.

We look forward to receiving the Planning Inspectorate's formal acknowledgment of EPL's section 46 notification. In the meantime, should you have any questions with regard to the section 42 consultation or the information that is to be provided for the consultation, please do not hesitate to contact either Geoff Bullock or Jake Barnes-Gott of this office.

Yours sincerely

Dalton Warner Davis LLP

DALTON WARNER DAVIS LLP on behalf of EPL

Enc.

CD of consultation documents

APPENDIX 9.2 - SECTION 46 PINS ACKNOWLEDGEMENT



3/18 Eagle Wing
Temple Quay House
2 The Square
Bristol, BS1 6PN

Customer Services: 0303 444 5000
e-mail: nienquiries@pins.gsi.gov.uk

Geoff Bullock
Dalton Warner Davis LLP

Your Ref:

Our Ref: EN010081

Date: 12 January 2017

Dear Geoff,

Planning Act 2008 (as amended) – Section 46 and The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) – Regulation 6

Proposed application by Eggborough Power Limited for an Order Granting Development Consent for the Eggborough CCGT Project.

Acknowledgement of receipt of information concerning proposed application

Thank you for your letter and email of 10 January 2017 and the following documentation:

- Example copies of section 42 and EIA Regulation 11 Notification Letters
- A site location plan
- A plan showing the extent of the Project site outlined in red
- A plan showing the selected location for the gas-fired power station within the coal station site
- Plans showing the indicative layout of the power station
- Indicative 3D visualisations of how the power station would appear
- A plan showing the selected route corridor for the gas pipeline and location of the Above Ground Installation.
- The Preliminary Environmental Report (PIER) and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date
- A copy of the notice that will be published to section 48 'Duty to publicise' of the Act in The Times, the London Gazette and Lloyd List and the Fishing News on 12 January 2017 and for two successive weeks in the Selby Times, the Goole Times and the Pontefract and Castleford Express on 12 and 19 January 2017

I acknowledge that you have notified the Planning Inspectorate of the proposed application for an order granting development consent for the purposes of section 46 of the PA2008 and supplied the information for consultation under section 42.

The role of the Planning Inspectorate in the application process is to provide independent and impartial advice about the procedures involved and to have open discussions with potential applicants, statutory bodies and others about the processes and requirements of the new regime. It is important that you keep us accurately informed of your timetable and any changes that occur.

We will publish advice we give to you or other interested parties on our website and, if relevant, direct parties to you as the applicant.

As previously advised, once you have prepared draft documents we are able to provide technical advice, in particular on the draft development consent order, explanatory memorandum, the consultation report and any draft HRA. You may therefore wish to build this into your timetables.

In the meantime, you may wish to have regard to the guidance and legislation material provided on our website including the Infrastructure Planning (Fees) Regulations 2010 (as amended) and associated guidance, which you will need to observe closely in establishing the correct fee to be submitted at the successive stages of the application process.

When seeking to meet your pre-application obligations you should also be aware of your obligation under the Data Protection Act 1998 to process personal data fairly and lawfully.

If you have any further queries, please do not hesitate to contact me.

Yours sincerely,

Tom Carpen

Tom Carpen
Infrastructure Planning Lead

Advice may be given about applying for an order granting development consent or making representations about an application (or a proposed application). This communication does not however constitute legal advice upon which you can rely and you should obtain your own legal advice and professional advice as required.

A record of the advice which is provided will be recorded on the National Infrastructure Planning website together with the name of the person or organisation who asked for the advice. The privacy of any other personal information will be protected in accordance with our Information Charter which you should view before sending information to the Planning Inspectorate.

APPENDIX 10.1 - STAGE 2 EXAMPLE SECTION 42 LETTERS

Date: 11 January 2017

Dear Sir/Madam,

EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 0BS

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

NOTIFICATION IN ACCORDANCE WITH REGULATION 11 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 ('THE EIA REGULATIONS') - 'PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)'

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project' or the 'Proposed Development').

EPL intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works.

The entire site for the Project (the 'Project Site') extends to approximately 157 hectares in area. It comprises land within the operational area of EPL's existing coal-fired power station at Eggborough (owned by EPL) for the gas-fired power station and electrical connection and corridors of land running to the north for the new gas pipeline and cooling water connections (largely not owned by EPL).

Further information relating to the Project, including the Preliminary Environmental Information Report ('PEIR') that has been compiled for it is set out below and provided on the CD that is enclosed with this letter.

Section 42 'Duty to consult'

Section 42 of the Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the Act and in regulations made pursuant to the Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS. EPL has identified a number of persons and organisations, which it is to consult for the purposes of section 42, including those required by that

section. As you fall within one of above categories, EPL therefore wishes to seek your views on the Project.

This consultation pursuant to section 42 of the Act (EPL's Stage 2 consultation) follows the non-statutory consultation (Stage 1 consultation) undertaken by EPL in September/October 2016. The Stage 1 consultation provided initial information on the proposals, including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential route corridors for the gas pipeline; and the consenting process; amongst other matters.

EIA Regulation 11 'Pre-application publicity under section 48 (duty to publicise)

Section 48 of the Act 'Duty to publicise' requires prospective applicants for a DCO to publicise their proposed application by publishing a notice (a 'section 48 notice') once in a national newspaper, once in the London Gazette and (in the case of offshore development - which includes development within tidal waters) once in the Lloyds List and an appropriate fishing journal, and for two successive weeks in a local newspaper circulating in the vicinity of the land to which the development relates. In accordance with this requirement, EPL will be publishing a section 48 notice in the following newspapers and publications:

- The Times - 12 January 2017.
- The London Gazette - 12 January 2017.
- The Lloyds List - 12 January 2017 (as the Project would involve development within the tidal River Aire).
- The Fishing News - 12 January 2017 (for the reason set out above).
- The Selby Times - 12 & 19 January 2017.
- The Goole Times - 12 & 19 January 2017.
- The Pontefract & Castleford Express - 12 & 19 January 2017.

In addition, Regulation 11 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations') requires that the prospective applicant, at the same time as publishing notice of the proposed application in accordance with section 48, sends a copy of that notice to the 'consultation bodies' and to any person notified to the applicant by the SoS under EIA Regulation 9(1)(c).

You have been identified as a consultation body for the purposes of EIA Regulation 11 and therefore a copy of the section 48 notice that is to be published (as set out above) is appended to this letter.

The Project Components and Proposed Application

The new gas-fired power station would have an output of up to 2,500 MW and be capable of supplying the electricity needs of around 2 million homes. It would be built on land entirely within the operational area of the existing coal-fired power station, primarily comprising the existing coal stock yard located within the south-east part of the coal station site.

The fuel source for the new power station (natural gas) would be supplied via a new underground gas pipeline. This would run north from the site for approximately 4.7 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission

System' or 'NTS') to the west of Burn village. An 'Above Ground Installation' ('AGI') would be constructed where the gas pipeline connects to the NTS. This would accommodate the necessary plant and equipment to connect the gas pipeline to the NTS.

The Project includes other associated works, including electrical connections to the existing National Grid substation at the coal station site so that the electricity generated by the new power station can be exported to the electricity network, as well as cooling water infrastructure connections and other works.

The main components of the Project (further detail is provided within the PEIR) include:

- a combined cycle gas turbine plant (up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
- a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
- a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
- other ancillary buildings, including administration and control buildings, enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
- an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from the coal station site, northward to the connection point with the NTS;
- an AGI and connection to the NTS, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
- an electrical connection to the existing National Grid 400 kilovolt substation, including above and below ground electrical cables;
- works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire;
- access works (including potentially to highway adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standing and pedestrian and cycle routes and facilities;
- alterations to the existing rail infrastructure within the coal station site, including new rail sidings, crossovers and ancillary equipment;
- utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping; and
- construction laydown areas and compounds.

In accordance with the EU Carbon Capture and Storage ('CCS') Direction, which came into force in June 2009, the Overarching National Policy Statement ('NPS') for Energy (NPS EN-1) and the NPS for Fossil Fuel Generating Infrastructure (NPS EN-2), the power station would need to be designed to be 'Carbon

Capture Ready' ('CCR'). In addition to this, land would also need to be set aside adjacent to the power station to accommodate any future carbon capture plant, should the deployment of such technology become viable in the future. The power station would also be design to be 'Combined Heat and Power ('CHP') Ready'.

The Proposed Application would seek the authorisation of the above works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and/or rights in land required for the Project, and/or the temporary occupation of land required for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; and tree and hedgerow removal, amongst other matters.

These powers would be set out in the draft DCO and explained in an Explanatory Memorandum, both of which would form part of the Proposed Application.

Environmental Impact Assessment

Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment ('EIA'). Therefore the Project is classified as EIA development under the EIA Regulations. The Proposed Application will be accompanied by an Environmental Statement ('ES'). The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the Preliminary Environmental Information Report ('PEIR') and a non-technical summary. The PEIR is provided on the CD that is enclosed with this letter.

The Consultation Documents

The CD that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- A copy of this letter.
- A site location plan.
- A plan showing the extent of the Project site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the AGI.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.

- A copy of the notice that will be published pursuant to section 48 ‘Duty to publicise’ of the Act (referred to above).

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. The consultation documents can be obtained by:

Writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

Emailing: consultation@eggboroughccgt.com

In addition to the above consultation documents, the consultation materials that are being made available to the local community pursuant to section 47 ‘Duty to consult local community’ of the Act can be accessed via the Project website: <http://www.eggboroughccgt.co.uk/>

A number of number public exhibitions will be held within the vicinity of the site and surrounding area during the week of 16 January 2017. Details of the exhibitions are provided below:

Public Exhibitions

DATE	VENUE	TIME
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9.00pm

The consultation documents and materials provide information on the following:

- the comments received to the Stage 1 consultation and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted **no later than the end of Friday 17 February 2017.**

Next steps

Following the close of the consultation on Friday 17 February 2017, EPL will review the comments received and have regard to these in finalising the proposals in advance of submitting the DCO application to the SoS.

EPL intends to submit the DCO application in late spring/early summer 2017. The examination of the application would take place during the autumn/winter 2017/18 with a decision expected to be made by the SoS in autumn 2018.

Yours faithfully



DALTON WARNER DAVIS LLP on behalf of EPL

Enc.

Section 48 notice

CD of consultation documents

The Eggborough CCGT Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

1. Notice is hereby given that Eggborough Power Limited ('EPL') ('the Applicant') of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').
2. The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - 3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
 - 3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - 3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - 3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.
 - 3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
 - 3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
 - 3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;

- 3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
- 3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
- 3.11 utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
- 3.16 construction laydown areas and compounds; and
- 3.17 carbon capture and storage reserve space.
4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.
6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from **12 January to 17 February 2017** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberside, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**
8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk
9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Please note that all responses must be received by EPL no later than the end of **17 February 2017**.

Eggborough Power Limited

Date: 11 January 2017

Dear Sir/Madam,

**EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 OBS
CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'**

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project' or 'Proposed Development').

EPL intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works.

The entire site for the Project (the 'Project Site') extends to approximately 157 hectares in area. It comprises land within the operational area of EPL's existing coal-fired power station at Eggborough (owned by EPL) for the gas-fired power station and electrical connection, and corridors of land running to the north for the new gas pipeline and cooling water connections (largely not owned by EPL).

Further information relating to the Project, including the Preliminary Environmental Information Report ('PEIR') that has been compiled for it is set out below and can be accessed via the Project website: <http://www.eggboroughccgt.co.uk>.

Why you are being consulted

Section 42 of the Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the Act and in regulations made pursuant to the Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS. EPL has identified a number of persons and organisations, which it is to consult for the purposes of section 42, including those required by that section.

This consultation, pursuant to section 42 of the Act (EPL's Stage 2 consultation), follows the non-statutory consultation (Stage 1 consultation) undertaken by EPL in September/October 2016. The Stage 1 consultation provided initial information on the proposals, including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential route corridors for the gas pipeline; and the consenting process, amongst other matters.

Although you do not fall within any of the above categories for the purposes of section 42, EPL considers that you may still have an interest in the Project and accordingly wishes to seek your views. For instance, you may have been consulted at Stage 1 because one of the potential route corridors for the gas pipeline being considered included land that you own or have an interest in.

The Project Components and Proposed Application

The new gas-fired power station would have a capacity of up to 2,500 MW and be capable of supplying the electricity needs of around 2 million homes. It would be built on land entirely within the operational area of the existing coal-fired power station, primarily comprising the existing coal stock yard located within the south-east part of the coal station site.

The fuel source for the new power station (natural gas) would be supplied via a new underground gas pipeline. This would run north from the site for approximately 4.7 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission System' or 'NTS') to the west of Burn village. An 'Above Ground Installation' ('AGI') would be constructed where the gas pipeline connects to the NTS. This would accommodate the necessary plant and equipment to connect the gas pipeline to the NTS.

The Project includes other associated works, including electrical connections to the existing National Grid substation at the coal station site, so that the electricity generated by the new power station can be exported to the electricity network, as well as cooling water infrastructure connections and other works.

The main components of the Project (further detail is provided within the PEIR) include:

- a combined cycle gas turbine plant (up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
- a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
- a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
- other ancillary buildings, including administration and control buildings, enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;

- an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from the coal station site, northward to the connection point with the NTS;
- an AGI and connection to the NTS, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
- an electrical connection to the existing National Grid 400 kilovolt substation, including above and below ground electrical cables;
- works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire;
- access works (including potentially to highway adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standing and pedestrian and cycle routes and facilities;
- alterations to the existing rail infrastructure within the coal station site, including new rail sidings, crossovers and ancillary equipment;
- utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping; and
- construction laydown areas and compounds.

In accordance with the EU Carbon Capture and Storage ('CCS') Direction, which came into force in June 2009, the Overarching National Policy Statement ('NPS') for Energy (NPS EN-1) and the NPS for Fossil Fuel Generating Infrastructure (NPS EN-2), the power station would need to be designed to be 'Carbon Capture Ready' ('CCR'). In addition to this, land would also need to be set aside adjacent to the power station to accommodate any future carbon capture plant, should the deployment of such technology become viable in the future. The power station would also be design to be 'Combined Heat and Power ('CHP') Ready'.

The Proposed Application would seek the authorisation of the above works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and/or rights in land required for the Project, and/or the temporary occupation of land required for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the project; a deemed marine licence for those parts of the Project within or affected by the tidal section of the River Aire; and tree and hedgerow removal, amongst other matters.

These powers would be set out in the draft DCO and explained in an Explanatory Memorandum, both of which would form part of the Proposed Application.

Environmental Impact Assessment

Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment ('EIA'). Therefore the Project is classified as EIA development under The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (the 'EIA Regulations'). The Proposed Application

will be accompanied by an Environmental Statement ('ES'). The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the Preliminary Environmental Information Report ('PEIR') and a non-technical summary. The PEIR is provided on the CD that is enclosed with this letter.

The Consultation Documents

The following consultation documents can be accessed via the Project website: <http://www.eggboroughccgt.co.uk> in order to assist you in considering and commenting on the Project:

- A copy of this letter.
- A site location plan.
- A plan showing the extent of the Project site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the AGI.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.
- A copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the Act in The Times, the London Gazette, the Lloyds List and the Fishing News on 12 January 2017 and for two successive weeks in the Selby Times, the Goole Times and the Pontefract and Castleford Express on 12 and 19 January 2017.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are available on request and a CD of the documents is also available on request for £15.00. The consultation documents can be obtained by:

Writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

Emailing: consultation@eggboroughccgt.com

In addition to the above consultation documents, the consultation materials that are being made available to the local community pursuant to section 47 'Duty to consult local community' of the Act can be accessed via the Project website: <http://www.eggboroughccgt.co.uk/>

A number of number public exhibitions will be held within the vicinity of the site and surrounding area during the week of 16 January 2017. Details of the exhibitions are provided below:

Public Exhibitions

DATE	VENUE	TIME
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9:00pm

The consultation documents and materials provide information on the following:

- the comments received to the Stage 1 consultation and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted no later than **the end of Friday 17 February 2017**.

Next steps

Following the close of the consultation on Friday 17 February 2017, EPL will review the comments received and have regard to these in finalising the proposals in advance of submitting the DCO application to the SoS.

EPL intends to submit the DCO application in late spring/early summer 2017. The examination of the application would take place during the autumn/winter 2017/18 with a decision expected to be made by the SoS in autumn 2018.

Yours faithfully

A black rectangular redaction box covering a signature.

DALTON WARNER DAVIS LLP on behalf of EPL

Date: 11 January 2017

Dear Sir/Madam,

**EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 OBS
CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'**

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project' or the 'Proposed Development').

EPL intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works.

The entire site for the Project (the 'Project Site') extends to approximately 157 hectares in area. It comprises land within the operational area of EPL's existing coal-fired power station at Eggborough (owned by EPL) for the gas-fired power station and electrical connection and corridors of land running to the north for the new gas pipeline and cooling water connections (largely not owned by EPL).

Further information relating to the Project, including the Preliminary Environmental Information Report ('PEIR') that has been compiled for it is set out below and provided on the CD that is enclosed with this letter.

Section 42 'Duty to consult'

Section 42 of the Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the Act and in regulations made pursuant to the Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

EPL has identified that you own or may have an interest in land that is or may be required for the Project, and EPL therefore wishes to seek your views on the Project.

This consultation pursuant to section 42 of the Act (EPL's Stage 2 consultation), follows the non-statutory consultation (Stage 1 consultation) undertaken by EPL in September/October 2016. The Stage 1 consultation provided initial information on the proposals, including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential route corridors for the gas pipeline; and the consenting process; amongst other matters.

The Project Components and Proposed Application

The new gas-fired power station would have an output of up to 2,500 MW and be capable of supplying the electricity needs of around 2 million homes. It would be built on land entirely within the operational area of the existing coal-fired power station, primarily comprising the existing coal stock yard located within the south-east part of the coal station site.

The fuel source for the new power station (natural gas) would be supplied via a new underground gas pipeline. This would run north from the site for approximately 4.7 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission System' or 'NTS') to the west of Burn village. An 'Above Ground Installation' ('AGI') would be constructed where the gas pipeline connects to the NTS. This would accommodate the necessary plant and equipment to connect the gas pipeline to the NTS. The proposed AGI location and most of the pipeline route are outside EPL's ownership.

The Project includes other associated works, including electrical connections to the existing National Grid substation at the coal station site so that the electricity generated by the new power station can be exported to the electricity network, as well as cooling water infrastructure connections and other works.

The main components of the Project (further detail is provided within the PEIR) include:

- a combined cycle gas turbine plant (up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
- a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
- a 'black start' plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
- other ancillary buildings, including administration and control buildings, enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
- an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from the coal station site, northward to the connection point with the NTS;

- an AGI and connection to the NTS, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
- an electrical connection to the existing National Grid 400 kilovolt substation, including above and below ground electrical cables;
- works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire;
- access works (including potentially to highway adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standing and pedestrian and cycle routes and facilities;
- alterations to the existing rail infrastructure within the coal station site, including new rail sidings, crossovers and ancillary equipment;
- utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping; and
- construction laydown areas and compounds.

In accordance with the EU Carbon Capture and Storage ('CCS') Directive, which came into force in June 2009, the Overarching National Policy Statement ('NPS') for Energy (NPS EN-1) and the NPS for Fossil Fuel Generating Infrastructure (NPS EN-2), the power station would need to be designed to be 'Carbon Capture Ready' ('CCR'). In addition to this, land would also need to be set aside adjacent to the power station to accommodate any future carbon capture plant, should the deployment of such technology become viable in the future. The power station would also be design to be 'Combined Heat and Power ('CHP') Ready'.

The Proposed Application would seek the authorisation of the above works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent and land and/or rights in land required for the Project, and/or the temporary occupation of land required for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; and tree and hedgerow removal, amongst other matters.

These powers would be set out in the draft DCO and explained in an Explanatory Memorandum, both of which would form part of the Proposed Application.

Environmental Impact Assessment

Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment ('EIA'). Therefore the Project is classified as EIA development under The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations'). The Proposed Application will be accompanied by an Environmental Statement ('ES'). The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the Preliminary Environmental Information Report ('PEIR') and a non-technical summary. The PEIR is provided on the CD that is enclosed with this letter.

The Consultation Documents

The CD that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- A copy of this letter.
- A site location plan.
- A plan showing the extent of the Project site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the AGI.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.
- A copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the Act in The Times, the London Gazette, the Lloyds List and the Fishing News on 12 January 2017 and for two successive weeks in the Selby Times, the Goole Times and the Pontefract and Castleford Express on 12 and 19 January 2017.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. The consultation documents can be obtained by:

Writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

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In addition to the above consultation documents, the consultation materials that are being made available to the local community pursuant to section 47 'Duty to consult local community' of the Act can be accessed via the Project website: <http://www.eggboroughccgt.co.uk/>

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Public Exhibitions

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20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9.00pm

The consultation documents and materials provide information on the following:

- the comments received to the Stage 1 consultation and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted by **no later than the end of Friday 17 February 2017**.

Next steps

Following the close of the consultation on Friday 17 February 2017, EPL will review the comments received and have regard to these in finalising the proposals in advance of submitting the DCO application to the SoS.

EPL intends to submit the DCO application in late spring/early summer 2017. The examination of the application would take place during the autumn/winter 2017/18 with a decision expected to be made by the SoS in autumn 2018.

Yours faithfully


 **LTON WARNER DAVIS LLP on behalf of EPL**

Enc.

CD of consultation documents

APPENDIX 10.2 - STAGE 2 EXAMPLE SITE NOTICE

PROPOSED EGGBOROUGH CCGT PROJECT

IMPORTANT INFORMATION – NOTICE TO ANY OWNERS AND OCCUPIERS

Eggborough Power Ltd ('EPL') intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS'). The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works (the 'Proposed Development').

The site for the Proposed Development comprises land within the operational area of the existing coal-fired power station at Eggborough (owned by EPL) and corridors within predominantly third party owned land running to the north to accommodate the new gas pipeline and cooling water connections.

Grassland and trees east, west and south of public highway (A19), River (Aire), bed and banks thereof, and public highway and verges (A19), Chapel Haddlesey, Selby are affected by the Proposed Development.

Copies of the documents relating to the Proposed Application, including a Preliminary Environmental Impact ('PEI') Report with a non-technical summary, are available to download at www.eggboroughccgt.co.uk from 12 January 2017 and for inspection at the following locations during the hours set out from 12 January to 17 February 2017:

VENUE DETAILS	OPENING HOURS
Snaith Library 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm Thurs - 10am - 5pm Sat - 10am - 12noon
Knottingley Library Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley WF11 8EE	Mon & Fri - 1pm - 5pm Tue - 9.30am - 6pm Wed - 9.30am - 5pm Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm Tues, Wed & Fri - 9.30am - 5.30pm

	Thurs & Sat - 9.30am - 12.30pm
Askern Library Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm Thurs - 9.30am - 6pm Fri - 9.30am - 1pm Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club Eggborough, Goole, North Humberside, DN14 0OZ	Mon - Sat - 9am - 5pm Sun - 10am - 4pm
North Yorkshire County Council County Hall, Northallerton, North Yorkshire DL7 8AD	Mon to Thurs - 8am - 5pm Fri - 8am - 4.30pm
Selby Council (Contact Centre) Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm Wed - 10am - 4pm

Copies of the documents will also be available for inspection at a number of **public exhibitions over the week commencing 16 January 2017**, details of which can be obtained by viewing the project website at www.eggboroughccgt.co.uk or by contacting EPL using the details outlined below.

A hard copy of all the consultation documentation is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.

Comments on the Proposed Application must be received by EPL no later than 17 February 2017 and may be submitted as follows:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk

Phone: 01925 438102

Alternatively, comments may be submitted in person at the aforementioned public exhibitions.

Key:

- EGG/U/1000
- EGG/U/1005
- EGG/U/955
- EGG/U/960
- EGG/U/975
- EGG/U/990
- Buildings



Drawing Title:
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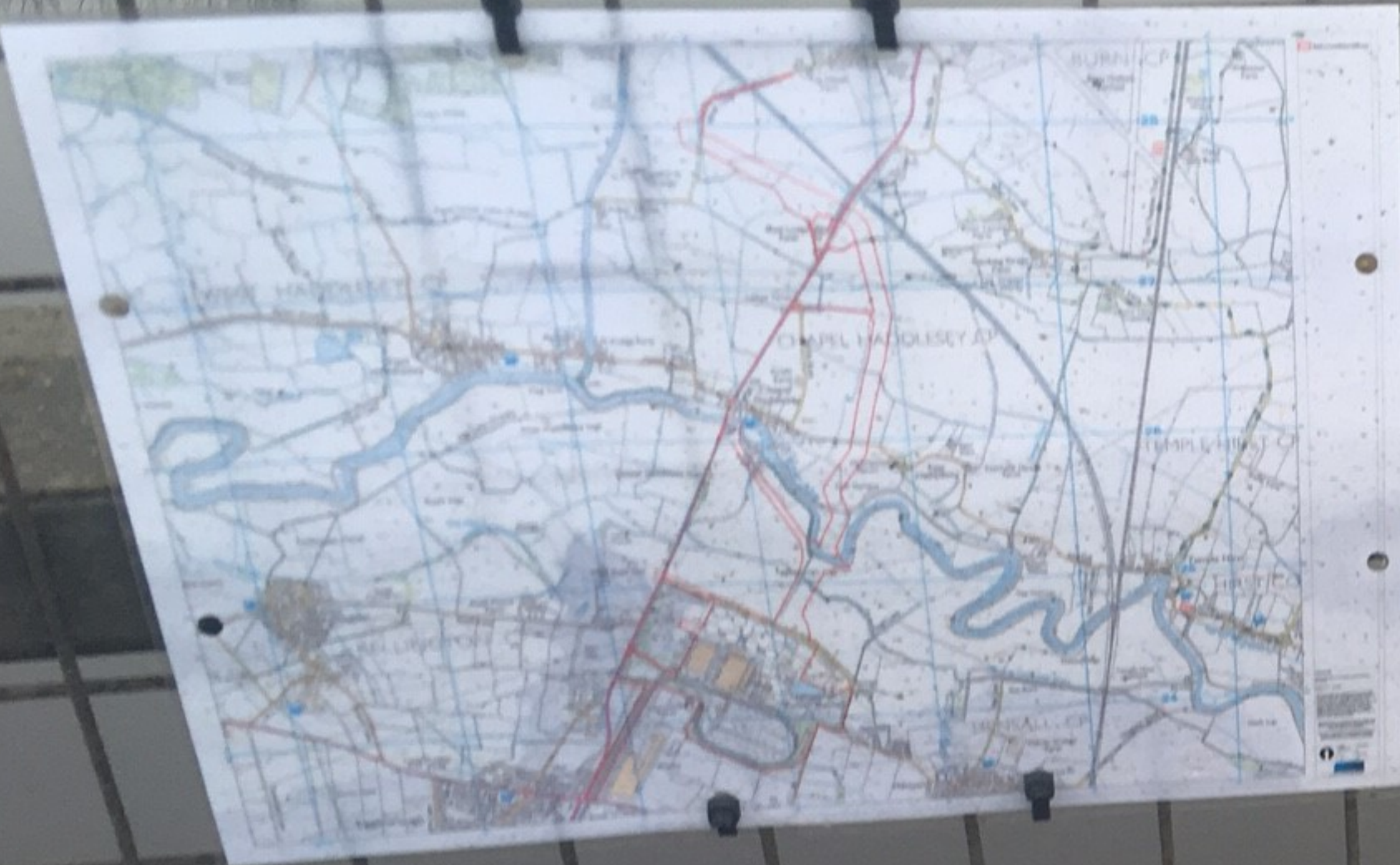
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Date:	16/01/2017	Drawn by:	CA
Rev:	AA	Checked:	CW



Infrastructure and Regeneration



Reference Number: EGG/U/B1

Eggborough Power Ltd

PROPOSED EGGBOROUGH CCGT PROJECT

IMPORTANT INFORMATION - NOTICE TO ANY OWNERS AND OCCUPIERS

Eggborough Power Ltd ('EPL') intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS'). The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works (the 'Proposed Development').

The site for the Proposed Development comprises land within the operational area of the existing coal-fired power station at Eggborough (owned by EPL) and corridors within predominantly third party owned land running to the north to accommodate the new gas pipeline and cooling water connections.

Grassland and trees east, west and south of public highway (A19), River (Aire), bed and banks thereof, and public highway and verges (A19), Chapel Haddlesey, Selby are affected by the Proposed Development.

Copies of the documents relating to the Proposed Application, including a Preliminary Environmental Impact ('PEI') Report with a non-technical summary, are available to download at www.eggboroughccgt.co.uk from 12 January 2017 and for inspection at the following locations during the hours set out from 12 January to 17 February 2017:

VENUE DETAILS	OPENING HOURS
Snailth Library 27 Market Place, Snailth, Goole, DN14 9HE	Tues - 2pm - 7pm Thurs - 10am - 5pm Sat - 10am - 12noon
Knottingley Library Knottingley Sports Centre, 103 Top, Pontefract Road, Knottingley W7 11 8EE	Mon & Fri - 1pm - 5pm Tue - 9.30am - 6pm Wed - 9.30am - 5pm Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm Tues, Wed & Fri - 9.30am - 5.30pm

Askern Library Station Road, Askern, Doncaster, DN6 6JA	Thurs & Sat - 9.30am - 12.30pm Mon, Wed, Fri & Sat - 10am - 1pm
Sherburn-in-Elmet Library Finkle 100, Sherburn-in-Elmet, Leeds, LS25 6EA	Tue & Thurs - 10am - 6pm Mon & Tues - 9.30am - 5pm Thurs - 9.30am - 6pm Fri - 9.30am - 1pm Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club Eggborough, Goole, North Humberston, DN14 9DF	Mon - Sat - 9am - 5pm Sun - 10am - 4pm
North Yorkshire County Council County Hall, Northallerton, North Yorkshire DL7 8AD	Mon to Thurs - 8am - 5pm Fri - 8am - 4.30pm
Selby Council (Contact Centre) Market Cross Shopping Centre, Selby, YO8 4EQ	Mon, Tues, Thurs & Fri - 9.30am - 4pm Wed - 10am - 4pm

Copies of the documents will also be available for inspection at a number of public exhibitions over the week commencing 18 January 2017, details of which can be obtained by viewing the project website at www.eggboroughccgt.co.uk or by contacting EPL using the details outlined below.

A hard copy of all the consultation documentation is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: Eggborough CCGT Consultation, c/o Damon Warner Davis LLP, 21 Garsick Hill, London, EC4V 2AU.

Comments on the Proposed Application must be received by EPL no later than 17 February 2017 and may be submitted as follows:

Post: Eggborough CCGT Consultation, c/o Damon Warner Davis LLP, 21 Garsick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.co.uk

Website: www.eggboroughccgt.co.uk

Phone: 01925 438100

Alternatively, comments may be submitted in person at the aforementioned public exhibitions.

APPENDIX 10.3 - STAGE 2 SECTION 42 CONSULTATION DOCUMENTS

Eggborough CCGT Project

**The Eggborough CCGT (Generating Station) Order
Land within and adjacent to the Eggborough Power Station site,
Goole, East Yorkshire DN14 0BS**

**Environmental Impact Assessment: Preliminary Environmental
Information Report – Non-Technical Summary**

The Planning Act 2008

The Infrastructure Planning (Environmental Impact Assessment)

Regulations 2009 (as amended)

Regulations – 6(1)(b) and 8(1)



Applicant: Eggborough Power Limited

Date: January 2017

DOCUMENT HISTORY

REVISION	FINAL		
Author			
Signed	Kirsty Cobb, AECOM	Date	January 2017
Approved By			
Signed	Kirsty Cobb, AECOM	Date	January 2017
Document Owner	AECOM		

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1.0 INTRODUCTION

1.1 Introduction

1.1.1 This document presents a Non-Technical Summary (NTS) of the Preliminary Environmental Information (PEI) Report that has been prepared in support of a Development Consent Order (DCO) Application for the construction and operation of the proposed c. 2.5 gigawatt (GW) gas-fired power station (referred to as the 'Proposed Development'), to be constructed within the site of the existing Eggborough coal-fired power station (referred to as the 'existing coal-fired power station') near Eggborough, North Yorkshire, with a gas connection to the National Grid gas transmission system approximately 3.1 kilometres (km) to the north of the existing coal-fired power station site.

1.1.2 The purpose of this NTS is to describe the Proposed Development and provide a summary in non-technical language of the key findings of the PEI Report for the benefit of consultees and stakeholders. The PEI Report is a document to enable stakeholders to understand the potential environmental effects of the Proposed Development as they have been assessed at this time, so as to inform feedback regarding the Proposed Development. Full technical details are provided within the PEI Report (Volume I – Main Report, Volume II – Figures and Volume III – Appendices).

1.1.3 The PEI Report has been prepared to comply with the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) ('the EIA Regulations'). Environmental Impact Assessment (EIA) is a systematic process used to predict the adverse and beneficial effects of a proposed development. An Environmental Statement recording the completed EIA will be submitted with the DCO application for the Proposed Development.

1.1.4 This NTS and the accompanying PEI Report is available for public viewing at the following locations:

- Snaith Library;
- Knottingley Library;
- Selby Library and Information Centre;
- Askern Library;
- Sherburn-in-Elmet Library;
- Eggborough Power Station Sports and Social Club;
- North Yorkshire County Council; and
- Selby Council (Contact Centre).

1.1.5 Further information on the Proposed Development can be found on the project website: <http://www.eggboroughccgt.co.uk/>.

1.2 The Applicant

1.2.1 The Applicant for the DCO is Eggborough Power Ltd. Eggborough Power Ltd owns and operates the 2 GW existing coal-fired power station at Eggborough, as well as a significant part of the land required for the Proposed Development.

1.3 The Development Consent Order Process

- 1.3.1 EPL intends to submit an application to the Secretary of State (for Business, Energy and Industrial Strategy) under Section 37 of the Planning Act 2008, seeking a DCO for the Proposed Development. It is currently anticipated that this application will be submitted in May 2017.
- 1.3.2 The DCO would provide the necessary authorisations and consents for the construction, operation and maintenance of a power station of up to 2,500 megawatts electrical output capacity (MWe) (2,500 MWe is the same as 2.5 GW) and associated infrastructure on the site of the existing Eggborough coal-fired power station, North Yorkshire (see Figure NTS1).

1.4 The Proposed Development

- 1.4.1 The Proposed Development comprises the construction and operation of a combined cycle gas turbine (CCGT) power station, comprising high efficiency combined cycle gas turbines and associated steam turbines, a gas-fired peaking plant (to be used during periods of high demand) and a black start facility (to be used in the event that the National Grid electricity network fails). Subject to the necessary consents, construction is anticipated to start in early 2019 and be completed in 2022.
- 1.4.2 The Proposed Development will provide vital new energy infrastructure required to ensure security of electricity supply to the UK. High efficiency CCGTs, alongside a number of renewable technologies, will form part of a diverse energy mix that will replace ageing coal and nuclear power stations which are due to close over the next five to ten years (including the existing coal-fired power station).
- 1.4.3 There are several elements of the Proposed Development (see Figures NTS3, NTS4a and NTS4b). These include:
- up to three CCGT units with associated chimney stacks (which will be grouped together or 'co-located');
 - low level cooling towers and associated water treatment plant and pipework;
 - a peaking plant comprising either open cycle gas turbines or gas engines, housed in a dedicated building;
 - a 'black start' gas turbine with associated diesel storage tank for start-up;
 - underground electrical cables and a new sub station to connect to the existing 400 kV sub station at the existing coal-fired power station site;
 - underground gas supply pipeline (approximately 4.7 km long) and infrastructure to connect to the National Grid Transmission gas network;
 - river, ground and towns water supply pipelines and infrastructure to provide cooling water and boiler feedwater; and
 - various other supporting facilities, such as administration, workshop and storage buildings, storage tanks, access roads, drainage, fencing and landscaping.
- 1.4.4 There are some aspects of the Proposed Development design that have yet to be fixed. It will not be possible to fix these elements in advance of submission of the DCO application. For example, the precise location and scale of the buildings within the Proposed Development may vary depending upon the construction contractor and the specific selection and configuration of the plant and process equipment. The design of the Proposed Development therefore needs to incorporate a degree of flexibility (an envelope) to allow for such circumstances; this is

known as the 'Rochdale Envelope'. Where this is the case, the reasons are outlined in the PEI Report and an indication of the maximum parameters for those specific elements of the Proposed Development are clearly defined and assessed within the PEI Report.

- 1.4.5 Two concept layouts have been prepared to inform the PEI Report (see Figures NTS4a and NTS4b). These represent two possible configurations that EPL and the construction contractor may select at the detailed design stage – a 'single shaft' configuration, and a 'multi shaft' configuration. The concept design of the Proposed Development has been developed to take into account the findings of the environmental assessments that have been undertaken. Where practicable, decisions have been influenced by the findings of the EIA in order to design out or minimise environmental effects through 'embedded' mitigation (i.e. measures that form part of the design of the Proposed Development) where possible. This process is described in detail in Chapter 6: Need, Alternatives and Design Evolution of the PEI Report (Volume I – Main Report).
- 1.4.6 The Proposed Development will seek to utilise some of the existing connections of the existing coal-fired power station, although infrastructure may require replacement/ upgrading due to its age and condition. The existing National Grid sub-station on the site will be used to export the generated electricity; the proposed power station will be connected to it via new underground cables.
- 1.4.7 A supply of cooling water and boiler water will be needed for the proposed power station, as they are for the current coal-fired power station, although the volume required will be less than half the volume required for the existing coal-fired power station. The proposed cooling water connections will be via the existing coal-fired power station's abstraction and discharge points on the River Aire but new pipework and other infrastructure may be required at and between the abstraction point and the proposed power station. The choice of cooling technology has not yet been finalised but whether wet cooling towers or hybrid cooling towers are used, the volume of water required from the river will be less than that currently licenced to be extracted from the river for the coal-fired power station. Boiler feed water will be sourced from one of two existing groundwater boreholes (one within the existing Eggborough Power Station Golf Course, the other near the A19/ A645 Weeland Road roundabout), and new pipework will be required between the abstraction point and the proposed power station.
- 1.4.8 The gas supply for the Proposed Development will be via a new underground pipeline and connection to the National Grid transmission gas network to the north of the Proposed Power Plant Site. The gas pipeline will be up to 1 m in diameter and will be laid approximately 1.2 m below ground level within the proposed route corridor shown in Figure NTS3). Where the new gas pipeline meets the National Grid gas transmission network an above ground compound will be required (called an 'Above Ground Installation' (AGI)), which will require a new access point off West Lane.
- 1.4.9 Following completion of construction of the Proposed Development, some of the land within the construction laydown area will be reserved to accommodate any future carbon capture facilities, if and when the technology is both viable and technically feasible. This is in order to meet the requirements of the UK Carbon Capture Readiness guidance that applies to power stations of this capacity.
- 1.4.10 As with any development of this nature, the design process is based upon lessons learned from previous similar developments and the application of Best Available Techniques (BAT) (the

available techniques that are the best for preventing or minimising emissions and impacts on the environment). However, as outlined above, the design of the Proposed Development at this stage incorporates a degree of flexibility in the dimensions of buildings to allow for the selection of the preferred technology and contractor. In order to ensure a robust assessment of the likely significant effects of the Proposed Development, the EIA has been undertaken to assess the maximum (and where relevant, minimum) parameters for the elements where flexibility needs to be retained. Where this approach is applied to the specific aspects of the EIA this has been confirmed within the relevant chapters of the PEI Report. Examples include the worst case building massing for the landscape and visual assessment (i.e. the largest massing of buildings) and the worst case stack height for the air quality assessment (i.e. the lowest stack height of the options considered).

- 1.4.11 The PEI Report (Volume 1 – Main Report) sets out information on the expected construction activities and timescales, including anticipated staff numbers, construction hours, delivery routes and an outline construction programme. Management of the environmental effects associated with the construction works will be formalised and agreed with regulators through the development and implementation of a Construction Environmental Management Plan (CEMP). A framework for this CEMP will be included as part of the final ES, and it will be finalised by the construction contractor when they are appointed.
- 1.4.12 If the DCO is granted, construction work is envisaged to commence in early 2019, following ground preparation works, and will consist of approximately three years of construction work followed by a commissioning period. The construction phase is therefore anticipated to be completed in 2022 to allow commercial operation to commence in the same year. It is envisaged that the Proposed Development will have a design and operational life of at least 25 years and so any future decommissioning activities are currently anticipated to commence after 2047.

1.5 The Site

- 1.5.1 The Application Site ('the Site') is located primarily within the existing coal-fired power station site. The Site is centred on grid reference 457796, 424391 and is located off the A19, Goole, East Riding of Yorkshire, DN14 0BS, between the River Aire to the north and the M62 to the south – see Figures NTS1 and NTS2. The Site lies entirely within the administrative areas of Selby District Council (SDC) and North Yorkshire County Council (NYCC).
- 1.5.2 The Site is approximately 157 hectares (ha) in area.
- 1.5.3 The proposed Power Plant Site (land allocated for the proposed power station within the existing coal-fired power station site boundary – see Figure NTS3) currently comprises the existing coal-fired power station's main coal stockyard and associated rail loop. The land is all within the Applicant's land ownership. The Proposed Power Plant Site is bounded to the north and north-west by the existing coal-fired power station buildings and structures, to the east and south by an earth embankment with existing established trees (within the existing coal-fired power station site) and agricultural fields beyond (some of which are in the ownership of the Applicant), to the south-west by the Saint Gobain glass factory and to the west by an agricultural field (Tranmore Farm, which is within the ownership of EPL). There are several residential areas located within close proximity to the site, including the village of Eggborough, approximately 800 m south-west of the Proposed Power Plant Site and Gallows Hill

approximately 350 m to the east of the Proposed Power Plant Site. These are detailed within the PEI Report (Volume I).

- 1.5.4 The A19 runs north-south along the western boundary of the existing coal-fired power station, linking the M62 to the south and A63 to the north. The Proposed Power Plant Site is accessible via three vehicle entrances - the Tranmore Lane entrance (off the A19 to the south of the existing coal-fired power station main entrance), the Hensall Gate entrance (off Wand Lane to the north of the Proposed Power Plant Site) and via the existing main entrance to the coal-fired power station off the A19 to the west of the Proposed Power Plant Site (see Figure NTS3).
- 1.5.5 There is limited vegetation within the Proposed Power Plant Site. There is a small area of trees at the north-east corner of the site and trees on the landscaping embankment to the south of the Site, with the majority of the Proposed Power Plant Site comprising hardstanding, buildings/ structures associated with coal handling and bare ground. An area to the north of the Proposed Power Plant Site currently comprising an additional coal stockyard, contractor cabins and a water storage lagoon. This area will be used for construction laydown (see Figure NTS3).
- 1.5.6 It is intended that existing structures within the footprint of development within the Proposed Power Plant Site and proposed construction laydown area will be removed at the start of the construction phase, including the majority of the railway loop, the coal handling equipment and the lagoon.
- 1.5.7 A number of potential environmental receptors have been identified in and around the Site and these are considered where appropriate within each of the technical assessments undertaken to inform the PEI Report – see the relevant technical chapter of the PEI Report (Volume I – Main Report), and the summary of each topic presented in this Non Technical Summary.

1.6 Closure of the Existing Coal-Fired Power Station

- 1.6.1 The existing coal-fired power station is expected to stop generating electricity between 2017 and 2019, and will then be decommissioned and demolished. Given these timescales, it is possible that the demolition of the existing coal-fired power station could happen at the same time as the construction (and possibly early years of operation) of the Proposed Development. There is the potential for effects of this work to occur at the same time as the effects from the Proposed Development (known as cumulative effects). These have been considered and reported in the PEI Report (Volume I – Main Report). In particular it considers the cumulative traffic, air quality and noise effects associated with simultaneous demolition and construction works, and the landscape and visual effects of the Proposed Development both with and without the presence of the existing coal-fired power station.

2.0 RELEVANT LEGISLATION AND PLANNING POLICY

2.1 The Proposed Development Consent Order

2.1.1 The Proposed Development falls within the definition of a 'Nationally Significant Infrastructure Project' (NSIP) under the Planning Act 2008, because it is an onshore generating station in England that will have a generating capacity greater than 50 MWe gross output. As such, a DCO is required to enable the construction, operation and maintenance of the Proposed Development.

2.2 The Planning Act 2008 and National Policy Statement

2.2.1 The Planning Act 2008 provides a system for considering applications for DCOs for NSIPs. The Planning Inspectorate is responsible for receiving and examining DCO applications, upon which they make a recommendation to the relevant Secretary of State, who then decides whether the DCO should be granted.

2.2.2 The Government has put in place a series of National Policy Statements (NPSs), which set out the policy for considering NSIPs. There are a number of National Policy Statements covering new energy developments, which define the clear and urgent need for new energy generating plants to be developed in the UK. The most relevant NPSs for the Proposed Development are the Overarching NPS for Energy (EN-1) and the NPS for Fossil Fuel Electricity Generating Infrastructure (EN-2).

2.3 The National Planning Policy Framework

2.3.1 The National Planning Policy Framework sets out the Government's planning policies for England and how they are to be applied, though it clearly states that it does not contain specific policies for NSIPs (these policies are provided by the NPSs referred to above). The National Planning Policy Framework can, however, be a material consideration in examining applications for DCOs and therefore the PEI Report has considered its policies where relevant.

2.4 Selby District Council (SDC) Development Plans

2.4.1 There are a number of SDC local development plan documents that set out relevant local policy and these have been considered during the assessment process. These policies are described further within the PEI Report (Chapter 7: Legislative Context and Planning Policy Framework in Volume I – Main Report).

3.0 ASSESSMENT METHODOLOGY AND SIGNIFICANCE CRITERIA

3.1 EIA Methodology

- 3.1.1 The assessment presented in the PEI Report follows a standard EIA methodology, which is summarised below.
- 3.1.2 The objective of the EIA process is to anticipate the changes (or ‘impacts’) that may occur to the environment as a result of the Proposed Development, such as increases in traffic and changes to air quality or noise. The changes are compared to the environmental conditions that would have occurred without the Proposed Development (defined as ‘the baseline’). The EIA process identifies potentially sensitive ‘receptors’ that may be affected by these changes (e.g. people living near the development, local flora and fauna) and defines the extent to which these receptors may be affected by the predicted changes (i.e. whether or not the receptors are likely to experience a ‘significant effect’).
- 3.1.3 Where possible, the EIA uses standard methodologies, based on legislation, definitive standards and accepted industry criteria. This is set out in detail in each technical chapter of the PEI Report (Volume I – Main Report).
- 3.1.4 As the design of the Proposed Development has evolved, the Applicant has worked with the environmental specialists to ensure the design avoids or reduces environmental effects on receptors where possible, through the use of embedded mitigation measures. These measures are taken into account in the EIA and assessment of effects of the Proposed Development.
- 3.1.5 Effects on the receptors can be adverse (negative), neutral (neither negative nor positive) or beneficial (positive). They can also be temporary (e.g. noise during construction) or permanent (e.g. the visual effect of the finished buildings).
- 3.1.6 For the purpose of the PEI Report, adverse and beneficial effects are described as ‘significant’ or ‘not significant’. Where the environmental assessment predicts a significant effect on one or more receptors, where possible mitigation measures are identified to avoid or reduce the effect, or to reduce the likelihood of it happening.

3.2 Environmental Impact Assessment Scoping

- 3.2.1 EIA Scoping is a process that is designed to identify relevant topics that should be included in the EIA and reported in the ES. The Applicant submitted an EIA Scoping Report in August 2016 to the Planning Inspectorate and relevant consultees to allow them to contribute to defining the extent and approach to the environmental assessments being undertaken.
- 3.2.2 The scoping process identified which environmental assessment topics the Secretary of State considers are relevant to the EIA process. These topics have therefore been assessed and reported within the PEI Report, and summarised in this NTS.
- 3.2.3 The EIA scoping process concluded that the following technical topics are not relevant to the EIA:
- aviation;
 - electronic interference (TV reception); and

- accidental events/ health and safety.

3.3 The PEI Report and Other EIA-Related Consultation

- 3.3.1 The PEI Report (which accompanies this NTS) is published for consultation in January 2017, to enable consultees to develop an informed view of the project based on preliminary findings of the environmental assessments undertaken at this time. Its purpose is to allow consultees the opportunity to provide informed comment on the Proposed Development, the assessment process and preliminary findings prior to the Applicant finalising the Environmental Statement (ES).
- 3.3.2 Consultation with key stakeholders will continue following the publication of the PEI Report and in preparation of the final ES to support the DCO application. A summary of feedback received and how it has been addressed will be published in a Consultation Report that will accompany the DCO application.
- 3.3.3 The following sections of the NTS outline the environmental assessments undertaken and the initial findings of those assessments as reported in the PEI Report.

4.0 AIR QUALITY

4.1 Introduction

- 4.1.1 The air quality assessment considers potential impacts from the Proposed Development on both human and ecological receptors including residential properties, schools, Air Quality Management Areas (AQMA), Sites of Special Scientific Interest, Local Nature Reserves and Local Wildlife Sites. There are no internationally designated (European) ecological sites within the study area (10 km from the Proposed Development Site). There is a small Air Quality Management Area (AQMA) located in Selby town (New Street/ The Crescent) approximately 9 km to the north-east of the Proposed Development Site and there is also an AQMA 5 km to the west of the Site, along the M62 corridor through Wakefield District.
- 4.1.2 The air quality assessment uses computer models to predict the dispersion of air emissions from the Proposed Development including anticipated emissions from the proposed stacks and traffic emissions associated with the Proposed Development. Effects during the decommissioning phase are anticipated to be comparable to the construction phase.

4.2 Effects During Construction

- 4.2.1 During construction, impacts could arise from emissions from construction vehicles and mobile construction plant as well as dust and particulate matter from construction activities such as site clearance. However, through the use of appropriate standard construction management measures and mitigation throughout the construction phase, as will be employed through the implementation of the CEMP, as well as construction vehicle travel plans, emissions to air are assessed to have no significant adverse effects on human or ecological receptors.

4.3 Effects During Operation

- 4.3.1 Predicted ground level concentrations of air pollutants due to air emissions from the operation of the Proposed Development have been calculated. The results have been used to determine the appropriate stack heights for both the CCGT units and the peaking plant. By using CCGT stacks up to 90 m in height above ground level and peaking plant stacks up to 45 m in height, the risk of exceeding the Government-defined air quality objectives is negligible. Through the use of such stack heights (which will be fixed in the DCO application), no significant air quality effects are predicted at the identified human and ecological receptors.
- 4.3.2 Emissions from the Proposed Development during operation will be carefully controlled through an Environmental Permit that will be regulated by the Environment Agency and which must be granted prior to commercial operation of the Proposed Development. The Permit will set out specific requirements to ensure continuous compliance with European and national legislation for this type of power station, including the use of BAT to minimise emissions.

4.4 Conclusions

- 4.4.1 In summary, it is concluded that there will be no significant effects due to air quality changes as a result of the Proposed Development through the use of embedded mitigation, use of a CEMP during construction, use of appropriate stack heights and compliance with the required Environmental Permit during operation of the proposed power station.

5.0 NOISE AND VIBRATION

5.1 Introduction

5.1.1 Potential noise sensitive receptors have been identified around the Site. The potential for increased noise and vibration during construction and operation of the Proposed Development has been predicted using noise models and the results compared with recorded baseline noise levels at the identified receptors during the day and night. The predicted change has been compared with national standards for noise and vibration to see whether the increased noise will be noticeable at receptors and whether there is therefore the potential for significant effects without further mitigation measures being applied. Effects associated with decommissioning of the Proposed Development will be similar to construction effects.

5.1.2 The assessment has also considered the potential for vibration effects from construction, operation and decommissioning of the Proposed Development. Vibration is likely to occur for a short period of the construction works as piling is likely to be required for some of the main structures. However, due to the distance to any buildings that could be affected by vibration, and the nature of the works proposed, any significant vibration impacts are unlikely.

5.2 Effects During Construction

5.2.1 For the majority of the construction works, no significant noise effects are predicted during the daytime period through the implementation of best practice measures to control construction noise that will be applied through the CEMP. This is due to distance, intervening screening provided by the existing large earth bund around the Proposed Power Plant Site and existing background noise levels. Construction noise traffic is also not anticipated to be significant.

5.2.2 Based on conservative assumptions, during construction of the proposed borehole water, cooling water and gas connection pipelines, significant (moderate adverse) short term noise effects could occur at the Eggborough Sports and Leisure Complex (residential receptor) and at residential properties in Chapel Haddlesey when works are taking place close by (either with or without concurrent demolition of the existing coal-fired power station), but appropriate mitigation will be implemented to reduce effects so that they are not significant. As the works progress and move further away, adverse effects will reduce.

5.2.3 During the peak of construction, some work may be required outside of normal working hours, however noise limits will be imposed and construction noise will be managed and mitigated through the CEMP, so this is not predicted to give rise to significant effects.

5.3 Effects During Operation

5.3.1 The design of the Proposed Development will include appropriate measures to mitigate potential operational noise effects in accordance with the use of BAT as regulated by the Environment Agency through the Environmental Permit.

5.3.2 The assessment considers the potential for noise to arise from increased traffic movements on local roads during operation of the Proposed Development. As operational traffic flows will be very low, no significant effects are predicted.

- 5.3.3 During the operation of the Proposed Development, noise from the power station and associated activities on the Site (including deliveries by road and rail) is not predicted to have a significant adverse effect on the nearest receptors through adoption of control measures.

5.4 Conclusions

- 5.4.1 In summary, it is concluded that there could potentially be short term significant adverse construction noise effects at a small number of receptors around the Site; however, these will be minimised by measures to be set out in the CEMP. No significant noise effects are anticipated during the operation of the Proposed Development (following appropriate mitigation), which will be operated in accordance with an Environmental Permit. No significant vibration effects are anticipated during construction or operation.

6.0 ECOLOGY AND NATURE CONSERVATION

6.1 Introduction

- 6.1.1 Ecological receptors have been identified in and around around the Site through a desk based study and ecological surveys of the Site and its immediate surroundings.
- 6.1.2 There are no international nature conservation designations (Special Areas of Conservation (SACs), Special Protection Areas (SPAs) or Ramsar sites) within the 10 km of the Site, but to ensure a conservative approach air quality effects on three SACs beyond 10 km from the Site (Skipwith Common, Strensall Common and North York Moors National Park) have been assessed as requested by consultees. There are also six Sites of Special Scientific Interest (SSSIs) located within 10 km and two non-statutory designations within 1 km of the Site.
- 6.1.3 No European protected species have been recorded on Site although a number of protected species have been recorded in the wider Study Area (notably great crested newt, bats and otter).
- 6.1.4 The effects of decommissioning cannot be assessed in detail as ecological receptors within the Study Area may have changed by that time, but effects are anticipated to be less significant than construction effects.
- 6.1.5 Landscape and Biodiversity Strategies will be prepared and will be implemented as part of the Proposed Development. These will deliver biodiversity enhancements within the Site.

6.2 Effects During Construction

- 6.2.1 There will be no loss of habitat within any statutory or non-statutory designated sites due to construction, and while there will be some loss of the existing (non-designated) habitats within the Site, with best practice implemented through the CEMP, no significant adverse effects are predicted.
- 6.2.2 There will be no significant adverse effects on protected or notable species as a result of construction. There may be some level of disturbance but this would be temporary in nature, reversible and therefore not significant. Design measures, including directional lighting (directed downwards to minimise light spill), and good practice methods to manage dust will assist in minimising any disturbance. In addition, precautionary method statements will be used to manage works near sensitive areas, such as areas used by breeding birds and a pond over 300 m from the AGI location which supports great crested newts. A Fish Management Plan will be prepared to protect the welfare of fish in the lagoon (to be drained within the construction laydown area) and the River Aire if any works are required in the River.

6.3 Effects During Operation

- 6.3.1 The assessment has concluded there will be no significant adverse effects on designated sites, notable habitats or protected species during operation, including air quality effects.

6.4 Conclusions

- 6.4.1 No significant adverse effects on ecological receptors are predicted as a result of construction or operation of the Proposed Development.

7.0 WATER RESOURCES, FLOOD RISK AND DRAINAGE

7.1 Introduction

- 7.1.1 The assessment identifies the key water bodies that may receive runoff or discharges from the Site during construction, operation and decommissioning of the Proposed Development, and considers the potential contamination risk to these water bodies as a result. The study areas for groundwater and surface water have been defined based on the potential for impacts to occur; the groundwater study area is larger than the surface water study area in order to consider the potential impacts on the aquifer beneath the Site.
- 7.1.2 The main surface watercourses close to the Site are the River Aire, Ings and Tetherings Drain and Hensall Dyke. There are also a number of minor watercourses and water features in the vicinity of the Site. The Site is located within a groundwater protection zone and groundwater beneath the Site is used for public water supply (defined as a Principal Aquifer).
- 7.1.3 The majority of the Site within the existing coal-fired power station site is located within Flood Zone 1 (low risk), as defined by the Environment Agency. A small area of the construction laydown area is located within Flood Zone 3 (high risk) and the proposed gas connection corridor is located predominantly within Flood Zone 3 (high risk), with small pockets of land located within Flood Zone 2 (medium risk) along the pipeline route.
- 7.1.4 Decommissioning effects for the proposed power station are anticipated to be similar to those predicted during the construction phase.

7.2 Effects During Construction

- 7.2.1 The assessment has concluded that during construction there is the potential for spillages to occur, but the likelihood of these occurring would be low through the use of working methods that will be formalised through the CEMP. As a result, the potential impact of such an incident is not considered likely to result in a significant effect on surface or groundwater.
- 7.2.2 Construction materials will be stored outside of Flood Zone 3 (in the construction laydown area and along the proposed gas connection corridor) and only moved to the temporary works area immediately prior to use. Other standard practice measures will be used in both the construction of the proposed power plant and gas pipeline, thereby ensuring that the temporary works will not increase flood risk in the area or exacerbate flooding for neighbouring properties, and to avoid any adverse environmental effects if the Site flooded during construction.

7.3 Effects During Operation

- 7.3.1 During operation of the Proposed Development, the potential effects are largely the same as those identified above for the construction phase but there are fewer water bodies that could be affected. Only the River Aire, Hensall Dyke, and the minor watercourses in the vicinity of the AGI have been assessed for the potential for effects to occur as a result of the operational phase of the Proposed Development, as has the groundwater resource below ground. The potential impacts during operation will be managed by similar best practice measures for working procedures and the storage of materials and fuels as in the construction phase, but

formalised through the Environmental Permit. The drainage system will prevent potentially polluted runoff from causing pollution of surface or ground water bodies.

- 7.3.2 The Proposed Development will utilise cooling water abstracted from the River Aire at the same point as currently used for the coal-fired power station and discharged back to the River at the same point as the current discharge. The volume of water to be extracted will be less than half that currently licensed to be extracted for the existing coal-fired power station. The discharge will also be of lower volume and temperature than the existing coal-fired power station and therefore the effects are not considered to be significant given the current context.
- 7.3.3 The Proposed Development will not increase the risk of flooding off Site because the drainage and landscape design will follow appropriate guidance to attenuate and control run-off rates from the Site.

7.4 Conclusions

- 7.4.1 No significant effects on surface or ground water bodies are predicted due to the proposed use of best practice measures during construction, operation and decommissioning, and the design of the drainage system for the Proposed Development.
- 7.4.2 The majority of the Site is at low risk of flooding as it is located in Flood Zone 1 and the Proposed Development will not result in any increase in flood risk off Site.

8.0 GEOLOGY, HYDROGEOLOGY AND LAND CONTAMINATION

8.1 Introduction

- 8.1.1 A desk based assessment of historical ground condition information and previous surveys has been undertaken to identify the potential effects associated with ground conditions.
- 8.1.2 Baseline information indicates that the areas of the Site within the existing coal-fired power station are underlain by Made Ground of varying thickness. Below this there is an area of sand and gravel which runs through the centre of the existing power station site in a generally north-west to south-east orientation. Under the gas connection corridor lies alluvial clay, silt, sand and gravel as well as localised deposits of glacial till. Sherwood Sandstone bedrock (a Principal Aquifer) lies below the superficial deposits and Made Ground across the Site.
- 8.1.3 The assessment has considered the potential risks to people (staff on site during construction and operation), surrounding land uses, ecological receptors, buildings, soils and groundwater from the construction, operation and decommissioning of the Proposed Development. Decommissioning effects are predicted to be similar to those described below for the construction phase.

8.2 Effects During Construction

- 8.2.1 The history of the areas of the Site within the existing coal-fired power station site indicates the presence of possible ground contamination. Best practice measures to protect construction staff and the environment will be used, including use of Personal Protective Equipment. With these measures in place the risk to human health during construction is not considered significant.
- 8.2.2 Prior to starting construction, any significant contamination within the Site will be identified and, if necessary, cleaned up, so as to prevent movement of that contamination into the groundwater or surface waters around the Site.
- 8.2.3 Risks to the environment from leaks or spillages and to workers and local residents from construction dust will be managed by construction best practice measures, such as regular checks of all plant and machinery and drip trays, an emergency spillage action plan to contain any leak or spill, and damping down surfaces for control of dust.
- 8.2.4 Therefore no significant effects have been identified as a result of the construction phase.

8.3 Effects During Operation

- 8.3.1 The Proposed Development will employ good housekeeping and management practices to avoid risks of soil and groundwater pollution, such as using impermeable surfacing and bunding for the storage of any liquid fuel to ensure that, in the event of any spillage, materials are safely contained. In addition, oil/ water separators will be installed as appropriate within the drainage system to reduce the likelihood of oil-based materials (from road vehicles) impacting on the environment. These measures will be defined in the Environmental Permit and inspected and regulated by the Environment Agency.

8.3.2 No significant effects have therefore been identified as a result of the operation of the Proposed Development.

8.4 Conclusions

8.4.1 Best practice measures to protect people on Site from any potentially contaminated land and to prevent the risks of causing contamination of soils and groundwater have been incorporated into the design and management systems of the Proposed Development. As a result it is not expected that there will be any significant effect relating to ground conditions during the construction or operation of the Proposed Development.

9.0 CULTURAL HERITAGE

9.1 Introduction

- 9.1.1 The desk based assessment of the Study Area has identified four Scheduled Monument, 110 listed buildings and three Conservation Areas within 5 km of the Site, and 71 non-designated assets within 1 km of the Site. The Scheduled Monuments are the buried remains of a Roman fort west of Roall Hall, Whitley Thorpe moated Templar grange, Thorpe Hall moated monastic site, and a World War Two (WW2) bombing decoy control building.
- 9.1.2 There is known prehistoric activity in the 1 km study area, with cropmarks that are likely to be associated with an Iron Age or Roman ditched enclosure. A medieval find has also been recorded.
- 9.1.3 There are no designated heritage assets identified within the Site.
- 9.1.4 There will be no physical impacts to buried cultural heritage assets during eventual decommissioning of the proposed power station, as any impact upon archaeological remains will have been mitigated during the construction phase.

9.2 Effects During Construction

- 9.2.1 The construction of the Proposed Development within the Power Station Site will have no impact on designated heritage assets. Due to the extent of ground disturbance caused by previous development at the existing coal-fired power station site, impacts to previously unknown buried heritage assets are unlikely and significant effects are not anticipated.
- 9.2.2 A number of designated heritage assets have been identified within the study corridor of the gas pipeline. However, by routing the proposed pipeline these assets will be avoided and impacts will only be temporary during the construction phase.
- 9.2.3 There are several impacts to cultural heritage assets associated with the construction phase, such as the use of lighting and temporary impacts on the setting of Hall Garth (a moated site to the north of the River Aire) during the construction of the gas pipeline. However, these impacts are all temporary in nature and will not have an impact upon the significance (importance) of the assets. Consequently, the effects will not be significant.
- 9.2.4 While there will be a requirement for the temporary use of lighting during construction, night-time lighting is already present within the existing coal-fired power station site and thus the impact of construction lighting is assessed to be very low. Moreover, mitigation measures have been implemented, such as avoidance of a cultural heritage site by design, to reduce potential impacts associated with construction.
- 9.2.5 A number of local heritage assets of low heritage value may be removed or permanently lost as a result of the gas pipeline construction and the loss of any previously unrecorded archaeological features within the gas connection corridor could result in significant effects. A geophysical survey is being undertaken within the pipeline corridor to confirm the presence or absence of any as yet unidentified archaeological remains and a suitable mitigation strategy will be developed should any such assets be identified. Successful implementation of an approved mitigation strategy will reduce the adverse effects to a non-significant level.

9.3 Effects During Operation

9.3.1 During operation there are not predicted to be any significant effects on the cultural heritage assets in the study area.

9.4 Conclusions

9.4.1 With the implementation of mitigation, no significant effects on archaeology and cultural heritage assets have been identified.

10.0 TRAFFIC AND TRANSPORTATION

10.1 Introduction

- 10.1.1 The traffic and transportation assessment identifies the potential effects of the Proposed Development on traffic and transport in the surrounding area. The assessment considers the predicted number of vehicle movements generated during the construction and operation of the Proposed Development, and the sensitivity (including pedestrian and cyclist safety) and capacity of the local road network.
- 10.1.2 There will be some traffic movements during the eventual decommissioning of the Proposed Development, however, the vehicle numbers are not expected to be any higher than experienced during the construction period as described below.

10.2 Effects During Construction

- 10.2.1 A number of measures are already embedded into the routing and control of construction traffic movements to and from the existing coal-fired power station site. Routes for Heavy Goods Vehicle (HGV) traffic travelling to and from the motorway network have been defined avoiding residential areas wherever possible. The construction worker and HGV access to the Proposed Power Plant Site and construction laydown area will be via three existing access points – Hensall Gate entrance located off Wand Lane, the Tranmore Lane entrance from the A19 (which has historically been used for coal deliveries associated with the existing coal-fired power station), and the existing coal-fired power station main entrance. The former access point on Hazel Old Lane will not be used. Any HGV arriving or departing the site will be required to travel to/from the south along the A19 to Junction 34 of the M62.
- 10.2.2 The Proposed Development construction traffic will result in small, temporary, increases of traffic flows, including HGVs, on the roads leading to the Site. However, the assessment concludes that predicted numbers of construction traffic movements will not have significant adverse effects on the road network in terms of capacity and effect on sensitive road users (pedestrians and cyclists), even if traffic movements were to occur at the same time as those needed for the demolition of the coal fired power station. Any abnormal loads would be timed to minimise disruption following consultation with the local authority, and a Construction Worker Travel Plan and Construction Traffic Management Plan will be developed by the contractor to manage and where possible, reduce, the number of vehicles accessing the Site. Thus, the effects of construction traffic on all road links and junctions within the study area are considered to be minor adverse (not significant).
- 10.2.3 HGV and construction traffic associated with the construction of the gas pipeline and AGI will be significantly less than that for the construction of the Proposed Power Plant Site. Construction traffic will be routed via West Lane, the A19, Millfield Road and Wand Lane.

10.3 Effects During Operation

- 10.3.1 Traffic associated with the operation of the Proposed Development will use the same routes as for construction traffic (described above). There will be some HGV traffic generated by deliveries of operational and maintenance plant and equipment, however this will equate to a maximum of four HGVs per day, as fuel for the new power station will be imported into the Site via pipeline therefore there will be no vehicular movements associated with the transport

of fuel to the Site, with the exception of minor quantities of diesel that may be used for start-up of the plant. The traffic effects during operation are not considered to be significant.

10.4 Conclusions

10.4.1 In summary, there will be no impacts of any significance to any of the road sections assessed and a number of traffic management measures will be implemented to further minimise any traffic increases as a result of the Proposed Development.

11.0 LAND USE, AGRICULTURE AND SOCIO-ECONOMICS

11.1 Introduction

11.1.1 The land use, agriculture and socio-economics assessment considers the potential economic impacts of the Proposed Development on land use, agriculture, employment, local businesses and the local population. The effects during construction and operation are described below.

11.1.2 Economic benefits can arise directly (through employment of local people) and indirectly (*e.g.* during the construction phase, when contractors may be using local accommodation and other amenities).

11.2 Effects During Construction

11.2.1 The Proposed Development is predicted to have a temporary significant beneficial effect on the local and regional economy through the creation of an estimated 1,170 construction jobs, of which 931 are expected to be sourced from the region. EPL will agree a plan with the local authorities to promote employment, skills and training development opportunities for local residents. The creation of employment during construction is considered to comprise a major beneficial (significant) effect.

11.2.2 The majority of the Site lies within the existing coal-fired power station site, thus limiting the effects on land use. However, there will be a temporary significant adverse effect on users of two Public Rights of Way which will be temporarily closed or diverted during part of the construction period, and temporary loss of agricultural land along the route of the cooling water and gas pipeline routes. The quality of the agricultural soils is being assessed through soil surveys being undertaken, although by retaining, preserving and reinstating the soil disturbed during the construction of the pipeline, long term effects on agricultural land are anticipated to be minimal.

11.3 Effects During Operation

11.3.1 During operation the Proposed Development will retain or employ approximately 40 full-time permanent staff, as well as around 30 corporate staff.

11.3.2 The assessment concludes that there will be no significant adverse operational effect on land use, leisure and amenity, given Public Rights of Way will be reopened and land reinstated following construction. A small area of agricultural land will be lost at the gas connection point, where the AGI will be located, which is not considered to be significant due to its size .

11.4 Conclusions

11.4.1 The economic benefits generated by the construction of the Proposed Development will be significant and beneficial on the local and regional economy. Following mitigation, no other significant effects (beneficial or adverse) on the local or regional economy, land use, amenity and leisure are predicted.

12.0 LANDSCAPE AND VISUAL AMENITY

12.1 Introduction

- 12.1.1 The study area for landscape and visual effects includes areas where it is considered that there is potential for significant direct or indirect effects on landscape character or sensitive views due to the construction or operation of the Proposed Development. The area in which the Proposed Development is likely to be visible (known as the Zone of Theoretical Visibility) is shown in Figures NTS5a and NTS5b.
- 12.1.2 Based upon the tallest element of the Proposed Development being the stacks (with a maximum height of 90 m above ground) it is considered that it is highly unlikely that significant effects will be possible from further than 10 km from the stacks.
- 12.1.3 The scale of the Proposed Development is similar or smaller than existing buildings found within the Study Area including the existing coal-fired power station at Eggborough, Drax Power Station, Ferrybridge Multifuel 1 and Ferrybridge 'C' Power Station. These developments are all large scale and as such are recognisable features within the local landscape.
- 12.1.4 The site for the Proposed Development has been selected partly due to the existing embankment and vegetation around the Proposed Power Plant Site which provides screening for low level operations and structures within the majority of the Study Area. Further impact avoidance measures will be incorporated into the design of the Proposed Development to minimise impacts on landscape and visual amenity such as selection of appropriate building finishes.
- 12.1.5 The impacts on landscape character and visual amenity arising as a result of decommissioning of the Proposed Development will generally be similar to those identified during the operation phase of the Proposed Development, described below.

12.2 Effects During Construction

- 12.2.1 During construction there would be changes in the aesthetic and perceptual qualities of the landscape through the movement of the plant within close proximity to the Site and the introduction of large scale structures in various stages of the development. However given the presence of existing large scale power generation infrastructure in the landscape, no significant effects on the landscape are predicted.
- 12.2.2 At various viewpoints surrounding the Site, views for the majority of residential receptors will either be oblique or contain clear views of structures associated with the Site. High level cranes may also be visible. These views would be exacerbated for some receptors if the coal-fired power station has been demolished prior to the start of construction. However, at some viewpoints, views of ground level construction activities will be limited as a result of intervening vegetation and woodland located along the northern boundary of the power station site. Due to the size and massing of the structures, significant visual effects are predicted at a number of viewpoints around the Site. No specific mitigation measures are proposed since it is largely not possible to avoid or mitigate these effects due to the size of the buildings and structures involved.

12.3 Effects During Operation

- 12.3.1 During operation, the aesthetic and perceptual qualities of the existing coal-fired power station would remain as those experienced at present, with large scale static structures characteristic of the wider landscape. No significant effects on the landscape are anticipated.
- 12.3.2 The Proposed Development may be viewed adjacent to the existing coal-fired power station (in the early years of operation), although seen as a much smaller (massing and height) development than the existing coal-fired power station. The Proposed Development will increase the overall massing of structures, increasing the proportion of view that is dominated by large scale structures. The coal-fired power station will be demolished before and/or during the operation of the Proposed Development, which will increase the extent of some views of the Proposed Development.
- 12.3.3 A number of potentially significant adverse visual effects are predicted based on the scale of the Proposed Development either with or without the presence of the existing coal-fired power station, but due to the size and massing of the structures, no specific mitigation measures are proposed.

12.4 Conclusions

- 12.4.1 Due to the existing industrial character of the setting of the Site and surrounding landscape, it is anticipated that there is a low likelihood that the effects will be sufficient to result in an inherent change to the existing landscape character at local, regional or national scale.
- 12.4.2 Although the location of the Proposed Power Plant Site benefits from existing screening in the form of an earth embankment with tree planting, the Proposed Development is likely to result in a significant effect on visual amenity during its the construction and operation from several viewpoints as a result of the close distance and lack of intervening vegetation.

13.0 WASTE MANAGEMENT

13.1 Introduction

13.1.1 The assessment has taken into consideration the likely effects associated with the generation of waste and use of resources during the construction and operation of the Proposed Development.

13.2 Effects During Construction

13.2.1 It is estimated that the construction of the Proposed Development will generate approximately 8,000 tonnes of waste (predominantly inert construction waste with around 60 tonnes of hazardous construction waste) based on information presently available on the waste types and quantities anticipated. This is considered in the context of the total regional waste arisings of around 820,000 tonnes of inert construction waste and 33,000 tonnes of hazardous construction waste per year in North Yorkshire. As a percentage of North Yorkshire's total, waste from the Proposed Development is therefore estimated to be very small and it not considered significant or likely to lead to any capacity issues within the regional waste management network.

13.2.2 A Site Waste Management Plan (SWMP) will be implemented by the contractor to reduce, re-use and recycle construction waste where feasible. A framework SWMP will be prepared and included in the final ES to accompany the DCO application. The Proposed Development is being designed to minimise excavation waste by balancing the 'cut' of surplus material and 'fill' to level the Site prior to construction as much as possible. Additionally, consideration will be made to recycling inert waste material (such as concrete) from existing structures which require demolition, in order to allow this to be reused within the Proposed Development.

13.2.3 Good practice waste management procedures will also minimise the risk of adverse effects on human or ecological receptors from the waste storage, transfer or disposal.

13.2.4 The contractor, where possible, will be required to minimise the use of virgin raw materials by specifying products and materials with recycled content and which are durable with a long life.

13.3 Effects During Operation

13.3.1 During operation, the quantities of waste that will be generated are expected to be very small. In contrast to coal, the combustion of gas does not generate any solid residues which require disposal.

13.3.2 The anticipated quantities and types of operational waste are negligible (not significant) when compared to the predicted hazardous and non-hazardous waste arisings within North Yorkshire. All operational waste will be taken for treatment or disposal at a suitably licenced waste facility.

13.4 Conclusions

13.4.1 It is concluded there will be no significant effects as a result of waste arising from the construction or operation of the Proposed Development.

14.0 SUSTAINABILITY AND CLIMATE CHANGE

14.1 Introduction

14.1.1 This assessment addresses the potential wider impacts on sustainability and climate change predicted to arise as a consequence of the Proposed Development. The Proposed Development will be designed in accordance with the principle of BAT. By applying these mechanisms, the Proposed Development is considered to meet the key sustainability requirements as set out in national, regional and local policy.

14.2 Effects During Construction

14.2.1 The construction stage of the Proposed Development will adhere to the basic principles of environmental sustainability including minimising the use of natural resources, greenfield land and water, whilst maximising energy efficiency. These will be achieved through design and implementation of management plans including a CEMP, SWMP and Construction Traffic Management Plan. Use of rail access is being considered during the construction phase where it can feasibly provide a viable alternative to the use of HGVs for the importation of materials and equipment to the Site.

14.3 Effects During Operation

14.3.1 A carbon impact assessment will be undertaken and reported in the final ES to support the DCO application. The carbon emissions from the proposed high efficiency gas fired power station are expected to be less than half of those from the current coal-fired power station. Use of Combined Heat and Power (CHP) to recover additional waste heat for beneficial use is also being explored and this would increase the efficiency – and reduce the carbon emissions – of the Proposed Development still further if a viable CHP opportunity can be identified.

14.3.2 During operation, management plans will also be implemented to improve the sustainability of the operation, including minimising the use of water through methods such as re-use of rainwater and use of borehole water instead of towns water.

14.3.3 The cooling water demand of the Proposed Development will be significantly less than the cooling water demand of the existing coal-fired power station (less than half) due to the increased efficiency of the CCGT plant, therefore no significant effects are anticipated.

14.4 Conclusions

14.4.1 The design, construction and operation of the Proposed Development will adhere to national, regional and local sustainable development policies and will provide a low carbon source of electricity.

15.0 HUMAN HEALTH

15.1 Introduction

15.1.1 Potential effects of the Proposed Development on human health are considered in several of the chapters discussed above, including Air Quality, Noise and Vibration, Traffic and Transport, Water Resources, Flood Risk and Drainage, Geology, Hydrogeology and Land Contamination, and Land Use, Agriculture and Socio-Economics. A standalone Human Health chapter will be prepared for inclusion within the final ES to support the DCO application.

15.2 Effects During Construction

15.2.1 Potential effects on human health during the construction phase are considered in the Air Quality, Noise and Vibration, Traffic and Transport, Water Resources, Flood Risk and Drainage, Geology, Hydrogeology and Land Contamination, and Land Use, Agriculture and Socio-Economics sections. No significant adverse effects have been predicted, through the use of the embedded mitigation measures outlined previously.

15.2.2 Potential effects associated with electromagnetic fields have also been assessed. Such effects will be limited due to the fact that the Proposed Development does not include any new overhead electricity lines. The only potential receptors of such effects are construction workers in the vicinity of the new below-ground electricity connection and new sub station, and appropriate mitigation will be implemented to avoid any significant effects.

15.3 Effects During Operation

15.3.1 Potential effects on human health during the operation phase are also considered in the Air Quality, Noise and Vibration, Traffic and Transport, Water Resources, Flood Risk and Drainage, Geology, Hydrogeology and Land Contamination, and Land Use, Agriculture and Socio-Economics section. No significant adverse effects have been predicted, through the use of the embedded mitigation measures outlined previously.

15.3.2 As described above for construction, the only potential receptors of effects related to electromagnetic field are staff in the vicinity of the new below-ground electricity connection and new sub station, and appropriate mitigation will be implemented to avoid any significant effects.

15.4 Conclusions

15.4.1 No significant health effects have been identified as a result of the construction or operation of the Proposed Development following the implementation of the identified mitigation measures.

16.0 CUMULATIVE AND COMBINED EFFECTS

16.1 Introduction

16.1.1 Other proposed developments that are also likely to be constructed and operated in future and have the potential to generate cumulative environmental effects together with the Proposed Development have been identified. Significant cumulative effects may be possible due to the nature of these developments (*e.g.* the potential to release emissions to air in the vicinity of the same receptors) or their location (*e.g.* close enough to the Site to affect the same receptors).

16.1.2 The other proposed developments that are considered to have potential for significant cumulative effects, and that have been assessed in more detail, are:

- Eggborough Coal-Fired Power Station (demolition works);
- Knottingley Power Station and Pipeline;
- Southmoor Energy Centre;
- Thorpe Marsh CCGT Power Station;
- Thorpe Marsh Gas Pipeline;
- Ferrybridge Multifuel 2;
- a residential development of 55 dwellings in Eggborough;
- a residential development of 64 dwellings in Eggborough;
- single storey insulation production facility at Saint Gobain glass factory (construction will be completed before 2019);
- Advanced Thermal Treatment Plant;
- hydro-electricity generation scheme (construction will be completed before 2019);
- a solar farm 4 km south-east of the Site;
- Kellingley Colliery Business Park; and
- Yorkshire & Humber Carbon Capture and Storage (CCS) Pipeline.

16.1.3 The locations of these other developments are shown on Figure NTS6.

16.1.4 The potential for cumulative effects with these other developments was considered for all of the environmental topics by consideration of the available information (including the Environmental Statements and any detailed environmental modelling information where available). As a result of the detailed consideration undertaken in respect of the identified proposed developments, no significant cumulative effects during construction or operation were identified for the majority of environmental topics. The exception to this is potentially significant cumulative visual effects for a number of identified viewpoints as a result of views of both the Proposed Development and other proposed developments during construction and operation.

16.1.5 Combined effects (meaning the combination of different types of effects from the Proposed Development on a single receptor) have also been assessed, and no significant combined effects have been identified.

17.0 SUMMARY AND CONCLUSIONS

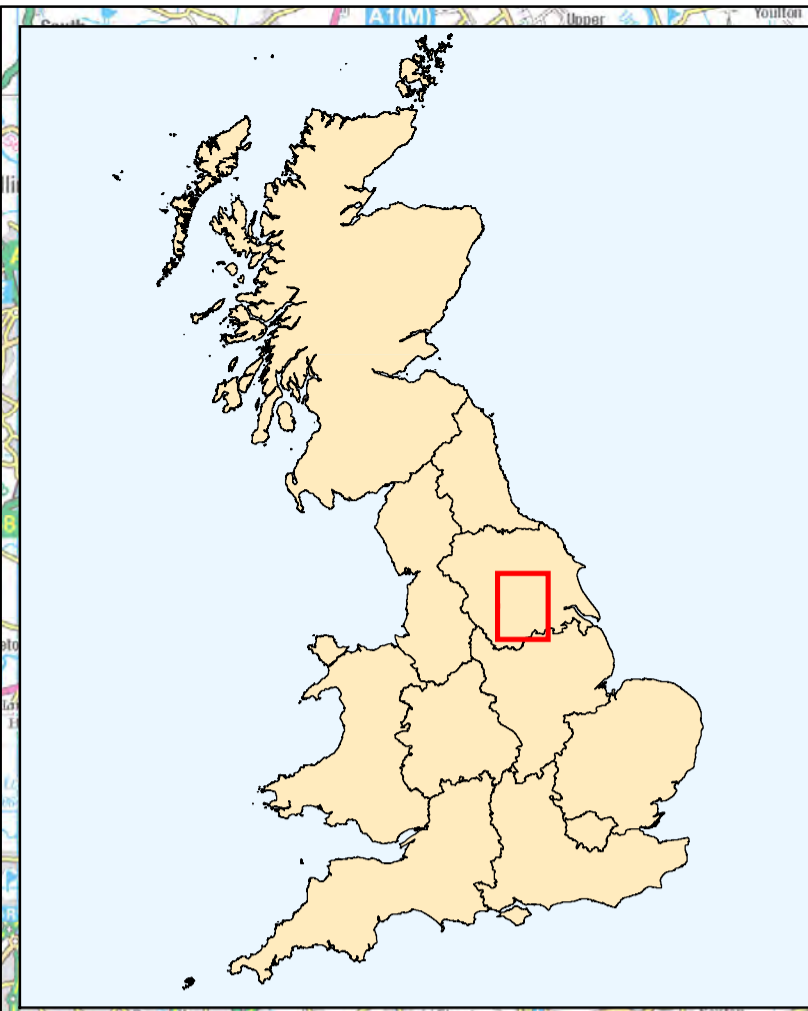
- 17.1.1 The PEI Report details the initial findings of the EIA that is being undertaken for the Proposed Development based on the information and design details currently available.
- 17.1.2 The majority of the Proposed Development is set within the existing Eggborough Power Station site, and has been sited and designed to be in keeping with the surrounding infrastructure. This has helped to minimise the potential for significant adverse effects.
- 17.1.3 Following assessment of a comprehensive range of environmental topics as agreed through the EIA Scoping and consultation process, the following potential significant residual effects (i.e. effects after implementation of mitigation, where measures are identified) have been found:
- short term adverse effects due to the temporary loss of over 20 ha of good quality agricultural land from use during the construction of the proposed cooling water and gas connections;
 - short term beneficial effects on the local and regional economy due to generation of construction employment;
 - short term adverse effects on views from a number of residential properties during construction of the Proposed Development;
 - long term adverse effects on views from a number of residential properties during operation of the Proposed Development;
 - short term adverse cumulative effects on air quality if all the other proposed developments considered in the cumulative impact assessment were to occur at the same time as construction of the Proposed Development (although the Proposed Development's contribution is negligible);
 - short term adverse cumulative effects on views from a number of residential properties.
- 17.1.4 No other significant environmental effects have been identified.
- 17.1.5 A number of environmental impact avoidance, design and mitigation measures have been identified to mitigate and control environmental effects during construction and operation of the proposed power station. Where these are not embedded in the design of the Proposed Development, they will be secured through a number of 'requirements' (like planning conditions) contained within the draft DCO.
- 17.1.6 Following consultation on the PEI Report and completion of the additional ongoing studies that have been identified in the PEI Report, the EIA will be finalised and reported in the final ES to support the DCO application.

18.0 REFERENCES

Department for Energy and Climate Change (2011a) *National Policy Statement for Energy (EN-1)*

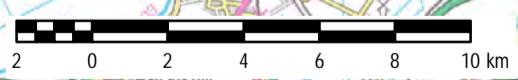
Department for Energy and Climate Change (2011b) *National Policy Statement for Fossil Fuel Electricity Generating Infrastructure (EN-2)*

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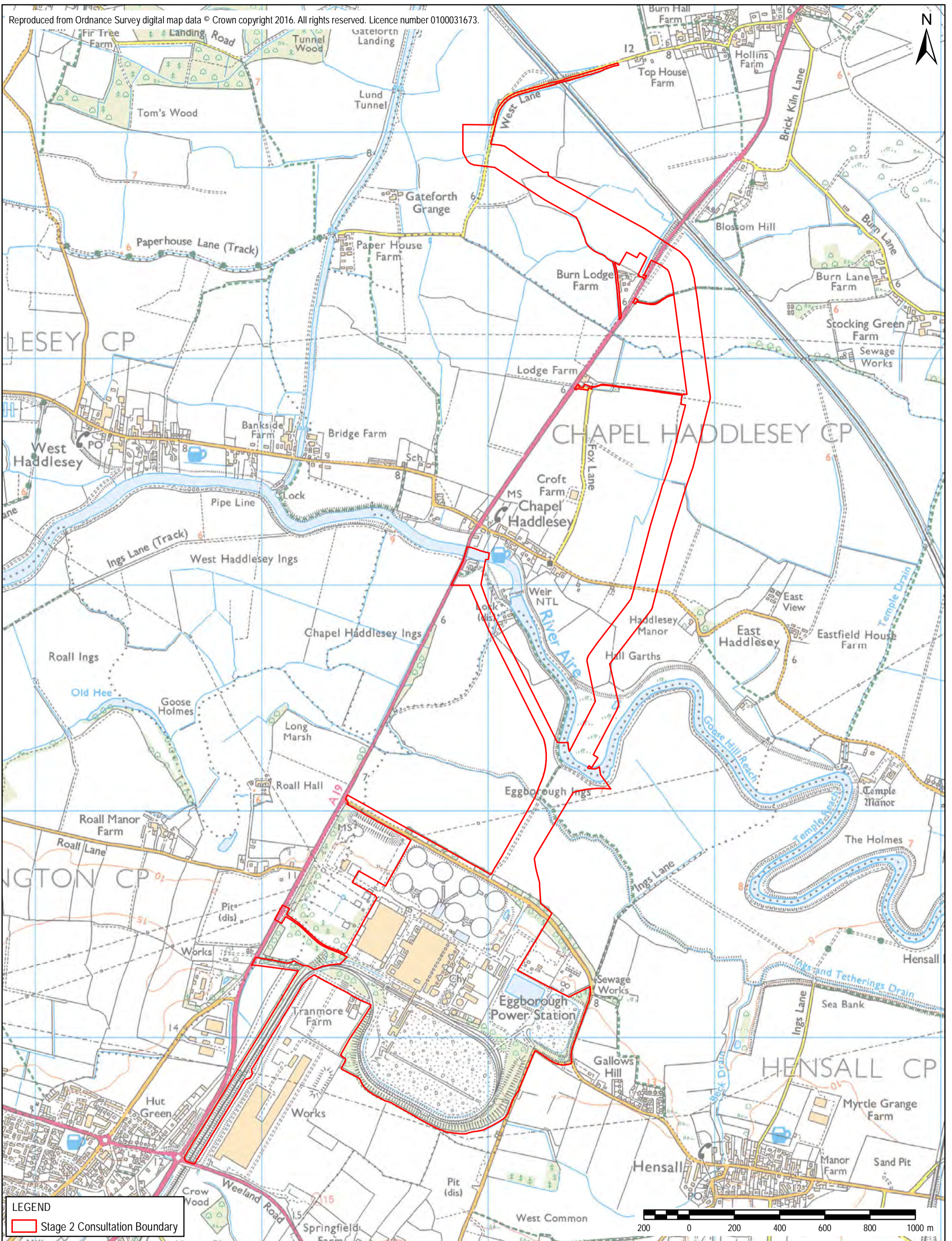
The Site

LEGEND
 Stage 2 Consultation Boundary



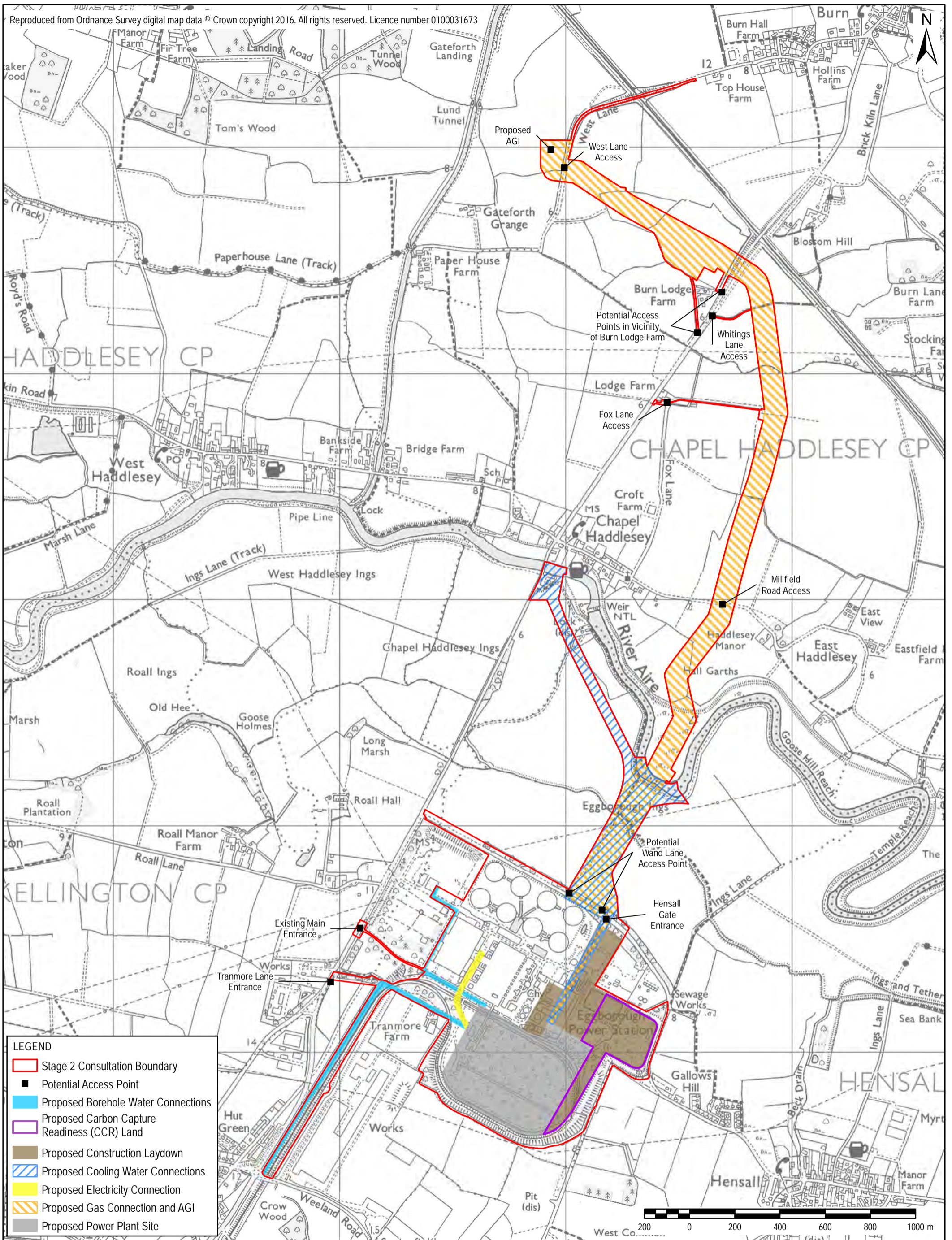
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Drawing Title SITE LOCATION PLAN		Drawn JW	Checked AK	Approved AC	
Drawing Number Figure NTS1		Date 05/01/2017	Scale @ A3 1:200,000	Purpose of Issue PEI REPORT	
				Rev	

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LEGEND	
	Stage 2 Consultation Boundary
	Potential Access Point
	Proposed Borehole Water Connections
	Proposed Carbon Capture Readiness (CCR) Land
	Proposed Construction Laydown
	Proposed Cooling Water Connections
	Proposed Electricity Connection
	Proposed Gas Connection and AGI
	Proposed Power Plant Site

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		Date 05/01/2017	Scale @ A3 1:15,000	Purpose of Issue PEI REPORT	
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LEGEND

PLANT DESCRIPTION	
1	TURBINE HALL
2	HEAT RECOVERY STEAM GENERATOR
3	STACK
4	FEEDWATER PUMP BUILDING
5	ELECTRICAL BUILDING
6	GENERATOR TRANSFORMER
7	HYBRID COOLING TOWERS
8	COOLING WATER PUMPS
9	GAS EXHAUSTING AREA
10	WORKSHOP & STORES
11	ELECTRICAL CONTROL ROOM & ADMIN BUILDING
12	WATER TREATMENT PLANT, FIRE PUMPS & LABORATORY
13	RAW & FIRE WATER TANK
14	DEMINERALISED WATER TANKS
15	AIR INTAKE FILTER
16	GAS-INSULATED SUB STATION
17	DIESEL GENERATORS
18	GATEHOUSE
19	SURFACE WATER ATTENUATION SYSTEM (INDICATIVE LOCATION)
20	WASTE WATER TREATMENT PLANT
21	UNUSED
22	CAR PARKING
23	CLOSED CIRCUIT COOLING WATER COOLERS
24	PEAKING PLANT
25	AUXILIARY BOILER
26	BLACK START FACILITY
27	UNUSED
28	UNUSED
29	COOLING WATER DOSING
30	GAS COMPRESSORS
31	WEIGHBRIDGE
32	COOLING WATER ELECTRICAL MODULE
33	CONTINUOUS EMISSIONS MONITORING SYSTEM CONTAINER

- KEY**
- FOUL DRAINAGE TO WASTE WATER TREATMENT WORKS
 - COOLING WATER (MAKE-UP & BLOWDOWN)
 - GAS SUPPLY LINE
 - TOWNS WATER & BOREHOLE WATER
 - UNDERGROUND CABLE
 - CONSTRUCTION LAYDOWN AREA
 - CARBON CAPTURE READINESS (CCR) LAND

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Purpose of Issue **PEI REPORT**

Client **EGGBOROUGH POWER LTD**

Project Title **EGGBOROUGH CCGT DCO**

Drawing Title **INDICATIVE CONCEPT LAYOUT (3 SINGLE SHAFT) FOR THE PROPOSED DEVELOPMENT WITHIN THE EXISTING COAL-FIRED POWER STATION SITE**

Drawn GB	Checked JW	Approved KC	Date 09/12/2016
AECOM Internal Project No. 60506766		Scale @ A3 1:5000	

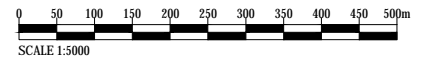
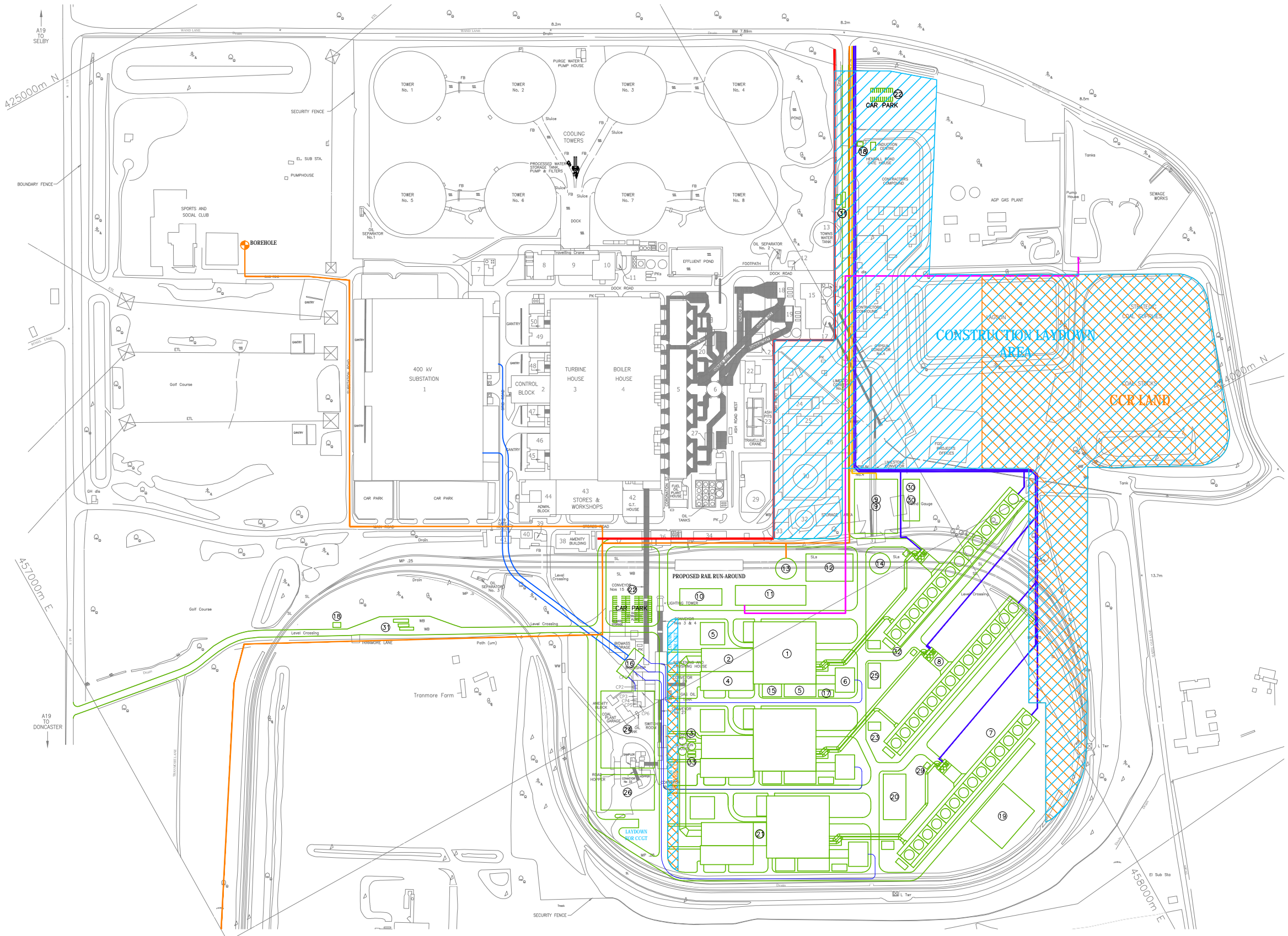
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Drawing Number **FIGURE NTS4a** Rev

NORTH



TO GROUNDWATER ABSTRACTION BOREHOLE NEAR JUNCTION OF A19 AND WELAND ROAD

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LEGEND

PLANT DESCRIPTION	
1	TURBINE HALL
2	HEAT RECOVERY STEAM GENERATOR
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6	GENERATOR TRANSFORMER
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8	COOLING WATER PUMPS
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30	GAS COMPRESSORS
31	WEIGHBRIDGE
32	COOLING WATER ELECTRICAL MODULE
33	CONTINUOUS EMISSIONS MONITORING SYSTEM CONTAINER

KEY

- FOUL DRAINAGE TO WASTE WATER TREATMENT WORKS
- COOLING WATER (MAKE-UP & BLOWDOWN)
- GAS SUPPLY LINE
- TOWNS WATER & BOREHOLE WATER
- UNDERGROUND CABLE
- CONSTRUCTION LAYDOWN AREA
- CARBON CAPTURE READINESS (CCR) LAND

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Project Title
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Drawing Title
INDICATIVE CONCEPT LAYOUT (MULTI SHAFT + SINGLE SHAFT) FOR THE PROPOSED DEVELOPMENT WITHIN THE EXISTING COAL-FIRED POWER STATION SITE

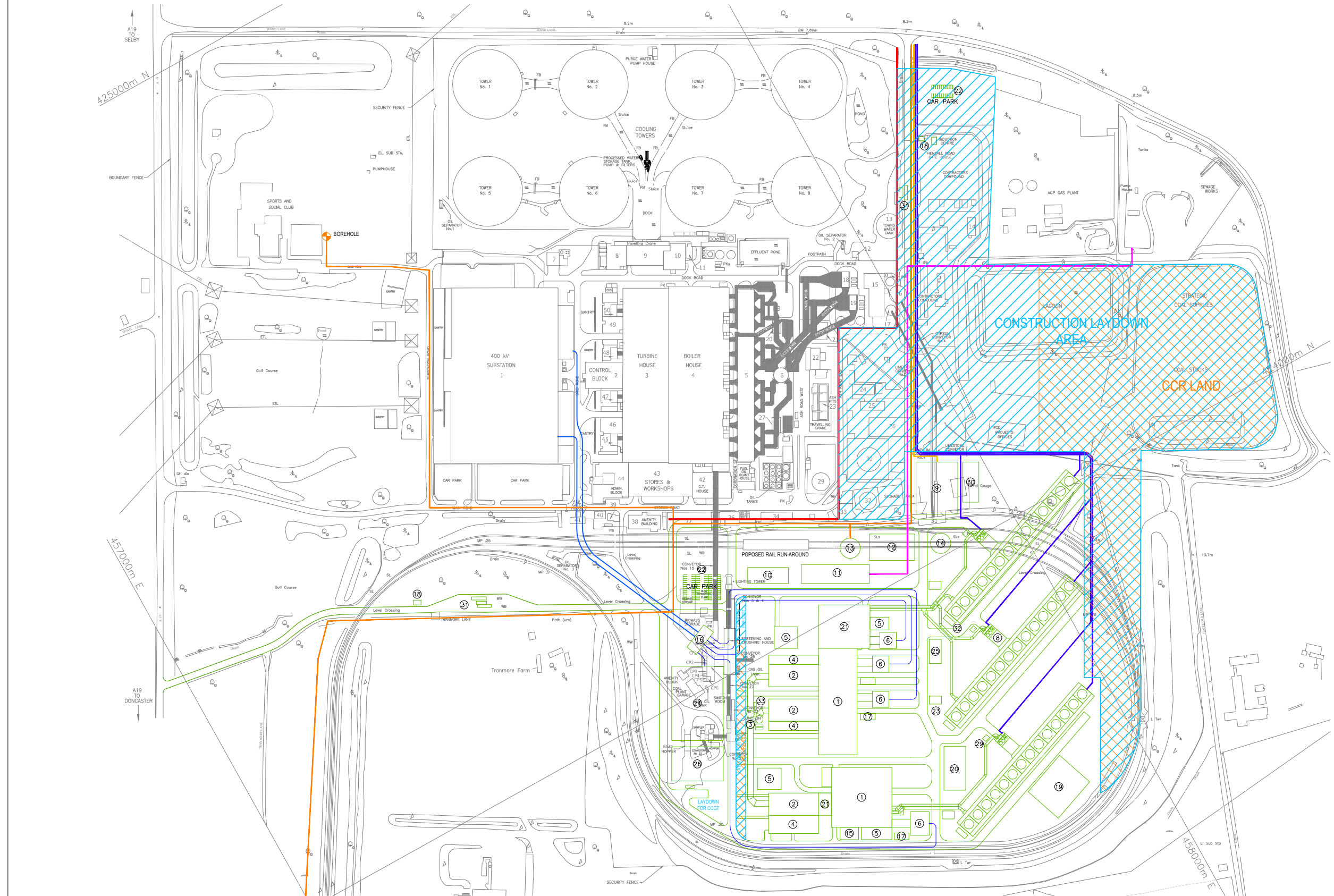
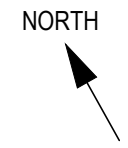
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FIGURE NTS4b

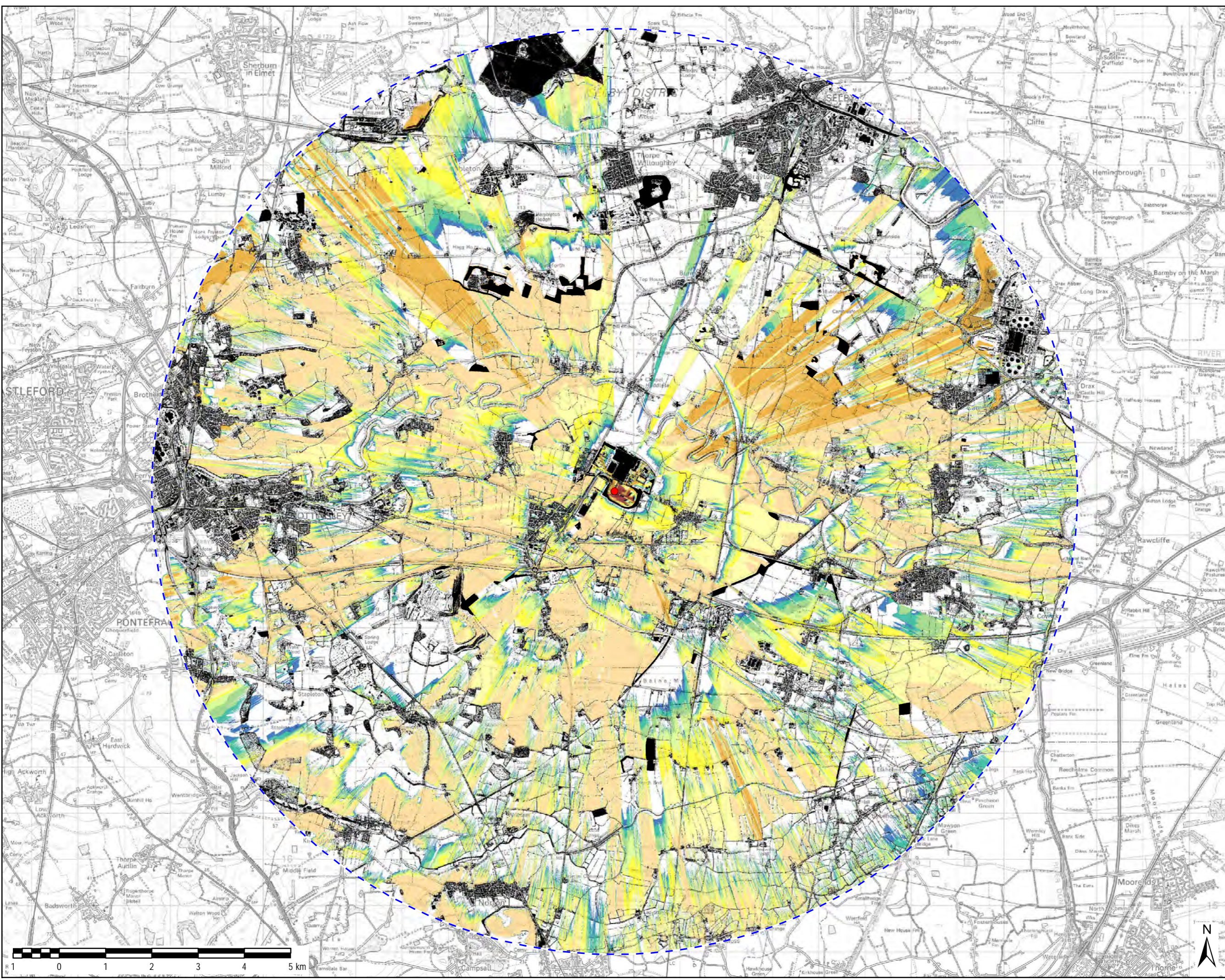


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File Name: K:\5004 - Information Systems\60506766_Egborough_CCGT_DCO\02_Maps\Environmental Statement\landscape\Figure_16_4_Stack_ZTV_with_PowerStation.mxd



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- LEGEND**
- Stack Location (Height 99.9m AOD)
 - ⬡ 10km Study Area
 - Buildings/Woodland And Other Features Greater Than 0.5m Above Bare Earth

- Stack Percentage Visibility**
- 10%
 - 20%
 - 30%
 - 40%
 - 50%
 - 60%
 - 70%
 - 80%
 - 90%
 - 100%

Notes:
 Terrain data based on Environment Agency 2m DSM with gaps filled by NextMap Britain 5m DSM and OS Terrain5 DTM with buildings added at 8m and woodland added at 15m in height.

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Project Title
 EGGBOROUGH CCGT DCO

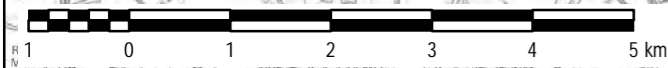
Drawing Title
 PROPOSED 90 M STACK
 ZONE OF THEORETICAL VISIBILITY
 WITH EXISTING
 POWER STATION PRESENT

Drawn JW	Checked AK	Approved RC	Date 05/01/2017
AECOM Internal Project No. 60506766		Scale @ A3 1:75,000	

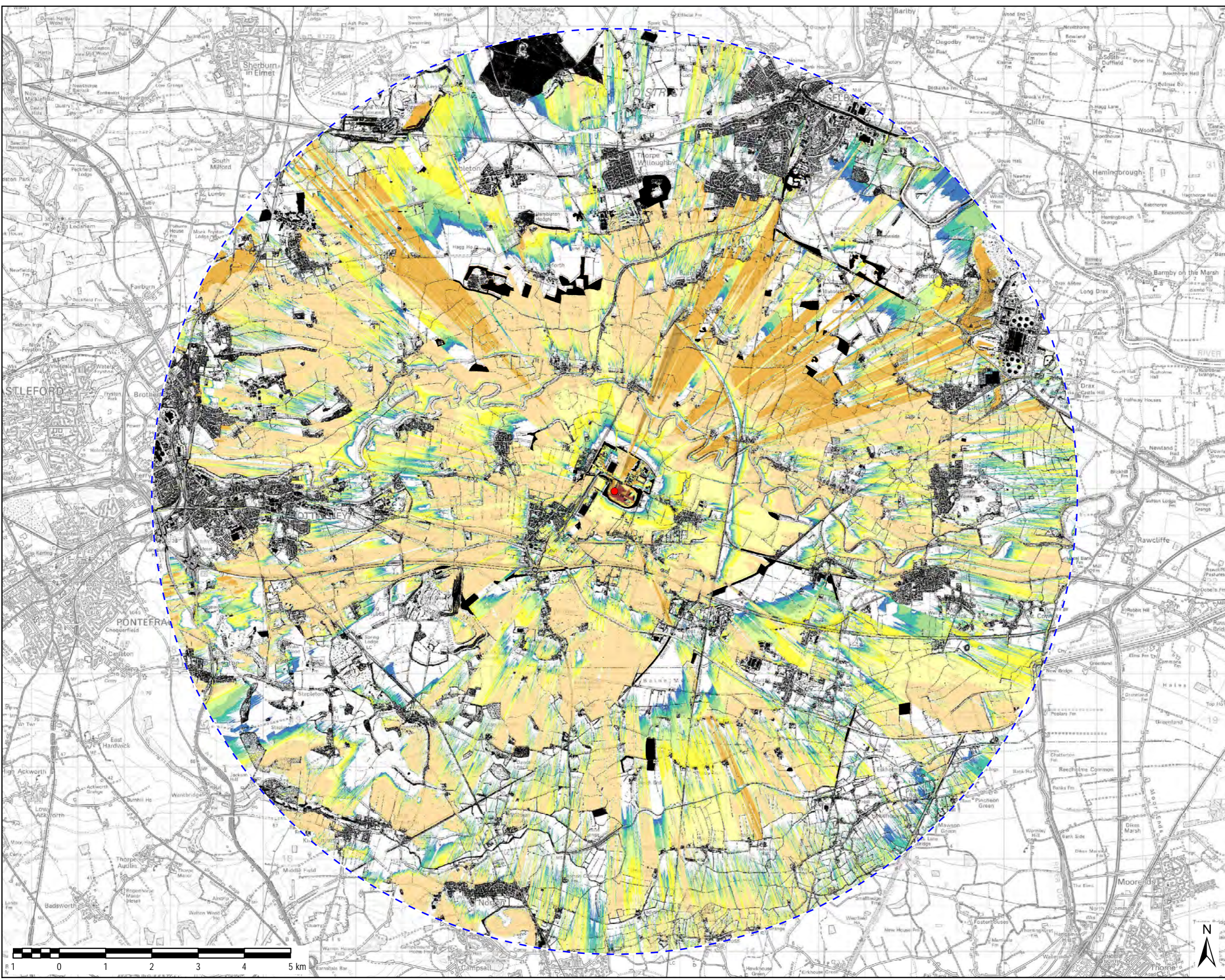
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Drawing Number
 FIGURE NTS5a



File Name: K:\5004 - Information Systems\60506766_Egborough_CCGT_DCO\02_Maps\Environmental Statement\landscape\Figure_16_5_Stack_ZTV_without_PowerStation.mxd



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LEGEND

- Stack Location (Height 99.9m AOD)
- 10km Study Area
- Buildings/Woodland And Other Features Greater Than 0.5m Above Bare Earth

Stack Percentage Visibility

- 10%
- 20%
- 30%
- 40%
- 50%
- 60%
- 70%
- 80%
- 90%
- 100%

Notes:
 Terrain data based on Environment Agency 2m DSM with gaps filled by NextMap Britain 5m DSM and OS Terrain5 DTM with buildings added at 8m and woodland added at 15m in height.

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Project Title
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Drawing Title
 PROPOSED 90 M STACK
 ZONE OF THEORETICAL VISIBILITY
 WITHOUT EXISTING
 POWER STATION PRESENT

Drawn JW	Checked AK	Approved RC	Date 05/01/2017
AECOM Internal Project No. 60506766		Scale @ A3 1:75,000	

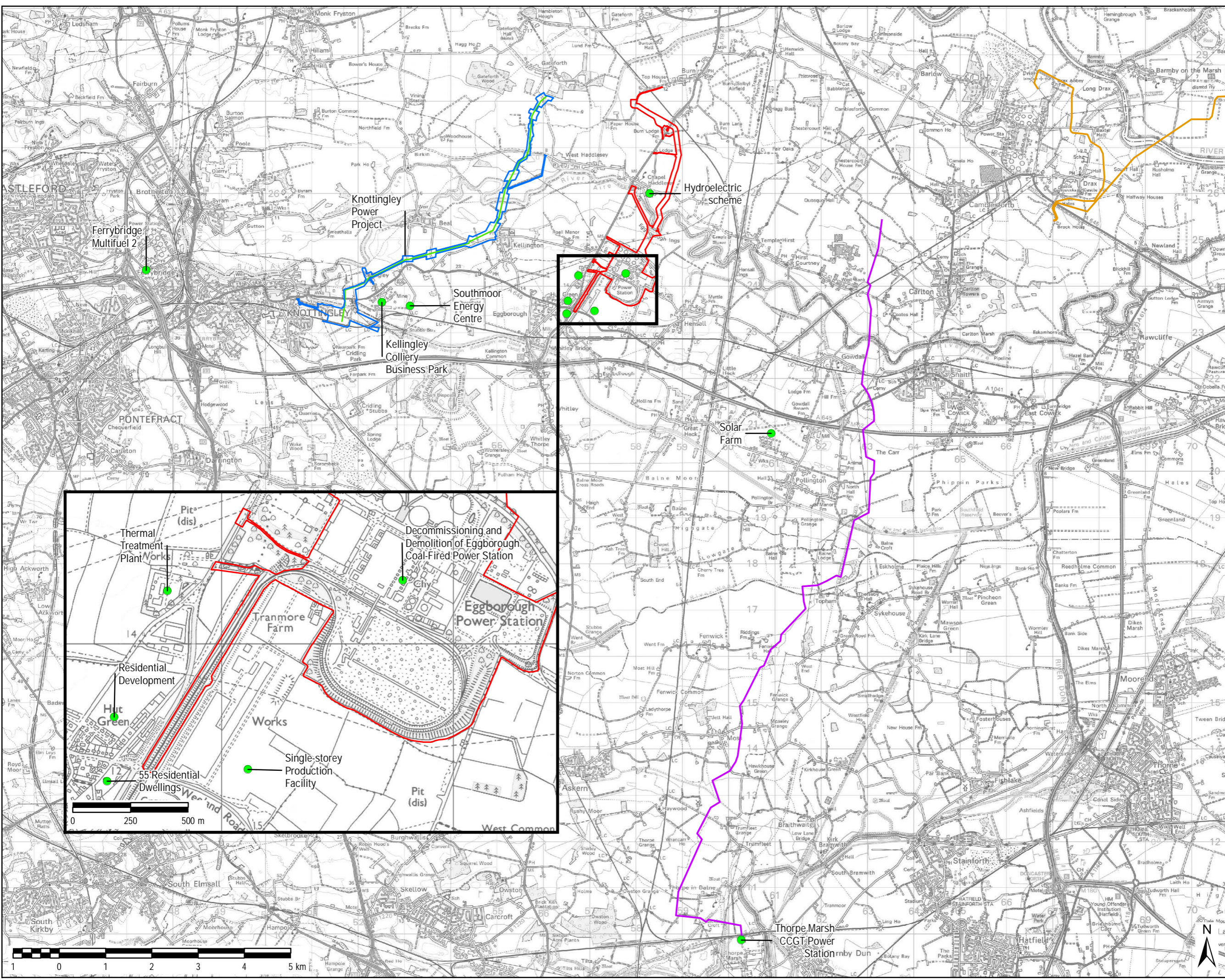
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Drawing Number
 FIGURE NTS5b



File Name: K:\5004 - Information Systems\60560766_Eggborough_CCGT_DCO\02_Maps\Environmental Statement\Cumulative Impacts\Figure 20_1 Other Developments Considered for Cumulative Impact Assessment.mxd



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- LEGEND**
- Stage 2 Consultation Boundary
 - Cumulative Development
 - Indicative Thorpe Marsh Gas Pipeline
 - Yorkshire & Humber Carbon Capture & Storage Pipeline
 - Knottingley Power Project Gas Pipeline
 - Knottingley Power Project Indicative DCO Boundary

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Client	EGGBOROUGH POWER LTD
Project Title	EGGBOROUGH CCGT DCO

OTHER DEVELOPMENTS CONSIDERED FOR CUMULATIVE IMPACT ASSESSMENT

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AECOM Internal Project No. 60506766		Scale @ A3 Inset	1:75,000 / 1:15,000

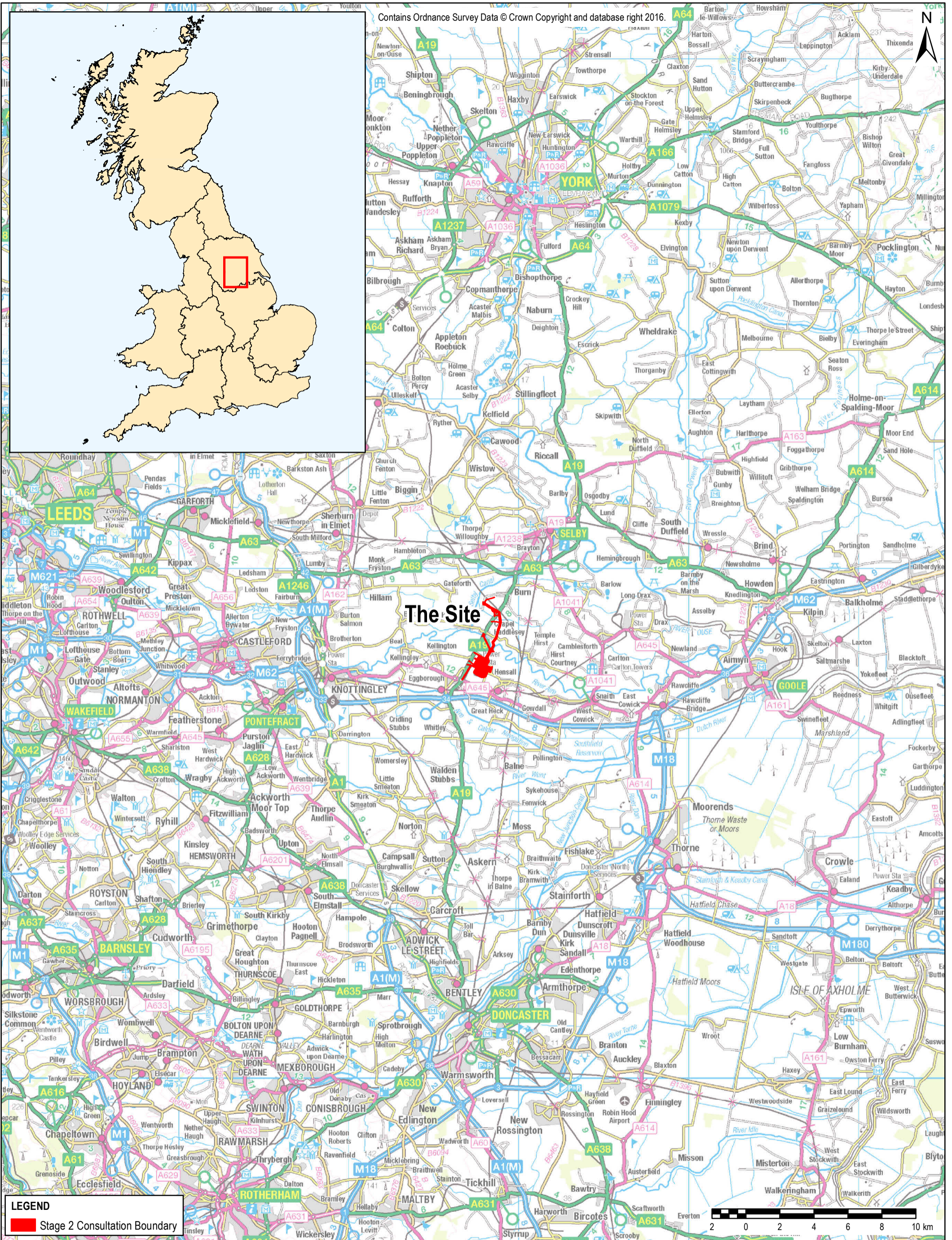
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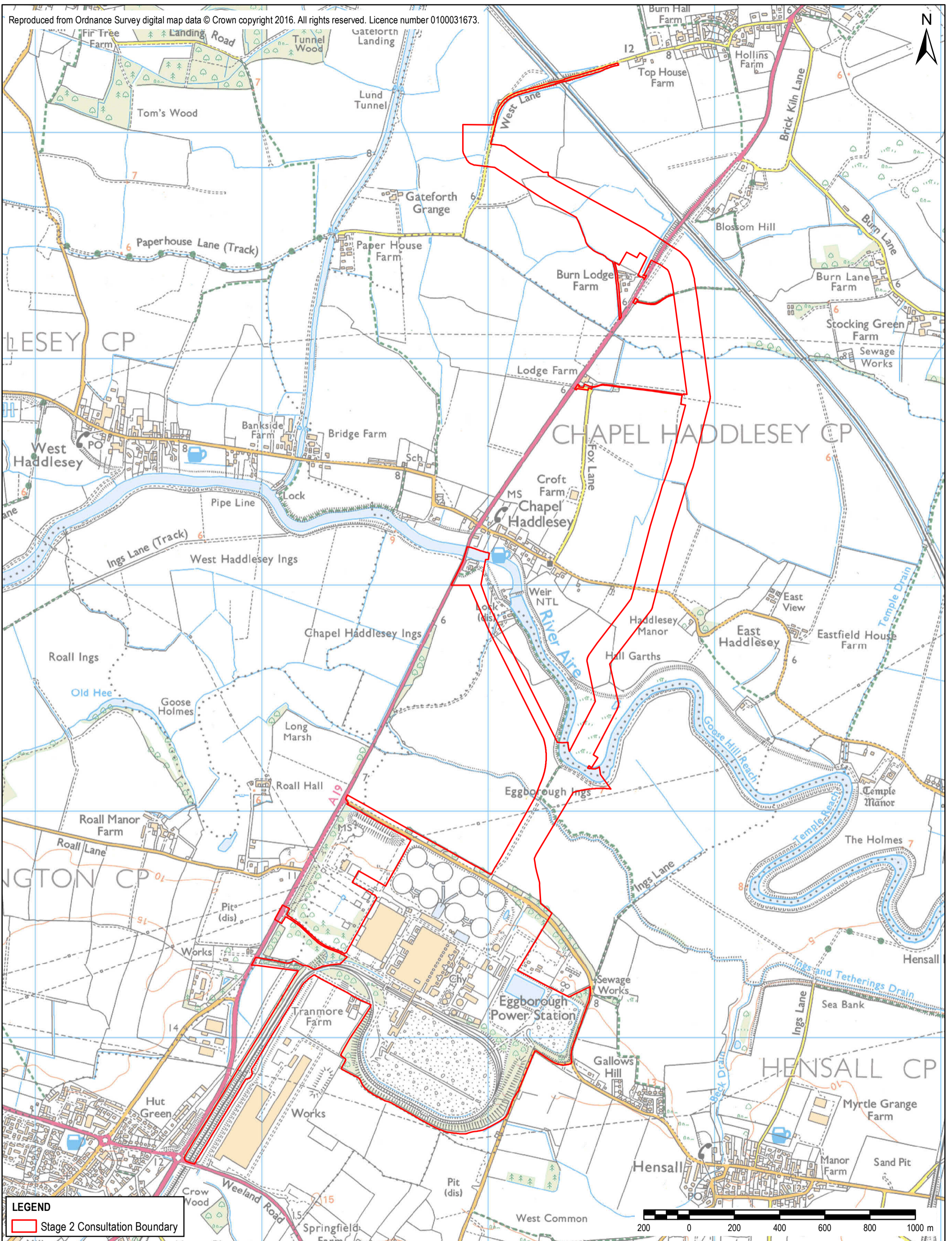
Drawing Number	FIGURE NTS6	Rev	
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LEGEND
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		Drawing Number FIGURE 1.1	Rev		
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 Stage 2 Consultation Boundary

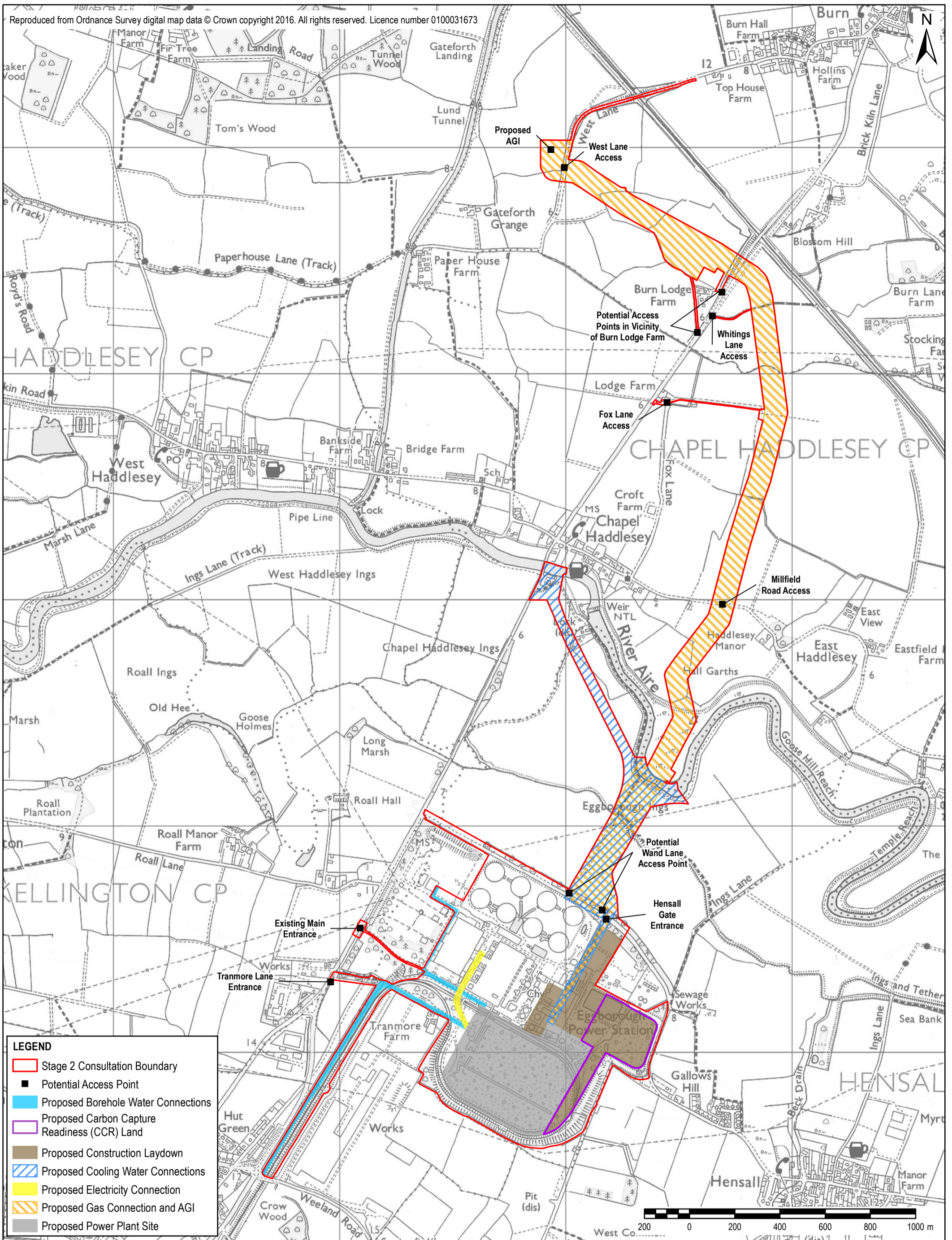
Project Title	EGGBOROUGH CCGT DCO	
Drawing Title	THE SITE BOUNDARY	

Client			EGGBOROUGH POWER LTD		
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JW	AK	AC			
Date	Scale @ A3	Purpose of Issue			
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Drawing Number	Rev				
FIGURE 3.1					

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LEGEND	
	Stage 2 Consultation Boundary
	Potential Access Point
	Proposed Borehole Water Connections
	Proposed Carbon Capture Readiness (CCR) Land
	Proposed Construction Laydown
	Proposed Cooling Water Connections
	Proposed Electricity Connection
	Proposed Gas Connection and AGI
	Proposed Power Plant Site

Project Title EGGBOROUGH CCGT DCO		Client EGGBOROUGH POWER LTD		AECOM Scott House Alençon Link, Basingstoke Hampshire, RG21 7PP Telephone (01256) 310200 Fax (01256) 310201 www.aecom.com	
Drawing Title PARTS OF THE SITE		Drawn JW	Checked AK	Approved KC	AECOM
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		Drawing Number FIGURE 3.2		Rev	
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LEGEND

PLANT DESCRIPTION	
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2	HEAT RECOVERY STEAM GENERATOR
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4	FEEDWATER PUMP BUILDING
5	ELECTRICAL BUILDING
6	GENERATOR TRANSFORMER
7	HYBRID COOLING TOWERS
8	COOLING WATER PUMPS
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28	UNUSED
29	COOLING WATER DOSING
30	GAS COMPRESSORS
31	WEIGHBRIDGE
32	COOLING WATER ELECTRICAL MODULE
33	CONTINUOUS EMISSIONS MONITORING SYSTEM CONTAINER

KEY

- FOUL DRAINAGE TO WASTE WATER TREATMENT WORKS
- COOLING WATER (MAKE-UP & BLOWDOWN)
- GAS SUPPLY LINE
- TOWNS WATER & BOREHOLE WATER
- UNDERGROUND CABLE
- CONSTRUCTION LAYDOWN AREA
- CARBON CAPTURE READINESS (CCR) LAND

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Purpose of Issue **PEI REPORT**

Client **EGGBOROUGH POWER LTD**

Project Title **EGGBOROUGH CCGT DCO**

Drawing Title **INDICATIVE CONCEPT LAYOUT (3 SINGLE SHAFT) FOR THE PROPOSED DEVELOPMENT WITHIN THE EXISTING COAL-FIRED POWER STATION SITE**

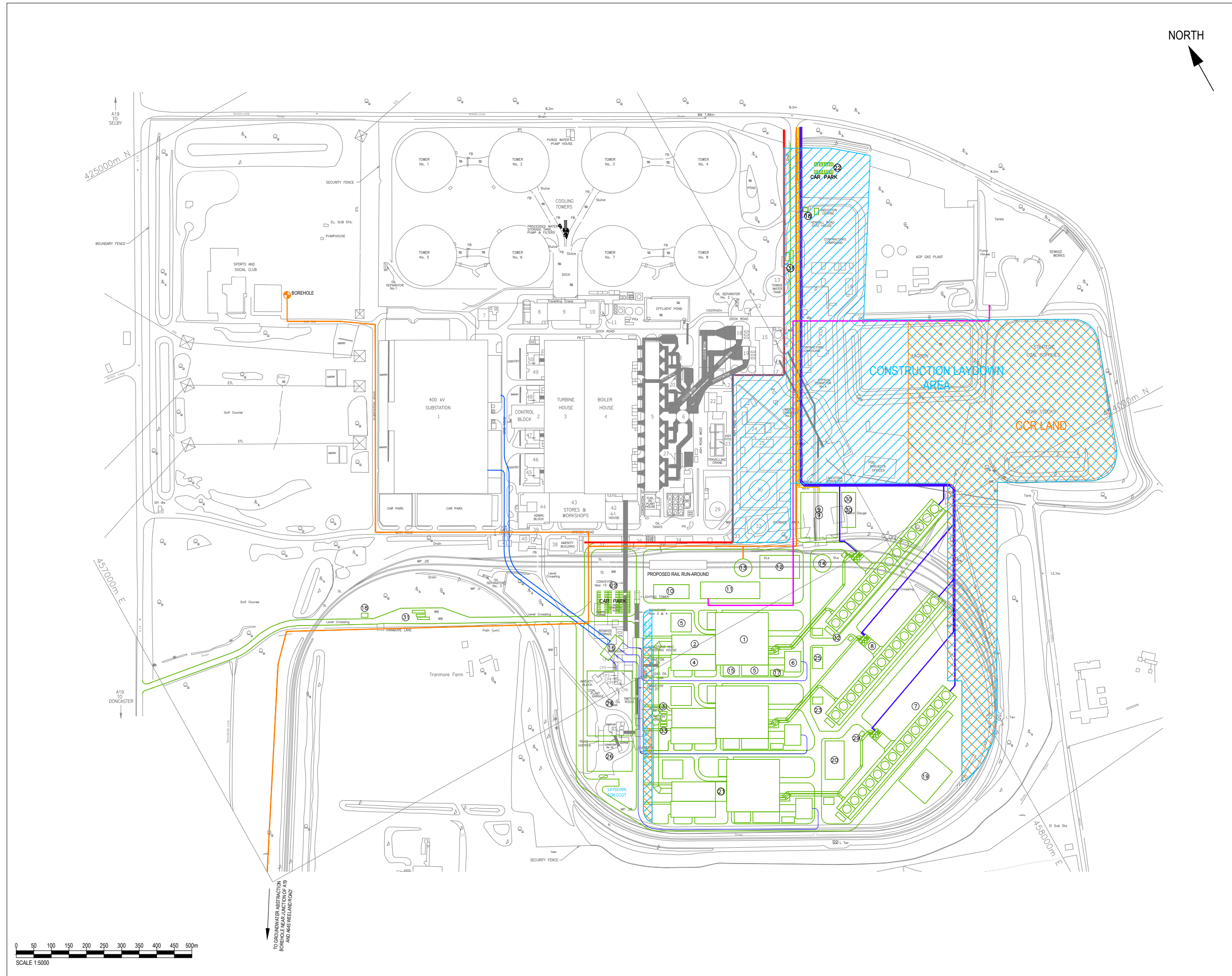
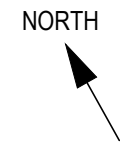
Drawn GB	Checked JW	Approved KC	Date 09/12/2016
AECOM Internal Project No. 60506766		Scale @ A3 1:5000	

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Drawing Number **FIGURE 4.1a** Rev



File name: K:\NEWPROJECTS\EGGBOROUGH CCGT\AD\FIGURES\FIGURE 4.1A.DWG Last saved by: GARETH.BLOOMER Last Printed: 2017-01-05
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LEGEND

PLANT DESCRIPTION	
1	TURBINE HALL
2	HEAT RECOVERY STEAM GENERATOR
3	STACK
4	FEEDWATER PUMP BUILDING
5	ELECTRICAL BUILDING
6	GENERATOR TRANSFORMER
7	HYBRID COOLING TOWERS
8	COOLING WATER PUMPS
9	GAS RECEIVING AREA
10	WORKSHOP & STORES
11	ELECTRICAL CONTROL ROOM & ADMIN BUILDING
12	WATER TREATMENT PLANT, FIRE PUMPS & LABORATORY
13	RAW & FIRE WATER TANK
14	DEMINERALISED WATER TANKS
15	AIR INTAKE FILTER
16	GAS-INSULATED SUB STATION
17	DIESEL GENERATORS
18	GATEHOUSE
19	SURFACE WATER ATTENUATION SYSTEM (INDICATIVE LOCATION)
20	WASTE WATER TREATMENT PLANT
21	UNUSED
22	CAR PARKING
23	CLOSED CIRCUIT COOLING WATER COOLERS
24	PEAKING PLANT
25	AUXILIARY BOILER
26	BLACK START FACILITY
27	UNUSED
28	UNUSED
29	COOLING WATER DOSING
30	GAS COMPRESSORS
31	WEIGHBRIDGE
32	COOLING WATER ELECTRICAL MODULE
33	CONTINUOUS EMISSIONS MONITORING SYSTEM CONTAINER

KEY

- FOUL DRAINAGE TO WASTE WATER TREATMENT WORKS
- COOLING WATER (MAKE-UP & BLOWDOWN)
- GAS SUPPLY LINE
- TOWNS WATER & BOREHOLE WATER
- UNDERGROUND CABLE
- CONSTRUCTION LAYDOWN AREA
- CARBON CAPTURE READINESS (CCR) LAND

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Purpose of Issue **PEI REPORT**

Client **EGGBOROUGH POWER LTD**

Project Title **EGGBOROUGH CCGT DCO**

Drawing Title **INDICATIVE CONCEPT LAYOUT (MULTI SHAFT + SINGLE SHAFT) FOR THE PROPOSED DEVELOPMENT WITHIN THE EXISTING COAL-FIRED POWER STATION SITE**

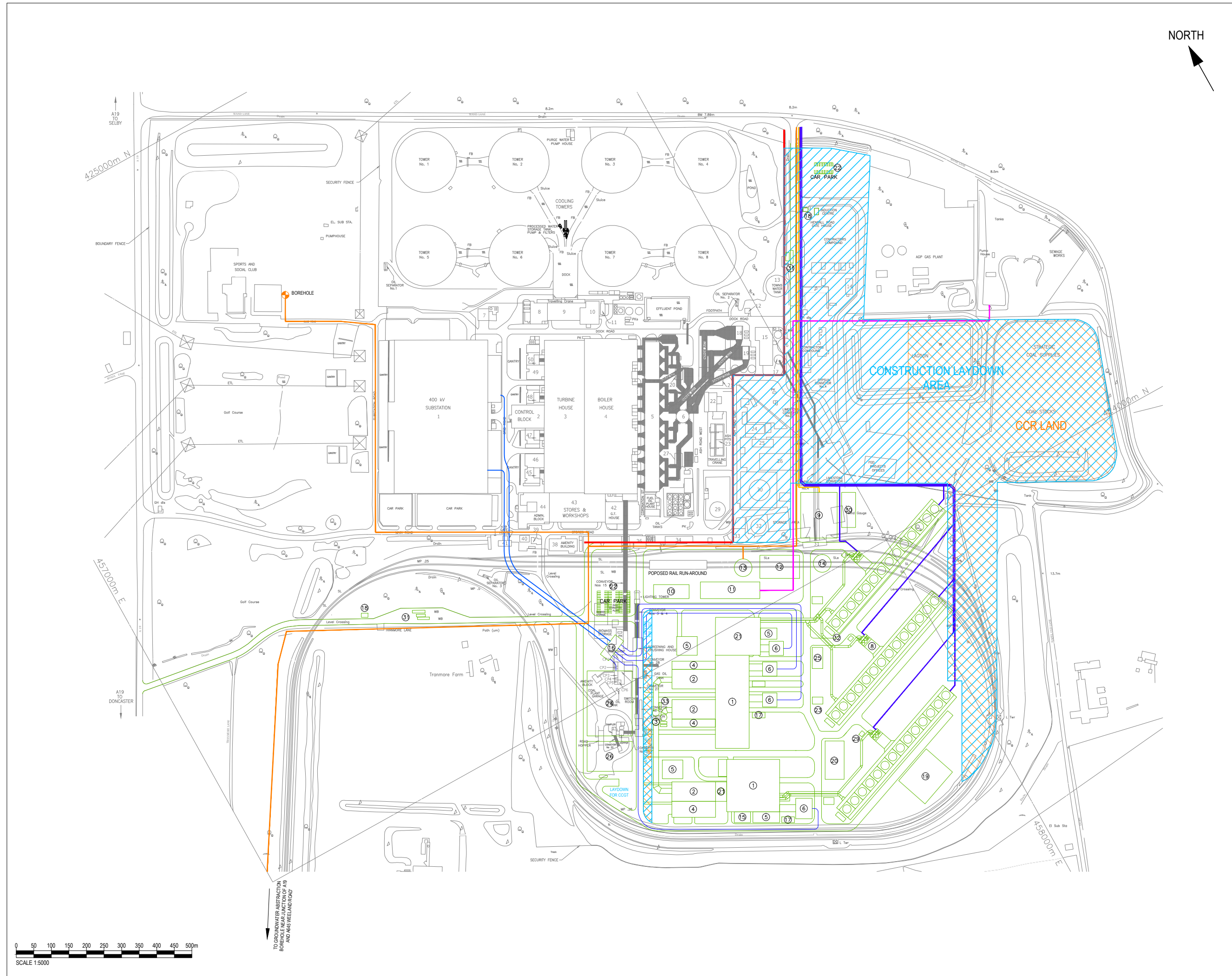
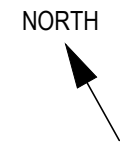
Drawn GB	Checked JW	Approved KC	Date 09/12/2016
AECOM Internal Project No. 60506766		Scale @ A3 1:5000	

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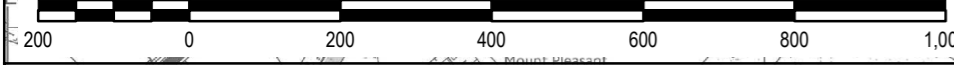
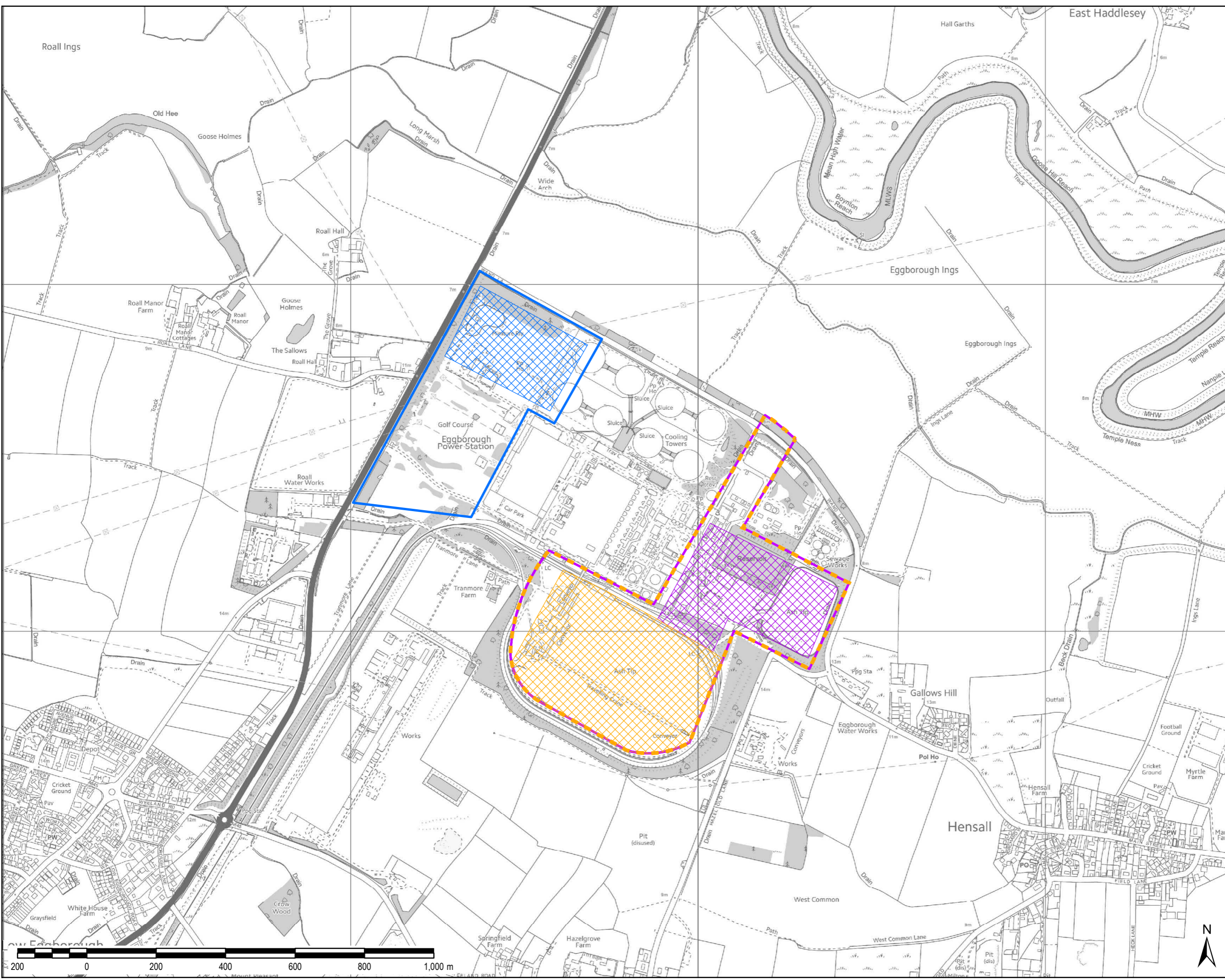


Drawing Number **FIGURE 4.1b** Rev



File name: K:\NEWPROJECTS\60506766 - EGGBOROUGH CCGT\DCO\FIGURES\FIGURE 4.1B.DWG Last saved by: GARETH.BLOOMER Last Printed: 2017-01-05
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LEGEND	
Site Options (Indicative)	
	Coal Stockyard Site Option (Selected Site)
	Golf Course Site Option (discounted during early options appraisal)
	Lagoon Site Option (discounted following Stage 1 consultation)
	Coal Stockyard Main CCGT Plant Footprint (Selected Site)
	Golf Course Main CCGT Plant Footprint (discounted during early options appraisal)
	Lagoon Main CCGT Plant Footprint (discounted following Stage 1 consultation)

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Purpose of Issue		PEI REPORT	
Client		EGGBOROUGH POWER LTD	
Project Title		EGGBOROUGH CCGT DCO	
Drawing Title		INITIAL CCGT SITE OPTIONS	
Drawn	Checked	Approved	Date
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AECOM Internal Project No.		Scale @ A3	
60506766		1:10,000	
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Drawing Number	Rev		
FIGURE 6.1			







The Eggborough CCGT Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

1. Notice is hereby given that Eggborough Power Limited ('EPL') ('the Applicant') of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').
2. The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - 3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
 - 3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - 3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - 3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.
 - 3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
 - 3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
 - 3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;

- 3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
- 3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
- 3.11 utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
- 3.16 construction laydown areas and compounds; and
- 3.17 carbon capture and storage reserve space.
4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.
6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from **12 January to 17 February 2017** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberside, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**
8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk
9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Please note that all responses must be received by EPL no later than the end of **17 February 2017**.

Eggborough Power Limited

APPENDIX 10.4 - SECTION 42 CONSULTATION RESPONSES

From: ECCGT Consultation
Sent: 20 March 2017 11:58
To: Rob Booth
Subject: FW: Sky Telecommunications Services Ltd Plant Enquiry - PEN-17-03-1524 : Darlton Warner Davis - Eggborough Power Station

Rob Booth
BA (Hons) MSc MRTPI
Planner



**Chartered Surveyors
& Town Planners**
21 Garlick Hill
London
EC4V 2AU



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From: NRSWA [REDACTED]
Sent: 13 March 2017 12:39
To: [REDACTED]
Subject: Sky Telecommunications Services Ltd Plant Enquiry - PEN-17-03-1524 : Darlton Warner Davis - Eggborough Power Station

Attention: Eggborough power Ltd - Darlton Warner Davis

Dear Sir/Madam,

RE: Eggborough Power Station

Thank you for your enquiry.

Please be advised that Sky Telecommunications Services Ltd will not be affected by these works.


Best endeavours have been made to ensure accuracy, however if you require further information, please contact us.

If you would like to submit your plant enquiries electronically, please send them to [REDACTED]

Please be advised that our fax number has changed to [REDACTED]

Regards

NRSWA Department
Network Infrastructure and Planning
SKY Telecommunications Services Ltd
70 Buckingham Avenue
SLOUGH
SL1 4PN



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[REDACTED]

From: Richard Fordham [REDACTED]
Sent: 09 March 2017 11:23
To: Geoff Bullock
Cc: Jake Barnes-Gott; Rob Booth
Subject: RE: Sport England Ref: Y/NYC/2017/44541/P - ECCGT

Hello

Thank you for your email below.

Sport England takes a pragmatic approach to temporary disturbances to playing field on the basis that:

- Any sport facilities/playing fields are reinstated to a condition that is fit for purpose – in the case of playing field, this would have to be informed by a turf grass agronomist report.
- Any current sport users are provided alternative facilities during the construction process and this is acceptable to the sport's relevant national governing body.

In light of the above, it would be useful if you could more details of the works proposed for the Sports and Social Clubs, anticipated timeframes for the construction works, details of the sporting continuity of the site during the works; and what guarantee would be used to ensure that the playing field/sport facilities are reinstated in a condition that is fit for purpose as part of the DCO.

Regards,

Richard.

Richard Fordham
Planning Manager

T: [REDACTED]
M: [REDACTED]
F: [REDACTED]
E: [REDACTED]



Join the conversation #thisgirlcan



From: Geoff Bullock [REDACTED]
Sent: 23 February 2017 14:43
To: Richard Fordham [REDACTED]

Cc: [REDACTED]

Subject: Sport England Ref: Y/NYC/2017/44541/P - ECCGT

Importance: High

Dear Mr Fordham,

Thank you for Sport England's response to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

Sport England's response raises concern that the proposals indicate a proposed borehole water connection on the sports grounds (part of the Eggborough Sports and Social Club) to the west of the existing coal-fired power station cooling towers and that this may result in the loss of part of the sports grounds and recreational space. I can provide clarification with regard to this.

The new water connection to the proposed CCGT power station would be to an existing borehole that is located within the sports grounds, which is already used to supply water to the coal-fired power station. The new water connection of the CCGT power station would be provided in the form of a new underground pipe. It is possible that we may be able to use the route of the existing pipeline. There would be some temporary disturbance of a small part of the sports grounds while the pipe is installed (within a trench). During the installation of the pipe the works area would be secured for health and safety purposes but this would not have a material impact on the overall use of the sports grounds and recreational space, which would remain open for use. Following the installation of the pipe the area would be reinstated to its original condition. As such, the proposals would not result in any permanent loss of sports grounds and recreational space at the site.

I trust that the above is of assistance but should you require any further clarification or have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

Yours sincerely

Geoff Bullock

(on behalf of Eggborough Power Limited)

Geoff Bullock

BA (Hons) BPI. MRTPI
Partner



Chartered Surveyors
& Town Planners
21 Garlick Hill
London
EC4V 2AU

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From: Richard Fordham [REDACTED]

Sent: 31 January 2017 11:48

To: [REDACTED]

Subject: Eggborough Power Station - Sport England Ref: Y/NYC/2017/44541/P

Dear Sir/Madam,

Thank you for consulting Sport England on the above proposal.

Sport England –Statutory Role and Policy

The site is considered to constitute playing field, or land last used as playing field, therefore Sport England advises that this proposal would require statutory consultation, under the terms of the Town and Country Planning (Development Management Procedure) (England) Order 2015, at the formal planning application stage.

Sport England considers proposals affecting playing fields in the light of the National Planning Policy Framework (NPPF) (in particular Para. 74), and its Playing Fields Policy: 'A Sporting Future for the Playing Fields of England', which can be accessed via the following link: www.sportengland.org/playingfieldspolicy

Sport England's policy is to oppose the granting of planning permission for any development which would lead to the loss of, or prejudice the use of, all or any part of a playing field, unless one or more of the five exceptions stated in its policy apply:

Sport England Policy	
Summary of Exceptions	
E1	An assessment has demonstrated that there is an excess of playing fields in the catchment and the site has no special significance for sport
E2	The development is ancillary to the principal use of the playing field and does not affect the quantity/quality of pitches
E3	The development only affects land incapable of forming part of a playing pitch and would lead to no loss of ability to use/size of playing pitch
E4	Playing field lost would be replaced, equivalent or better in terms of quantity, quality and accessibility
E5	The proposed development is for an indoor/outdoor sports facility of sufficient benefit to sport to outweigh the detriment caused by the loss of playing field

Assessment against Sport England Policy

The plans indicate that a proposed borehole water connection will be on the playing field and bowling green to the west of the cooling towers. However, we are unable to find any details of the design and specification of the borehole connection and what the works would involve.

If the borehole results in the loss of the playing field and bowling green, the applicant would need to demonstrate exception E1 by reference to a robust and up to date Playing Pitch Strategy and Built Sport Facility Strategy that provides clear evidence that the playing field and bowling green is surplus to both current and future sporting needs.

If the applicant is unable to demonstrate exception E1, they should explore exception E4 and look to create new playing field and replace the bowling green. To meet E4, the playing field needs to be replaced within the locality. Replacement must represent a genuine replacement i.e. creation of a new playing field. Improvements to existing playing field do not represent a genuine replacement because the quantity element of the exception has not been addressed only the quality element. The quantity element can be addressed by bringing into use areas of an existing playing field that are currently incapable of supporting a pitch or pitches without significant works, or creating new playing field on land that is not currently playing field. These areas must be assessed by a suitably qualified sports turf specialist/agronomist to provide the evidence required to show these areas will represent a genuine replacement of playing field. The replacement bowling green would have to be on land that is not playing field as this would result in a net loss of playing field if it were on existing.

If the bore hole is subterranean in nature, and the works would be temporary whilst the borehole is constructed and the playing field and bowling green would be made good afterwards, Sport England does adopt a flexible approach to these type of works. Sport England would not object provided any current uses of the site could be accommodated on a host site during the construction and that the playing field and the green are restored to their original condition.

Sport England would be pleased to provide further comments if more details of the borehole water connection can be provided.

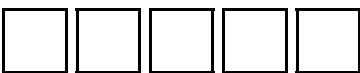
Any new facilities should be built in accordance with Sport England's technical guidance notes, copies of which can be found at:
<http://www.sportengland.org/facilities-planning/tools-guidance/design-and-cost-guidance/>

Sport England reserves the right to object to any subsequent planning application if we do not consider that it accords with our playing fields policy or para 74 of NPPF.

If you require any further information please do not hesitate to contact the undersigned.

Yours sincerely,

Richard Fordham
Planning Manager



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[REDACTED]

From: Michael Reynolds [REDACTED]
Sent: 02 March 2017 16:50
To: Geoff Bullock
Cc: Jake Barnes-Gott
Subject: Eggborough CCGT Stage 2 Consultation - NYCC and SDC Noise Comments
Attachments: Updated NYCC and SDC Response to stage 2 consultation.docx; PIER consultation response by EH.DOCX

Dear Geoff

First of all my thanks to you and Jake for arranging the meeting on Monday. I found it very helpful and I know my colleagues did as well.

I am attaching a copy of the full environmental health comments which include the comments on noise from Selby DC. I have also attached an updated version of our full response with the noise comments sat where they should have when they were first submitted.

Please accept my apologies for the omission which was entirely my error. I'm grateful you've given us the opportunity to add them. Let me know if I should submit it through the consultation email address.

Many thanks
Michael

Michael Reynolds
Project Manager Level 1 (Infrastructure)

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Dear Sirs

STAGE 2 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT

Thank you for your letter dated 11 January 2017 consulting us on the above Nationally Significant Infrastructure Project. This response is sent on behalf of North Yorkshire County Council and Selby District Council.

Please note that whilst comments relating to chapter 13 'Cultural Heritage' have been included in this response, further comments may be forthcoming on or before 23 February as agreed.

Contaminated land

All comments are in relation to Chapter 12 of the PEIR unless otherwise stated. Reference to contaminated land are in relation to 'contaminated land' as defined in Part 2A (Section 78A) of the Environmental Protection Act 1990.

Further to your consultation dated 16th January 2017 concerning the above proposals. I have considered the information provided by the applicant and would make the following comments.

1. It is noted in Section 12.4.7 that the proposed cooling water and gas connection routes are located primarily along agricultural land. Potential pipeline impacts include interference with groundwater flow pathways, mobilisation of contaminants already in the ground, and

introduction of new contaminants. In accordance with National Policy Statement (NPS) EN-4 (Gas Supply Infrastructure and Gas and Oil Pipelines) the applicant should assess the ground conditions associated with the pipeline route and incorporate the findings of that assessment in the Environmental Statement (ES). Whilst it is acknowledged as a limitation in Section 12.8.2 that a data gap exists for these parts of the proposed development, and that there may be ground conditions or contamination present within these areas which could not be included in the current assessment, I would request that this assessment is included within the ES. The applicant may find it necessary to sink new boreholes along the preferred route to better understand the ground conditions present.

Reason: *In line with National Policy Statement EN-4 for Gas Supply Infrastructure and Gas and Oil Pipelines*

2. The potential contaminants of concern were derived from previous investigations of the site and surrounding area and are noted in Section 12.4.46, which is consistent with the findings of the Phase 1 Geotechnical and Geo-Environmental Site Assessment (Phase 1 ESA) (Appendix 12A of the PEIR). It is anticipated that much of the proposed power plant site will be covered by hard-standing so future on-site workers are unlikely to be affected. On this basis I would agree that workers involved in the demolition of the existing plant and construction of the new plant (and surrounding pipeline network) will face the highest risk of contacting impacted soils – as noted in the Preliminary Conceptual Site Model (CSM) (Appendix 12A). The appointed contractors will be required to produce a Construction Environmental Management Plan (CEMP) that will provide details of proposed control measures in relation to land contamination, in particular the implementation of pollution control measures to deal with any contaminated land encountered during the construction works. It is noted in Section 12.5.9 that any such investigations will be required to be undertaken in consultation with the Environment Agency and ‘other appropriate consultees’. I would request that Selby District Council is included as a consultee on this matter.

Reason: *To ensure provision for identifying contaminated land in line with Part 2A (Section 78B) of the Environmental Protection Act 1990*

3. The Groundsure Enviro Insight report (Ref: GS-3164956, Section 2.3) makes reference to 3 pollution incidents located 123m SE of the main site as recorded by the Environment Agency. Whilst on-site pollution incidents have been considered as a potential source of contamination in the Phase 1 ESM (as having a minor impact to land), these off-site pollution incidents are recorded as having a significant impact to land. The risk of migrating contaminants from these pollution incidents should be considered within the preliminary CSM as a potential pollutant linkage.

Reason: *To promote a phased approach to site investigation in line with the Model Procedures for the Management of Land Contamination (CLR11)*

4. It is noted in Section 12.5.13 that a site-specific (Phase 2) intrusive ground investigation will be undertaken prior to the commencement of construction work. I would request that Phase 2 be carried out in accordance with the recommendations as detailed in Section 13.2 of the Phase 1 ESA and with regard to the preliminary CSM as detailed in Section 12.

Reason: *To promote a phased approach to site investigation in line with the Model Procedures for the Management of Land Contamination (CLR11)*

5. Whilst it is noted in the Groundsure Enviro Insight report (ref: GS-3268330, Section 4.4) that ownership of the gas transmission pipelines fall with the National Grid, details of land ownership and/or wayleaves or similar that govern the ownership, control and responsibilities of stakeholders in the land through which the pipeline crosses is not clear. It should be made clear who will be responsible in the occurrence of contaminated land.

Reason: *In order to identify liable persons in the event of a contaminant linkage in line with Part 2A (Section 78F) of the Environmental Protection Act 1990*

Planning Policies

The PEIR needs to include in the list of policies at 7.3.47 of the PEIR, Selby Local Plan policies EMP 9 Expansion of Existing Employment Uses in Rural Areas and EMP11 Exceptional Major Industrial and Business Development.

Cultural Heritage

The Chapter on Cultural Heritage includes a useful section on previous consultations (13.3.17). The accompanying table (13.5) indicates that previous advice has been taken on board, including the recognition of the significance of the medieval moated site at Hall Garth and the requirement for archaeological field evaluation along the pipeline corridor.

Chapter 13 includes a thorough desk-based assessment of the known archaeological and built heritage of the power station and its environs. This is an adequate baseline from which to begin the assessment of both direct and indirect impacts on heritage assets although it is anticipated that the proposed programme of field evaluation (para 13.4.9) will raise additional issues.

With regards to the Section on 'Likely Impacts and Effects' (13.6) I agree that development within the area of the current coal-fired power station is unlikely to have a significant direct impact on archaeological remains. The site of Sherwood Hall was present and lays beneath the most-north-westerly of the current cooling towers. The construction of the tower, which I presume has some sort of sunken water storage area beneath, will have had a significant impact. If any remains do exist, a mitigation response would be possible given the anticipated level of previous damage.

The proposal will lead to the loss, at least in part, of the current coal-fired power station which is recognised as a heritage asset in its own right (13.6.4). The Chapter does not set out any mitigation

at this stage. In line with earlier advice we suggest that it is subject to recording prior to demolition. We would be keen to support proposals that involved the local community, including the current and retired workforce, perhaps through the preparation of a booklet celebrating the technology, history and of course the workforce of the power station. Historic England have provided some guidance on this approach which is available online:- <https://historicengland.org.uk/images-books/publications/englands-redundant-postwar-coal-and-oil-fired-power-stations/>

The principal impact of the proposal on heritage assets will result from the construction of the gas-pipeline. Although this seeks to avoid the most significant undesignated heritage asset (Hall Garth) there is likely to be impact on as yet unknown archaeological features and several features of local interest identified within the report. It is assumed that the narrow width of the line would make mitigation by record an appropriate response in most cases. If very significant remains are found then proposals for mitigation by preservation might be possible, such as reduction of working width or even drilling beneath.

The report includes a section on 'Mitigation and Enhancement Measures' (13.7). This suggests that the mitigation will be agreed following completion of the geophysical survey. There is a strong likelihood that trial trenching will be required to test the results of the geophysical survey as the technique rarely allows a proper assessment of significance to be made, particularly on narrow pipeline corridors where our understanding is limited by the scope of the survey to the working width. I would be happy to work with the consultants to identify any trial trenching requirements following receipt of the geophysical survey results.

Highways Authority

EIA Document

14.4.50 Table 14.5

It is surprising how low the traffic flows are on the A19. How was this information obtained?

14.4.51 Accident data

This states that Crashmap is a DOT database, however I question this as the web site is a commercial data base developed by a consultant. The data is often not up to date although the information held is generally accurate.

14.6.68 Construction

The construction period of 40 months will of course have an impact on the road network. Management of the construction traffic will need to consider how to avoid the more minor road network and give clear instructions to drivers that the route into the site is along the A19 corridor avoiding all other roads. Construction workers accessing the site need to be considered especially at the peak of the construction with expected numbers reaching 1200 potentially generating large vehicle trips.. Therefore if practical other types of transport could be offered to those working at the power station to lessen the impact on the road network.

14.6.75

A.I.L route and use the centre of the roundabout as access.

The suggestion of running A.I.L across the A645/A19 roundabout is a practical solution to bring these vehicles to site. Whilst not objecting to this the L.H.A would want the developer to check services that might run across the roundabout as these will need protecting. Of course the road will need to be closed to allow the signs to be removed and re installed and the vehicle to make its way across the roundabout. So a temporary road closure notice will need to be prepared and various street works notices issued.

14.6.81

I would disagree that the impact of the development will have a negligible effect on the road network. An increase in turning manoeuvres will potential impact on road safety and impact of vehicle numbers especially between the site and J 34. However potential risk of accidents can be managed by the developer and I suggest the A19 has spare capacity to carry the expected increase in traffic when the power station is being constructed.

14.6.83 This paragraph summaries the impact of the construction phase and does state that Wand Lane experiences a 135% increase in traffic but as the road only has a very low existing flow this can be discounted. However this does over look that the road is part of the local road network which is used by residents on a daily basis and it is likely to impact on these people when driving along the highway and should be considered.

14.8.95 Impact on West Lane and Milfield Road.

The existing traffic flows on these two roads are low, however the impact of any increased traffic may damage the structural strength of the road as the construction maybe below standard and could need repair as the work progresses.

Transport Assessment Document

Accident Data

I am a little concerned that information from Crashmap has been used – see previous comments. Looking at the map provided a number of accidents have occurred close to the site entrances and the junction with Wands Lane. In the summary the developer has suggested that most accidents are a result of lack of driver awareness however some accidents have been recorded near the site and this should be considered perhaps trying to highlight the junctions helping to avoid any reoccurrence of accidents when looking at the Construction Management Plan in the future months.

Construction Generation

The construction phase of the site is the phase that is of interest to LHA as most HGVs traffic will be generated at this stage as well as construction worker traffic. HGVs on the network will be 80 vehicles per day (40 in 40 out) at the peak of construction with average flows amounting to 40 two way /day. It is noted that the gas pipeline traffic will add to flows on the network as well although in much smaller number.

The committed development by others along the A645 will be starting to build out their sites in the next few years and it may be sensible to discuss with them how to reduce the traffic impact of the projects on the network. Knottingley Power and South Moor Energy are likely to generate considerable amounts of traffic. This is something our area team would want to contribute to reducing as much as possible congestion on local network.

10 Gas Pipeline Construction and work.

It is likely that this work will have the biggest impact on the road network due to temporary closures for the road works. The construction access points will need L.H.A approval and this information will need to be included when street work notices are prepared and any verge crossing notices prepared by the contractors. It would be good to avoid unnecessary travel on the highway helping to avoiding mud on the road etc. which always receives complaints from the public and can be dangerous.

10.3 Noted that it is likely four crossing points have been identified for the pipe line. Three of the four crossing points are to be undertaken by open trench methods and the fourth one, the A19 crossing is to be done by a trenchless method. This is acceptable but the work may require some traffic management and should be remembered when detailing the work. The other crossings will require a road closure notice which needs to be applied for well in advance of the works.

10.4 Deliveries to site

Information presented suggests that deliveries may be something like 20 HGVs vehicles plus construction workers arriving on site. These vehicles may be spread over the network and will not just be delivering at one location. However the LHA does have concerns about the minor roads being used as they are not necessary designed for large vehicles and potentially over running the carriageway may cause damage to the verge and the road which will need to be repaired. Parking on verges should be avoided.

11 Minimise impact of development

Traffic Management & Travel plan are to be introduced as part of the application with the purpose of reducing travel as much as possible but L.H.A does recognizes the development will require large amounts of materials and a large work force to access the highway network which of course will have some impact on the network but it is not considered to be severe.

Flood Risk and Drainage (lead local Flood Authority)

Having reviewed the relevant documents including the flood risk assessment I confirm that we have no objection to the proposed outline drainage strategy.

Construction Environmental Management Plan

The provision of a CEMP by the main contractor is welcomed. SDC would request that the document is shared and comments by SDC taken into account before the document is finalised.

It is noted that the proposed hours of construction are 07:00 to 19:00 Monday to Friday, and Saturday 07:00 to 13:00, but it may also be 24 hours at certain times. I have no objection to this in principle but the impact of 24 hour working needs to be considered in relation to noise sensitive receptors close to the area of work and the type of work undertake or mitigation may be required. Additionally the comments made in Section 5.2.28 have been noted.

External Lighting

The provision of a lighting strategy to support the DCO application is welcomed.

Air quality

I have noted the content of Chapter 8 of the PEIR and would request that the Environmental Statement contains a precise of the areas that have been screened out together with their appropriate chapter paragraphs from the PEIR, thus highlighting the areas required to be assessed. This will assist the reader in cross referencing the two documents.

It is noted that whilst construction traffic for the proposed development is screened out that EPL will prepare a Travel Plan for the combined effects of the construction and demolition traffic.

In respect to oxides of nitrogen it is noted that the stack height has been driven by the predicted impacts but also that the required emission limit may be reduced when further guidance is issued in 2017. SDC would support the use of the best environmental option to reduce the emission levels to those required and if SCR is required NH₃ should be assessed as part of the Environmental Statement.

It is noted that EPL intends to carry out diffusion tube survey work for nitrogen dioxide at key receptor locations to supplement the baseline assessment. This additional information is welcomed.

Noise

I have noted the content of Chapter 9 of the PEIR and would comment as follows:

Construction and Demolition:

- Consideration of vibration from the construction of the pipeline to be considered where there the line is augured under roads and the river and there are nearby receptors.

- It is noted, as per the comment above, that a CEMP will be prepared for the development stage. In Section 9.5.2 it states that to assist in the preparation of the final CEMP a detailed noise and vibration assessment will be carried in order to identify specific mitigation measures for the proposed development including construction traffic. This approach is welcomed and should involve protection of NSR's on the pipeline and borehole corridors.
- During construction it is noted that some of the predicted levels exceed the identified limits at receptors: NSR1, NSR4, NSR5 and NSR6. This is referred to in the text in paragraphs 9.6.13 and 9.6.14 except in respect of NRS1. Whilst it is recognised that the impact on NSR1 in total and NSR4 in part relates to the noise level from both construction and demolition occurring I would request that additional mitigation measures are considered in the Environmental Statement to reduce the levels to the accepted limits.
- It is noted from paragraph 9.6.15 that some construction activities may be carried out over evening and night time periods but the exact nature of the works is unknown at present. As pointed out in this section the agreed limits for these periods would be exceeded if carried out as predicted and it is suggested that the work would be planned managed and mitigated appropriately to ensure that the limits are not exceeded. I would suggest that if this area cannot be explored in full in the Environmental Statement that control of work outside the normal working time is subject to a Requirement where each section of work is considered in detail together with the mitigation to be provided, time scales and the NRS affected.
- Access to the AGI construction area is via a small village road. It is noted from paragraph 9.6.21 that during the first two weeks only there will be 5 low loaders and 10 HGV deliveries. And at the peak of the site works there will be 30 staff on site. I have referred to Chapter 5: Construction Programme and Management but cannot determine the construction period for this part of the development and therefore, I would recommend to reduce the impact on residents of West Lane that staff are required to park on the main construction site and travel together to the site. Reference to this should be made in the Environmental Statement.
- The effects of the pipeline construction on residential receptors should be considered in detail in the Environmental Statement.

Operational Noise:

- In considering the Significance of Effects in sections 9.3.58 to 9.3.61 Table 9.12 relates the sensitivity of the receptor to the magnitude of impact so indicating that an:
 - ❖ increase in noise level at a residential unit of approximately 5dBA will have a slight, very short or highly localised effect of no significance, and
 - ❖ and increase in noise level at a residential unit of approximately 10dBA will have a limited effect (by extent, duration or magnitude), which may be considered significant.

These do not relate to the descriptions given by BS41442:2014 where an increase of approximately 5dB is an indication of an adverse impact and 10dB of a significant adverse impact.

- The traffic data used in the assessment has been taken from the Transport Assessment submitted as part of the PEIR. I would suggest that the data used should be subject to reconsideration in the Environmental Statement if consultees on the PEIR require amendment to the Transport Assessment.
- As the assessment is based on the assumption that tonality, impulsivity and intermittency will be designed out at the detailed design stage (see paragraph 9.6.29) I would recommend that this is subject to a suitably worded Requirement with obligations to monitor, investigate and mitigate any issues found following complaint.
- In considering effects of Operational Noise on the NRS's around the site determination of the background noise level is key. I have noted the measurements that have been undertaken in November 2016 that are presented in the PEIR. These levels have been used to determine that, in line with a BS4142:2014 assessment, some receptors during the night time will suffer Adverse/Significant Adverse impacts. It is noted that in Section 9.6.43 that mitigation measures to reduce the impact are provided in Section 9.7 and further consideration to these measures should be given in the Environmental Statement.
- It is noted that the Specific Sound Level given in Tables 9.32 to 9.35 for NSR4 is lower than those for receptors 1 to 3 which are a similar distance or further away and would ask for the reason for this to be discussed in the Environmental Statement.
- The provision of agreed boundary noise levels as referred to in paragraph 9.9.1 is supported.

Ecology

Thank you for your consultation on the above information, I have reviewed chapter 10 of the PEIR along with the technical appendices.

Appendix 10H – Habitat Regulations Assessment (HRA) Signposting

I am satisfied with the scope and methodology used in the Habitat Regulations Assessment signposting document; each of the stages has been clearly defined and the sites scoped into the assessment are appropriate in terms of potential impact pathways. However, the County Council would defer to Natural England for an opinion on the conclusions of the assessment. Please also see above for comments from our colleagues at Selby District Council in relation to air quality.

Chapter 10 of PEIR

It is considered that the surveys and assessments used in informing this report have been undertaken using appropriate methods, in line with current guidance and best practice. I am therefore satisfied that the assessment of likely impacts is robust.

Woodland – approx. 2ha of semi mature plantation woodland will be cleared to facilitate construction of the proposed power plant. To compensate for the loss of this plantation, new landscape planting will be incorporated into the design, which will mature over time. The Landscape and Biodiversity Strategy should look at management of existing plantation and seek opportunities for new planting which will provide connectivity from the development, out into the wider countryside. It is not clear from the current report where this landscape planting will take place, whether it will be on or off site and how it will link into wider habitat networks. I would recommend that a concept Landscape and Biodiversity Strategy is provided at the earliest opportunity.

Ings & Tetherings Drain – this drain will require two crossing points for the water and gas connections, construction will be using a cut and fill technique. This will lead to temporary habitat disturbance and it is felt that this wetland corridor may provide opportunities for incorporating biodiversity enhancements and should be looked at in the Landscape and Biodiversity Strategy.

It is agreed that the impact upon hedgerows is low due to avoidance techniques and the poor status of hedgerows in the area. It is considered that the Landscape and Biodiversity Strategy provides an ideal opportunity to put back species rich hedgerows in the wider area which will be of benefit to variety of fauna including foraging bats, nesting birds and small mammals.

I concur with the assessment that the impact upon foraging and commuting bats due to the loss of the lagoon habitat and increased lighting on site is unlikely to have an effect on the favourable conservation status of the species. Given the location of the development it is assumed that the loss of habitat is unavoidable; as such it would be beneficial to secure additional tree and hedgerow planting (on or off site) through the mitigation and enhancement plan in order to compensate for this loss. Ideally new planting should seek to connect habitats on site with habitat networks in the local area. A lighting plan should seek to reduce any light spill onto semi natural habitats.

I would agree given the distance between the great crested newt pond and works location that great crested newt are unlikely to be negatively affected by the development in terms of the favourable conservation status of the species. However, the precautionary mitigation proposed in 10.7.4 is supported.

I have taken the opportunity to review the confidential badger report. I agree with the conclusion that any impacts upon badger are not likely to have a negative impact on the conservation status of the species, however effects upon badgers needs to be dealt with due to the legal protection afforded to them. I support the mitigation measures proposed within 10.7.5 and agree with the recommendation to update badger surveys prior to works commencing, due to the mobile nature of this species. One area which does not appear to have been considered in the report is the location of any boundary fencing which may restrict the movement of badgers. The setts identified on site were outlier or annex setts and therefore badgers on site must be moving between these and a main sett (location unknown). It is important that badgers are not isolated from their territory, including

foraging grounds. If security fencing is required for the site, there may be a need to include badger gates in appropriate locations. The enhancement measures noted above for bats would also have benefits for badger.

With regards to salmonids, it is proposed in Appendix 10G that work on the abstraction and discharge points should not take place during the main migratory period (Oct-Dec), however, this is not reflected in the main PEIR.

The preparation of an invasive species management plan (ISMP) is supported in order to deal with these species during construction. However, there should also be longer term measures identified within the Landscape and Biodiversity Strategy that deals with on-going monitoring and management.

I fully support the recommendation to prepare a Precautionary Working Method Statement to deal with the potential presence of grass snake (10.5.2). This will include initial clearance of suitable vegetation and dismantling of suitable features for grass snake under the supervision of an ecologist. It should also include details of dealing with grass snake should they be encountered during the works. Consideration should be given to including measures to enhance habitats surrounding the development site and pipeline for reptiles.

Decommissioning

It is agreed that specific impacts and mitigation associated with decommissioning cannot be determined at this stage in the development. It should be made a requirement of the DCO that ecological surveys are carried out prior to decommissioning, such that any impacts can be avoided, mitigated or compensated in line with any legislative requirements at that time.

Mitigation & Enhancement

It is proposed that a Landscape and Biodiversity Strategy (LBS) is prepared in order to support the DCO application. Within paragraph 10.7.2 it is also proposed to prepare an Ecological Mitigation and Enhancement Plan (EMEP) – it is not clear from the documents how these two plans/strategies will work together.

It is assumed that the EMEP will deal with the avoidance and mitigation measures set out within 10.5.2 and 10.7 of the PEIR, whilst the LBS is associated with the delivery of measures to compensate and enhance with regards to biodiversity, along with management requirements. Clarity on these plans/strategies would be useful especially as enhancement is dealt with in both.

In the current PEIR enhancement proposals and management prescriptions are not set out in any detail and I would recommend that this is addressed at the earliest opportunity. This will allow an assessment of the suitability of the enhancement measures in the context of on-site and off-site habitat networks. It would be useful if this could include a concept masterplan for the whole of the Eggborough Site. Whilst no significant environmental effects were identified within the PEIR, I would still expect enhancement measures to link to the non-significant effects of the scheme.

Public Rights of Way

The following PROWs are affected by the development:

1. Public Footpath 35.27/1/
2. Public Footpath 35.21/5/1
3. Public Bridleway 35.14/4/1

Where the development is going to affect these PROWs they will need to be temporarily closed. These closures are done through legal orders which close any PROW for up to 6 months. New closure orders take up to 6 weeks to process and publish twice in the local press. Further information can be provided directly if necessary.

Minerals Authority

In terms of the PEIR, the points raised in previous responses have been taken into account as following:

- It is noted that account is being taken of the location of historic and authorised landfill sites (Para. 3.12.21).
- It is noted and agreed that decommissioning activities will need to be in accordance with guidance & legislation at the time of site closure, including with regard to waste management (Para. 4.5.11)
- We support the need for a Site Waste Management Plan and agree that recycling/disposal of material at appropriately **permitted** and licensed sites (Para. 5.2.39 & 5.2.40).
- Paragraph 7.3.49 refers to the North Yorkshire Minerals Local Plan in the context of mineral sterilisation and Policy 3/7 and deep coal deposits and acknowledges the need to protect mineral resources from sterilisation and the issue of prior extraction. The acknowledgment in paragraph 7.3.53 is noted that the Proposed Development Site lies within areas identified for mineral safeguarding on the publication draft of the Minerals and Waste Joint Plan (*sand and gravel, and clay*) and that the existing rail head at the Power Station site is proposed for safeguarding under Policy S04 *Transport infrastructure safeguarding*.
- Paragraph 17.2.16 refers to the Minerals and Waste Joint Plan as not including policies relevant to waste generation from other (non-waste) facilities. This is not correct as Part 2 of Policy D11 *Sustainable design, construction and operation of development* does relate to any new built development such that the development should be designed, constructed and operated in order amongst other matter to: minimise waste generated through construction and incorporate measures to encourage/facilitate the re-use and recovery of any waste generated during construction. However, as stated above it is acknowledged that this particular proposal is recognising the need to deal with waste appropriately.
- The information in the PEIR Non-Technical Summary at paragraph 13.2.2 regarding the estimated generation of waste is helpful.

Otherwise, we have no further comments on this Stage 2 consultation, but if there are any minerals or waste related issues which arise with the project then let us know and we will try to assist.

Landscape

Thank you for your consultation on the above draft information. This has been reviewed, with particular attention paid to PEIR Volume 1 Chapter 16.0 'Landscape and Visual Amenity', Chapter 20 'Cumulative and Combined Effects' and associated Figures in Volume 2, as well as to Volume 3 Appendix 16A 'Landscape and Visual Impact Assessment Methodology' and Appendix 16B 'Potential Viewpoint Locations'.

Some reference has also been made to Chapters 1-6 dealing with general aspects of the proposed development and its design, to Chapter 10 'Ecology' and Volume 3 Appendix 10C 'PEA Report' and the Non-Technical Summary.

The following comments are a joint North Yorkshire County Council/Selby District Council response.

We would be happy to discuss technical aspects of the Landscape and Visual Amenity assessment further before DCO submission.

Volume 3 Appendix 16A 'Landscape and Visual Impact Assessment Methodology'

Whilst the draft LVIA follows accepted guidance, the Guidelines for Landscape and Visual Impact Assessment 3rd edition (GLVIA3) do allow considerable scope for using professional judgement. Considering the scale of the structures involved, the iconic nature of the existing coal-fired power station as part of a group visible from long distances, and the changes to the local scene this is unlikely to be a standard assessment. There could be some significant beneficial effects as well as adverse.

Because there are different scenarios, involving the presence, demolition and then absence of the existing power station as well as the proposed development, the approach to assessment in the draft LVIA is necessarily fairly complex, but the results are then not always easy to follow. The Non-Technical Summary (NTS) is however perhaps too simplistic.

The parameters for the Zone of Theoretical Visibility (ZTV) are explained in more detail in the draft LVIA than in this Appendix. The modelling of existing large structures, perimeter bunds and vegetation is welcomed, but the resulting ZTVs do need some interpretation. Because of the screening on the boundaries the visibility appears to be less for areas close to the site, and it is the case that as the viewer moves further away, more and more of the power station will become visible until the screening itself is a negligible factor. However at closer distances the vegetation may only filter rather than block a view, and where visible the power station will be more dominating even if only part can be seen.

More information is needed on the methodology for the cumulative LVIA. For the study area, paragraph 20.3.17 mentions a 15 km zone but it is not clear how this was identified. Paragraph 7.21 of the GLVIA suggest three possible approaches to defining the study area.

In paragraph 16A.4.1 it is stated that GLVIA3 requires that the baseline includes only existing developments. However paragraph 5.18 of the GLVIA also states that evidence about change in the landscape, including in its condition, is an important part of the baseline. Paragraphs 7.19-7.24 anticipate that the baseline for the cumulative assessment would be wider than for the main project. The likely demolition of Ferrybridge C and the ongoing effects of mineral exploitation, landfill, countryside and climatic change are therefore also factors.

Chapter 16.0 Landscape and visual amenity

Landscape value

The approach to establishing landscape value is discussed in Appendix 16 A, paragraph 2.6 onwards. The draft LVIA in the PEIR does not however ascribe any particular value to the existing Eggborough Power Station landscape which was designed in the early 1960s by the eminent landscape architect Brenda Colvin who also worked on a number of similar commissions for the CEEGB at around the same time. It is considered to be one of her best industrial works, which at the time represented a bold new approach to integrating very large and intrusive structures into the landscape. Her original drawings are now in the Landscape Institute archives held by Reading University but Eggborough Power Ltd and/or Selby DC may have copies. Brenda Colvin's Partner was Hal Moggridge, who may be able to help with this (email communication of 1st February 2017). The existing landscape design was mentioned in the recent Historic England decision not to list the Power Station.

There is some confusion about Locally Important Landscape Areas (LILA). LILAs are mentioned in 16.2.15 (Brayton Barff and Hambleton Hough) but much of the Magnesian Limestone Ridge is also designated as LILA. They are mentioned in Table 16.6 which summarises the assessment of Value and Susceptibility but they appear under Doncaster, rather than Selby, and of the two areas mentioned only Brayton Barff is a LILA under Selby District Local Plan Saved Policy ENV 15. The other area, Byram, is a degraded Capability Brown landscape of which the only the core area is recognised under the Selby District Local Plan Saved Policy ENV16 Historic Parks and Gardens. A Locally Important Landscape is also mentioned in Tables 16.7 to 16.9 (assessment of landscape effects) but where this is located is not known.

Landscape design principles

The approach taken by Brenda Colvin on this and other power station schemes in the early 1960s broke new ground, but landscape design has evolved over the past 50 years. The final LVIA could set out the principles for a forward-looking approach to design which takes into account existing mature planting and new opportunities on land within the applicant's control.

Existing landscape fabric

It is recommended that the LVIA includes more information on direct effects on the fabric of the existing landscape. Appendix 10C PEA Report shows the distribution of Phase 1 habitats and provides useful descriptions from the ecological perspective. Identifying the need for protection of existing vegetation, management to ensure screening is maintained into the future, and scope for

enhancement are particularly important given the role the power station site plays in the development of industrial landscape design (see below), and its value for mitigation of landscape impacts.

In paragraph 16.7.4 the existing power station is also an existing landscape feature which will be lost, creating a major change in the landscape as its replacement will be very different in character.

In terms of landscape capacity (paragraph 16.7.6) it is less clear whether in practice the coal stockyard does have the space needed to accommodate the proposed development since it already looks tight and the design is still evolving.

The risks to the integrity of the existing landscape framework through future land uses, where known, and likely design changes under Design and Build contracts could be discussed in the LVIA since there is little scope for flexibility. Adequate protection and buffer zones need to be taken into account at an early stage in the design process rather than left to be identified as a DCO requirement;

Landscape character

The landscape characterisation could be better integrated and more project specific (with reference to GLVIA 5.15 to 5.18 and 7.22 to 7.23), taking further into account the changes to the site itself and the dynamic nature of Selby's landscape. Where a landscape type overlaps an administrative boundary but has different names on each side, the continuity should be recognised.

A minor point, with reference to paragraph 16.4.3 is that the North Yorkshire & York Landscape Character Assessment does not 'subdivide' National Character Area 39. It is a County assessment (not regional as stated in 16.4.7) that covers part or all of a number of NCAs. It only identifies landscape character types (generic), not areas (geographically specific). The local landscape character assessments within the study area include the Selby LCA which is available from Selby DC or NYCC and is still in use.

NCA 39 is very relevant, to provide the wider context for the study, particularly in relation to the cumulative effects, and to consideration of the context for mitigation. The NCA profile includes assessment of landscape trends and opportunities.

The character of settlements affected by the proposals has not been assessed. However there is a Village Design Statement for Hensall and associated residential areas which could be a starting point. The proximity of large scale industrial development to small, formerly rural villages is an issue that could be examined further.

Paragraph 16.3.7 refers to the 'essential characteristics' of a landscape. It is not clear what is meant by this, particularly when the context for the development contains strong contrasts and is undergoing much change. Paragraphs 16.7.8 refers to power stations as a characteristic element of the landscape. This is the case, but while the 1960s power stations resemble each other and as repeating features form a recognizable group, the new generation of power stations may have little in common in terms of appearance, and need to be assessed on their own merits as well as

cumulatively. Paragraph 16.7.13 also makes assumptions that a new power station would be 'congruous' with its context. There could be a perception that even though it has been present for over 50 years the existing power station is incongruous – its setting to the north is still rural as are many other parts of the ZTV and some local people will remember the site before it was developed for power generation.

Visual impact and amenity

With regard to paragraphs 16.7.17 and 16.7.19 representative viewpoints have been discussed with NYCC and SDC and feedback provided, but the final selection has not been agreed as in some cases the location was unclear. In paragraph 16.9.6, under Limitations or difficulties it is noted that not all of the potential viewpoints had been visited at the time of the PEIR. The draft viewpoint assessments will need to be checked as there appear to be one or two errors e.g. Viewpoint 1, impact during operation for residential receptors is considered to be major adverse but not significant.

Assessment of impacts on road users, residential receptors and recreational users at selected viewpoints is provided separately, but in practice they may often be the same people going about their daily lives, experiencing multiple effects from different locations and at different times. This is different to the briefer (though sometimes lasting) impressions of the area that might be gained by visitors passing through on a motorway or on a train. Focusing on the residual effects on a relatively small number of selected viewpoints may underplay the effects that are experienced in practice by local communities.

An overview of effects on local settlements and minor roads close to the site would therefore be helpful for each scenario. The Selby Landscape Character Assessment (not referred to at present) and Hensall Village Design Statement may be relevant to assessment of local impact. Recreational routes have been assessed to some extent but the area is well used by cyclists, and both the Selby Canal and Aire & Calder Navigation have potential for greater use. The power station will be visible from long sections of the Trans Pennine Trail. There are very open and direct views from the busy main line railway to the east of Hensall.

Chapter 4 'The Proposed Development' refers in 4.2.26 to the potential for visible plumes if wet cooling towers are used. The effects may be less than half of the existing effects but that would still be a very large and very visible effect. Paragraph 16.9.7 considers the potential for visible plumes from the CCGT stacks to be very low. However the LVIA should also assess the worst case scenario i.e. plumes from wet cooling towers, if they are still a possibility.

One aspect which may merit further assessment is the future visibility of the substation 400 kV pylons and overhead transmission lines when the existing power station has been removed.

Mitigation

With reference to development design and impact avoidance the first bullet point in paragraph 16.6.3 is very important. While at this stage detailed assessment of the proposed built development is not possible, general recommendations could be made in the final LVIA.

However with reference to the second bullet point there are no industrial buildings or structures in the surroundings which it would be advisable to emulate so a fresh approach is needed. This will be a large and significant development in its own right. Reference could be made to existing studies of 'colour in the landscape', and consultation with NYCC could be included since they are working with SDC in respect of landscape. A final bullet point could be added on minimisation of visual clutter.

The feasibility of further mitigation of the 400 kV transmission lines and substation, which may assume greater prominence in the landscape after demolition, could be discussed within the LVIA.

Further information is needed on the final form and extent of the AGI and compound and associated mitigation.

Mitigation of residual effects

The NTS paragraphs 12.2.2 and 12.3.3 explain that no specific mitigation measures are proposed in respect of the significant visual effects which are predicted at a number of viewpoints around the site "as it is largely not possible to avoid or reduce these effects due to the size and massing of the buildings and structures involved". GLVIA3 states in paragraph 4.32 that "*Where a significant adverse landscape or visual effect cannot be avoided or markedly reduced, consideration should be given to any opportunities to offset, remedy or compensate for such unavoidable effects*".

Potential for wider compensation and enhancement

It is noted that most but not all of the original plantations are within the red line boundary. Some of those that are outside may also be relevant for mitigation. They need to be identified in the LVIA together with proposals for ensuring their continuity in the landscape.

The proposed power station would be closer to Gallows Hill and Hensall than the existing one, and significant adverse effects have initially been identified. The existing planting is very tightly drawn around the development site with long term effectiveness not yet certain, whilst opportunities for compensation and mitigation through further planting within the red line boundary appear to be very limited.

The Hensall area has been greatly disturbed over the past 50 years or so by the cumulative effects of power and mineral development and is in need of some regeneration so there is scope for some offsetting of effects. Proposals for mitigation could link with other initiatives to enhance the River Aire corridor e.g. in connection with the Leeds City Region Green Infrastructure Strategy, the North Yorkshire & York Local Nature Partnership Strategy, Selby DC proposals for green infrastructure enhancement or other relevant initiatives, multiplying the benefits.

Landscape and Biodiversity Strategy

The proposed Landscape and Biodiversity Strategy (one combined strategy rather than two separate strategies would be preferred) should be scoped and if possible a framework developed before DCO submission.

There could be justification for the Landscape and Biodiversity Strategy to encompass both long term on-site management, and also off-site compensation and enhancement. The latter could bring community benefits such as improvements to health and well-being through, for example, local green infrastructure and access improvement.

The Strategy could include a Concept Masterplan for the whole of the current Eggborough Power Station site and adjoining areas within the control of the applicant to help guide future site regeneration, including the area set aside for possible Carbon Capture development, the area occupied by the current coal-fired power station, and areas available for recreation, public access and habitat creation. Opportunities for mitigation within the existing power station footprint should be identified.

The Yorkshire & Humber Cross Country Carbon Capture Pipeline NSIP has now been refused by the Secretary of State (decision 17th January 2017) and this may have implications for the area reserved for Carbon Capture adjacent to the proposed development. The Strategy could consider temporary use of the area for landscape and biodiversity mitigation and enhancement, including vegetation to support pollinators, which could be easily removed if needed.

Section 106 agreement

Consideration could be given to achieving long term management of on-site landscape, and delivery and management of off-site works through a section 106 agreement, including a fund available to local communities which is proportional to the scale, duration and overall impact of the proposed changes and new development on the local area.

Chapter 20 'Cumulative and Combined Effects

There is an overlap between this chapter and Chapter 16.0 and mentioned in paragraph 20.5.86.

In paragraph 20.5.85, Southmoor Energy Centre, which is consented, is scoped in but the proposed Kellingley Colliery Business Park is scoped out. However they are both part of the redevelopment of Kellingley Colliery, and will be seen together. Depending on the size, colour and surface finishes of the Business Park buildings they could potentially be quite intrusive in the flat open landscape, as the colliery itself was very visible. However, it is understood that the local planning authority is seeking to control these aspects of design, height and sighting. A further issue is that there will be cumulative effects with Knottingley Power Plant, which is diagonally opposite the Southmoor Energy Centre on the other side of the canal. The Knottingley Power Plant in its turn will visually close the gap between the colliery site and the west of Knottingley itself.

In carrying out the cumulative impact assessment, the tendency of large scale structures to 'line up' and combine therefore needs to be considered, particularly along the River Aire corridor. The transmission lines, main roads and rail all exacerbate this effect. North-south views tend to be much more rural in nature, with large developments seen as isolated, although successive views of different developments may be experienced. There will be many roads and routes where there are direct views towards the development, or where frequent or occasional sequential views will be obtained.

Non-Technical Summary (NTS) and general

Chapter 12.0 'Landscape and Visual Amenity' could include a little more explanation of the different scenarios assessed in the LVIA. The draft LVIA is also rather unclear on this with its references to future baselines - paragraph 16.5.1 and elsewhere - or 'modified baseline' -paragraph 16.5.3. The non-technical reader might wish to know whether the anticipated landscape and impact of the future operational power station has been directly compared with that of the existing power station and whether the overall effect will be beneficial or not.

Paragraph 12.2.2 introduces the possibility that there might be a further scenario, which is the coal-fired power being demolished prior to the start of construction. There could well be landscape benefits in utilising the same footprint for the new power station, or in utilising part of the footprint as well as the coal stockyard area which is very constrained. These are issues which need to be covered in the ES, or their exclusion justified.

Further information could be provided in the NTS and elsewhere on what the decommissioning and demolition of the existing power station are likely to involve. Whilst the actual demolition would be carried out as a separate scheme, it is within the site boundary, and there would need to be some dovetailing with the proposed development. It is not clear whether the requirements for laydown areas etc could overlap. Chapter 5.0 Construction programme and management mentions separate construction and demolition working zones in paragraph 5.3.1 and these could be shown on drawings.

Clarification of the extent of land which is currently in the ownership of Eggborough Power Ltd would be helpful.

The conclusions summarised in 12.4 of the NTS (and also in 16.10 of the draft PEIR) may need further elaboration and justification. It seems likely that there will in fact be a noticeable change in the currently very distinctive character of the landscape, which is only partly industrialised, and there could be some wider landscape benefits from the changes as well as some significant local adverse effects.

Should you wish to discuss any of the above comments further please contact Michael Reynolds, Project Manager Level 1 (Infrastructure), Growth, Planning and Trading Standards, (tel. [REDACTED])

[REDACTED]

Yours faithfully

David Bowe
Corporate Director, Business and Environmental Services

Eggborough Power Limited (EPL) consultation on Preliminary Environmental Information Report.

Consultation response from Environmental Health, Selby District Council on Air Quality, Noise and Vibration, and External Lighting.

Construction Environmental Management Plan:

The provision of a CEMP by the main contractor is welcomed. SDC would request that the document is shared and comments by SDC taken into account before the document is finalised.

It is noted that the proposed hours of construction are 07:00 to 19:00 Monday to Friday, and Saturday 07:00 to 13:00, but it may also be 24 hours at certain times. I have no objection to this in principle but the impact of 24 hour working needs to be considered in relation to noise sensitive receptors close to the area of work and the type of work undertaken or mitigation may be required. Additionally the comments made in Section 5.2.28 have been noted.

External Lighting:

The provision of a lighting strategy to support the DCO application is welcomed.

Air quality:

I have noted the content of Chapter 8 of the PEIR and would request that the Environmental Statement contains a precise of the areas that have been screened out together with their appropriate chapter paragraphs from the PEIR, thus highlighting the areas required to be assessed. This will assist the reader in cross referencing the two documents.

It is noted that whilst construction traffic for the proposed development is screened out that EPL will prepare a Travel Plan for the combined effects of the construction and demolition traffic.

In respect to oxides of nitrogen it is noted that the stack height has been driven by the predicted impacts but also that the required emission limit may be reduced when further guidance is issued in 2017. SDC would support the use of the best environmental option to reduce the emission levels to those required and if SCR is required NH₃ should be assessed as part of the Environmental Statement.

It is noted that EPL intends to carry out diffusion tube survey work for nitrogen dioxide at key receptor locations to supplement the baseline assessment. This additional information is welcomed.

Noise: I have noted the content of Chapter 9 of the PEIR and would comment as follows:

Construction and Demolition:

- Consideration of vibration from the construction of the pipeline to be considered where there the line is augured under roads and the river and there are nearby receptors.
- It is noted, as per the comment above, that a CEMP will be prepared for the development stage. In Section 9.5.2 it states that to assist in the preparation of the

final CEMP a detailed noise and vibration assessment will be carried in order to identify specific mitigation measures for the proposed development including construction traffic. This approach is welcomed and should involve protection of NSR's on the pipeline and borehole corridors.

- During construction it is noted that some of the predicted levels exceed the identified limits at receptors: NSR1, NSR4, NSR5 and NSR6. This is referred to in the text in paragraphs 9.6.13 and 9.6.14 except in respect of NRS1. Whilst it is recognised that the impact on NSR1 in total and NSR4 in part relates to the noise level from both construction and demolition occurring I would request that additional mitigation measures are considered in the Environmental Statement to reduce the levels to the accepted limits.
- It is noted from paragraph 9.6.15 that some construction activities may be carried out over evening and night time periods but the exact nature of the works is unknown at present. As pointed out in this section the agreed limits for these periods would be exceeded if carried out as predicted and it is suggested that the work would be planned managed and mitigated appropriately to ensure that the limits are not exceeded. I would suggest that if this area cannot be explored in full in the Environmental Statement that control of work outside the normal working time is subject to a Requirement where each section of work is considered in detail together with the mitigation to be provided, time scales and the NRS affected.
- Access to the AGI construction area is via a small village road. It is noted from paragraph 9.6.21 that during the first two weeks only there will be 5 low loaders and 10 HGV deliveries. And at the peak of the site works there will be 30 staff on site. I have referred to Chapter 5: Construction Programme and Management but cannot determine the construction period for this part of the development and therefore, I would recommend to reduce the impact on residents of West Lane that staff are required to park on the main construction site and travel together to the site. Reference to this should be made in the Environmental Statement.
- The effects of the pipeline construction on residential receptors should be considered in detail in the Environmental Statement.

Operational Noise:

- In considering the Significance of Effects in sections 9.3.58 to 9.3.61 Table 9.12 relates the sensitivity of the receptor to the magnitude of impact so indicating that an:
 - ❖ increase in noise level at a residential unit of approximately 5dBA will have a slight, very short or highly localised effect of no significance, and
 - ❖ and increase in noise level at a residential unit of approximately 10dBA will have a limited effect (by extent, duration or magnitude), which may be considered significant.

These do not relate to the descriptions given by BS41442:2014 where an increase of approximately 5dB is an indication of an adverse impact and 10dB of a significant adverse impact.

- The traffic data used in the assessment has been taken from the Transport Assessment submitted as part of the PEIR. I would suggest that the data used should be subject to reconsideration in the Environmental Statement if consultees on the PEIR require amendment to the Transport Assessment.
- As the assessment is based on the assumption that tonality, impulsivity and intermittency will be designed out at the detailed design stage (see paragraph 9.6.29) I would recommend that this is subject to a suitably worded Requirement with obligations to monitor, investigate and mitigate any issues found following complaint.
- In considering effects of Operational Noise on the NRS's around the site determination of the background noise level is key. I have noted the measurements that have been undertaken in November 2016 that are presented in the PEIR. These levels have been used to determine that, in line with a BS4142:2014 assessment, some receptors during the night time will suffer Adverse/Significant Adverse impacts. It is noted that in Section 9.6.43 that mitigation measures to reduce the impact are provided in Section 9.7 and further consideration to these measures should be given in the Environmental Statement.
- It is noted that the Specific Sound Level given in Tables 9.32 to 9.35 for NSR4 is lower than those for receptors 1 to 3 which are a similar distance or further away and would ask for the reason for this to be discussed in the Environmental Statement.
- The provision of agreed boundary noise levels as referred to in paragraph 9.9.1 is supported.

Your Ref Geoff Bullock

Tel: 01609 533253

Contact: Michael Reynolds

Email: Michael.Reynolds@northyorks.gov.uk

Date: 22 February 2017

Web: www.northyorks.gov.uk

Eggborough CCGT Consultation
c/o Dalton Warner Davies
21 Garlic Hill
London
EC4V 2AU

Post and email: consultation@eggboroughccgt.com

Dear Sirs

**STAGE 2 CONSULTATION ON THE EGGBOROUGH CCGT PROJECT
ADDITIONAL COMMENTS IN RESPECT OF THE CULTURAL HERITAGE CHAPTER OF THE PEIR**

We write further to our letter dated 17 February 2017. The following comments are in addition to the comments made in that letter and are done so now following the extension of time to respond to the cultural heritage chapter of the PEIR.

Selby DC is pleased to see that the existing power station is recognised as a non-designated heritage asset in its own right (para 13.6.4.) It is apparent that Historic England do not consider the existing cooling towers to be listable and the suggestion of recording them in accordance with the Historic England advice note seems reasonable and is welcomed.

Our only other comment is that the PEIR should make reference to Policy SP 18 (2) of the Core Strategy as this appears to have been missed.

Ruth Benson, Landscape Architect at North Yorkshire County Council would add to her previous landscape comments the following:

Shared Interest

The Cultural Heritage chapter contains assessment of visual impact on heritage assets which adds a useful perspective to the Landscape and Visual Impact Assessment. The HE report on why the Power Station itself will not be listed could be referred to in this chapter.

The potential heritage value of the 20th century Brenda Colvin landscape design for the Eggborough site itself is something that has been mentioned in previous comments on the Landscape and Visual Impact Assessment. It is thought to be a good example of the development of 20th century industrial landscape design by this eminent landscape architect and its value may be enhanced by its linkage with the Gale Common landscape, also by the same designer at the same period. Paragraph 13.2.10 says

“NPS Paragraph 5.8.6 states that impacts on other non-designated heritage assets should be considered on the basis of clear evidence that they have a heritage significance that merits such consideration, even though the assets are of lesser value than designated heritage assets”.

There is a potential overlap of interest with the LVIA but at present the available evidence (there is documentation in the Landscape Institute archives) has not been assessed under either specialism and the level of significance has not been ascertained.

Should you wish to discuss any of the above comments further please contact Michael Reynolds, Project Manager Level 1 (Infrastructure), Growth, Planning and Trading Standards, (tel. 01609 533253 michael.reynolds@northyorks.gov.uk)

Yours faithfully

David Bowe
Corporate Director, Business and Environmental Services

[REDACTED]

From: ECCGT Consultation
Sent: 23 February 2017 17:43
To: Geoff Bullock
Subject: FW: WILDLIFE AND BADGER SETTS

From: [REDACTED]
Sent: 14 January 2017 13:17
To: [REDACTED]
Subject: WILDLIFE AND BADGER SETTS

Thank you for sending us details of the proposed new gas fired power station.

As a wildlife rescue and badger monitoring group, we would very much like to be involved in any issues relating to :-

Badger setts affected by these proposals

Nesting birds, ie removal of habitat during the breeding season

plus any other mammals/birds affected by this development.

If details of our website;

www.wildlifeorphans.co.uk

together with our telephone number [REDACTED] could be given to Contractors/Workmen etc, so they at least have a point of contact should they come across wildlife in distress.

Please be assured we would like to work with you and we are there to help wildlife if and when we are needed.

Thank you

ANNETTE PYRAH
[REDACTED]

This email has been scanned on behalf of Dalton Warner Davis by MessageLabs.



Ministry
of Defence

Eggborough CCGT Consultation
c/o Dalton Warner Davis LLP
21, Garlick Hill
London
EC4V 2AU

Defence
Infrastructure
Organisation

Safeguarding Department
Statutory & Offshore

Defence Infrastructure Organisation
Kingston Road
Sutton Coldfield
West Midlands
B75 7RL

[Redacted]

www.mod.uk/DIO

23 February 2017

Your Reference: **Section 48 Notice**
Our reference: 10034604

Dear Sir/Madam

MOD Safeguarding – SITE OUTSIDE SAFEGUARDING AREA (SOSA)

Proposal: The Eggborough CCGT Project

Location: Land within and to the North of Eggborough Power Station site, near Selby, North Yorkshire, DN14 0BS

Grid Ref: 456773, 424237

Thank you for consulting Defence Infrastructure Organisation (DIO) on the above proposed development. This application relates to a site outside of Ministry of Defence safeguarding areas. I can therefore confirm that the Ministry of Defence has no safeguarding objections to this proposal.

I trust this adequately explains our position on this matter.

Yours sincerely

[Redacted Signature]

Debbie Baker



Historic England

YORKSHIRE OFFICE

Mr Jake Barnes-Gott
Dalton Warner Davis
21 Garlick Hill
London
EC4V 2AU

Direct Dial: [REDACTED]

Our ref: PL00040260

22 February 2017

Dear Mr Barnes-Gott

EGGBOROUGH POWER LIMITED- THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH PWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 0BS

Thank you for consulting Historic England on the Eggborough CCGT Project at this stage. Please see below our comments in relation to the Preliminary Environmental Information Report and the proposals as a whole.

Historic England Advice

Preliminary Environmental Information Report Volume 1:
Chapter 13 (Cultural Heritage)

We welcome the scope and format of the report and the general approach it takes to identifying the Cultural Heritage Baseline. We have some specific comments which we think could improve the more analytical aspects of this chapter and we outline these below. As this is a preliminary report we hope these comments will be useful in compiling the full Environmental Statement that will form part of the Development Consent Order application.

Assessment of setting 13.4.3-13.4.47- we welcome the inclusion of references to setting within the consideration of the existing baseline. Currently this is presented as a description of the existing setting, a statement of the facts rather than a critical assessment.

As part of the Environmental Statement we would expect an assessment of the contribution setting makes to the significance of the individual heritage assets, in line with the guidance in Historic England GPA3: The Setting of Heritage Assets. We appreciate there are a large number of assets within the study area but the assessment does not need to be overly long. We would be happy to provide further advice on this and comment on a draft of the ES once it is available.

13.4.3-13.4.7- investigations in the area and particularly at Castleford have revealed more about Roman activity in the area. There is a large fort and civilian settlement at Castleford, and recently discovered evidence for quite intensive industrial processes



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with some items found in the Roman Empire only known to have been produced in Castleford. The implication of this is that we might need to think again about the context of the Roman fort at Roall Hall and the potential for undiscovered road connections. We would be happy to discuss this further if that would be helpful.

13.4.20- this is a particularly important group of heritage assets in which the significance of each is enhanced by its relationship with the others. It is therefore good that they are considered as a group. The report indicates that the proposed power plant would be highly visible from these assets and we therefore recommend a detailed assessment of the contribution setting makes to the significance of each and the group is undertaken. The impact of this visibility on the setting and consequently significance of the assets should then be thoroughly assessed.

13.4.21- part of the significance of the Church of St Edmund, Kellington is related to British Coal mining a new seam under the church in 1991. As a result of structural issues, the tower was rebuilt (with advice from English Heritage) and the whole of the interior and a 2m strip around the exterior of the church was archaeologically excavated. This was quite a well-known and novel piece of work which would be worth referencing.

13.6 Likely Impacts and Effects- several paragraphs in this section indicate that ‘the site does not contribute to, or form part of the setting of the heritage asset’. It is unclear whether this means the site is not visible from the assets. It would be beneficial if this could be clarified in each case.

13.6.43-13.6.45- this section would benefit from a more detailed analysis of the contribution setting makes to the significance of the heritage assets. The impact of the proposals should also be assessed in more depth, especially given that the proposed development will be highly visible within the setting of the assets.

13.7- we do not have any additional comments on the archaeological mitigation and welcome the acknowledgement of the need to consult the County Archaeologist. We have a query about 13.7.3 in that, until the geophysical survey has been undertaken it is difficult to say that there would be no significant effects.

General Comments on the Proposed Development

The existing Eggborough coal-fired power station has a negative impact on a number of heritage assets in the surrounding area. Given the proximity of Eggborough to the other power stations at Ferrybridge and Drax, there is also a cumulative impact on some assets from multiple power stations being visible within their setting. Once the existing power station is decommissioned and demolished, there would be an improvement in the setting of some of these assets, which will in most cases lead to a reduction in the harm caused to their significance.





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It is therefore necessary to assess the impact of the proposed CCGT power station in this context. If the existing power station is harmful to the setting of a designated heritage asset, it is not sufficient to say that the proposed CCGT power station will only have a minimal 'additional' impact. It should be borne in mind that if the proposed CCGT power station were not built there could be a substantial improvement in the setting of these heritage assets. We would argue that the harm should therefore be measured from this improved situation, and the fact that harm to the assets through development within their setting could be continued for at least another generation should be acknowledged.

That said, we acknowledge that from the visualisations we have seen, the proposed CCGT plant would appear to be less visually prominent and therefore has the potential to impact on fewer heritage assets than the existing coal-powered station.

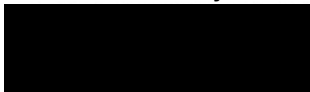
The report acknowledges that the existing Eggborough Power Station is a non-designated heritage asset. You may be aware that the station was considered for listing as part of a national project in response to the decommissioning of coal-fired power stations. Eggborough was not deemed to meet the high criteria for listing but the report does acknowledge its historic value and that recording prior to any demolition would capture this value for the future. Although the works to the existing power station are outside the scope of this current consultation, we refer you to the following publications by way of background and context:

- Introduction to Heritage Assets: 20th-Century Coal- and Oil-Fired Electric Power Generation
- England's Redundant Post-War Coal- and Oil-Fired Power Stations: Guidelines for Recording and Archiving Their Records

Next Steps

We would welcome the opportunity of providing further advice and would be happy to comment on a draft of the Cultural Heritage Chapter of the Environmental Statement once that is available. In the meantime if you have any queries please do get in touch.

Yours sincerely,



Emma Sharpe
Assistant Inspector of Historic Buildings and Areas





Eggborough CCGT – proposed DCO application by Eggborough Power Limited, Eggborough Power Station, Near Selby, North Yorkshire DN14 0BS

Royal Mail Group Limited Section 42 Planning Act consultation response – Stage 2 consultation

Introduction

Reference the letter to Royal Mail Group Limited (Royal Mail) from Eggborough Power Ltd / Dalton Warner Davis to Royal Mail dated 11 January 2017 requesting Royal Mail's comments on Eggborough Power's Preliminary Environmental Information Report (PEIR).

Royal Mail's consultants BNP Paribas Real Estate have reviewed the PEIR and Royal Mail's consultation response is set out below.

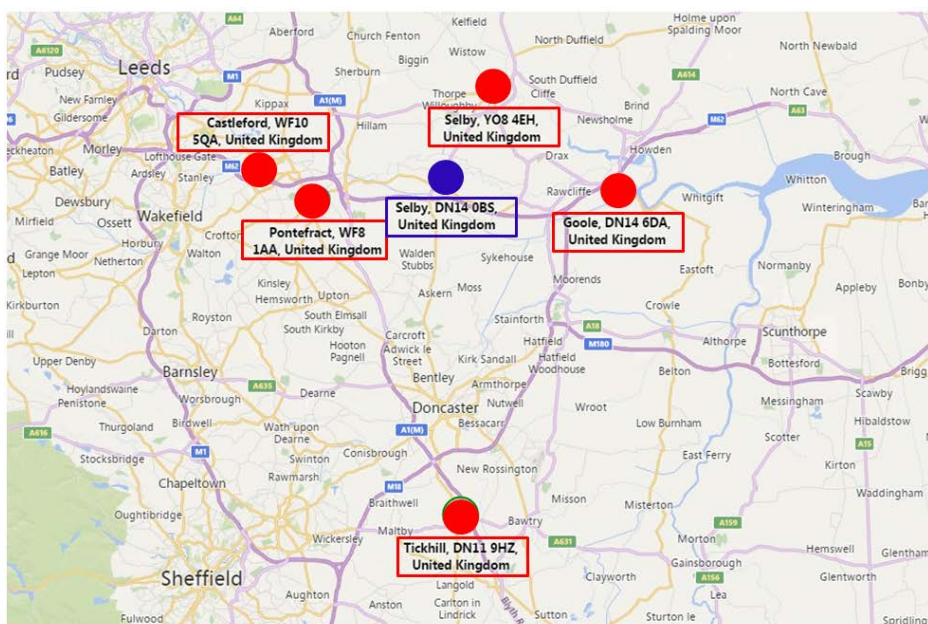
Royal Mail–relevant information

Royal Mail is responsible for providing efficient mail sorting and delivery nationally. As the Universal Service Provider under the Postal Services Act 2011, Royal Mail has a statutory duty to deliver mail to every residential and business address in the country as well as collecting mail from all Post Offices and post boxes six days a week.

Royal Mail's postal sorting and delivery operations rely heavily on road communications. Royal Mail's ability to provide efficient mail collection, sorting and delivery to the public is highly sensitive to changes in the capacity of the highway network.

Royal Mail is a major road user nationally. Disruption to the highway network and traffic delays can have direct consequences on Royal Mail's operations, its ability to meet the Universal Service Obligation and comply with the regulatory regime for postal services, thereby presenting a significant risk to Royal Mail's business.

Reference the annotated map below, locally to the proposal site (shown in blue), Royal Mail has the following operational facilities (shown in red):





- Selby Delivery Office, Micklegate, Selby YO8 4EH
- Goole Delivery Office, Larsen Road, Goole DN14 6DA
- Whitwood Delivery Office, Speedwell Road, Whitwood, Castleford WF10 5QA
- Pontefract Delivery Office, Trinity Road, Pontefract WF8 1AA
- Doncaster Delivery Office, Northgate, Doncaster DN11 9HZ

The M62 and A19 are strategically important distribution routes for Royal Mail. In exercising its statutory duties, Royal Mail uses all of the main roads in the vicinity of the proposed Eggborough CCGT development on a daily basis.

Consequently, Royal Mail is concerned that its future ability to provide an efficient mail sorting and delivery service to the public in accordance with its statutory obligations may be adversely affected by any additional road traffic or delays arising from the construction of this proposed scheme.

Royal Mail Group's comments on the PEIR

It is noted from the PEIR that:

1. The construction period for the scheme is estimated to be approximately 40 months with the construction workforce peaking at approximately 1,200 workers per day in Month 18.
2. It is proposed that all construction HGVs will be required to arrive and depart the site towards the M62, avoiding the villages of Chapel Haddlesey and Burn.
3. The Transport Assessment concluded that ***“the effects of construction traffic on all road links and junctions within the study area are considered to have a minor/ negligible adverse effect, all of which are therefore not significant. All roads experience less than a 30% increase in either total flows or HGV flows apart from Wand Lane during the peak of construction where a change of 135% is forecast in total daily traffic.”***
4. During the construction phase Eggborough Power Ltd will apply the following mitigation measures in respect of the local highways:
 - implementation of a Construction Worker Travel Plan (CWTP) aimed at identifying measures and establishing procedures to encourage construction workers to adopt modes of transport which reduce reliance on single occupancy private car use;
 - liaison with the appointed contractor for the potential to implement construction worker minibuses and car sharing options (to be considered as part of the CWTP); and
 - the contractor will be required to prepare a Construction Traffic Management Plan (CTMP) to identify a number of measures to control the routing and impact that HGVs will have on the local road network during construction, with monitoring to assess the effectiveness of the measures implemented.
5. To address risks associated with cumulative impact, the Transport Assessment has had regard to the traffic generated by an identified list of committed developments including the demolition of Eggborough Coal-Fired Power Station, other NSIPs (Knottingley Power Project, Thorpe Marsh CCGT Power Station; Thorpe Marsh Gas Pipeline, Ferrybridge Multifuel 2 and Yorkshire and Humber CCS Pipeline) and major consented planning applications.



Overall, the above measures appear to be a reasonable response by the applicant, but Royal Mail requests that:

1. The Environmental Statement to be submitted with Eggborough Power Ltd's DCO application includes information on the needs of major road users (including Royal Mail) and acknowledges the requirement to ensure that major road users are not disrupted through full consultation at the appropriate times during the DCO and development processes.
2. Royal Mail is specifically named within the traffic and transportation section of the Environmental Statement in the list of transport operators for consultation on usage of the network.
3. Royal Mail is fully consulted by Eggborough Power Ltd in advance of the preparation of the contractor's CTMP.
4. Major road hauliers such as Royal Mail are included in the public communications strategy for this scheme.
5. Eggborough Power Ltd and the appointed contractor will keep Royal Mail fully informed in advance of all temporary road closures and/or delivery of Abnormal Indivisible Loads.

Royal Mail is able to provide Eggborough Power Ltd and the appointed contractor with its relevant local operational contacts and information on its road usage / trips, if required.

Should Eggborough Power Limited have any queries in relation to the above then in the first instance please contact Holly Trotman [REDACTED] of Royal Mail's Legal Services Team or Daniel Parry-Jones [REDACTED] of BNP Paribas Real Estate.

Mr Jake Barnes-Gott
Eggborough CCGT consultation
c/o Dalton Warner Davis LLP
21 Garlick Hill
London, EC4V 2AU

Ref: RA/2017/136205/01-L01
Date: 17 February 2017

Dear Mr Barnes-Gott

Eggborough Power Limited - consultation in accordance with section 42 of the Planning Act 2008 'duty to consult': Eggborough CCGT Project, land within and to the north of the Eggborough Power Station site, near Selby, North Yorkshire, DN14 0BS

Thank you for consulting us on the above project, dated 11 January 2017. We have reviewed the information submitted, including the Preliminary Environmental Information Report (PEIR), and have provided our comments below. Please note that our comments are not presented in any particular order of importance.

Some of our comments made to the Planning Inspectorate in response to the consultation on your EIA scoping opinion remain relevant for this consultation. For brevity, where this is the case, I have referenced our previous response.

Groundwater and contaminated land

Overall, we remain satisfied with the characterisation of the site's geology and hydrogeology. We also agree with the conceptual model's output in terms of groundwater risks.

The site's former use as a power station means that contamination could be easily be mobilised during construction and operation, thereby polluting controlled waters. Controlled waters are particularly sensitive in this location, as the site is located on a principal aquifer within a source protection zone 3. The PEIR demonstrates that any risks to controlled waters could be managed effectively.

Given the above, we would likely recommend that conditions were applied to the DCO which:

- Ensured the effective remediation of any contamination
- Ensured that we were able to review any penetrative piling methods prior to their operation

- Ensured that any groundwater risks had been minimised during construction, via the production of a construction environmental management plan
- Ensured that all oils/fuels were stored in such a way so as not to cause pollution

Flood risk

Overall, we are satisfied with your proposals. We agree that, as demonstrated within the submitted topographic survey, the small area of flood zone 3 in the construction laydown area should not be considered as flood zone 3 as the ground levels are located above the modelled flood levels in this location.

We would likely recommend that conditions are applied to the DCO which stipulate that all works should be carried out in accordance with the information and drawings included in chapter 11 and appendix 11a of the flood risk assessment. Any such condition would ensure that:

- All spoil will need to be removed from flood zone 3
- Construction materials should be stored outside of the floodplain
- Materials should only be moved into the construction area within the floodplain immediately before they are to be used
- There should be no raising of ground levels within the floodplain
- Flood flow routes will be maintained

Please note that this development will require a permit under the Environmental Permitting (England and Wales) Regulations 2010 for any proposed works or structures, in, under, over or within sixteen metres of the top of the bank of the tidal River Aire, which is designated a 'main river'. A permit will also be required for any temporary structures or stockpiles of materials within the floodplain. A permit is separate to and in addition to any planning permission/DCO granted. Further details and guidance are available on the GOV.UK website: <https://www.gov.uk/guidance/flood-risk-activities-environmental-permits>

To speak to someone within our Yorkshire area about flood risk environmental permits, please email floodriskpermityorkshire@environment-agency.gov.uk

Fisheries - Eel Regulations (England and Wales) 2009

In our response to the EIA scoping report, we highlighted that the site is currently non-compliant to meet the Eel Regulations (England and Wales) 2009 as the fish screen mesh's aperture is too large. The PEIR recognises that this is the case, and states that this will need to be rectified. We would likely recommend that a condition is placed on the DCO ensuring that compliant fish screens are incorporated into the development.

Aquatic environment - fisheries

Although the Water Framework Directive (WFD) is noted elsewhere in the report, it has not been mentioned in relation to ecology and biodiversity. Please note that WFD has specific

references to the status of fish and invertebrates within watercourses, including a requirement not to cause any deterioration. It should therefore be referenced within chapter 10 as well as chapter 11.

We have a number of specific points which we would like addressing in terms of how the development will affect fish:

- It is unclear what assessment has been made of the impacts of temperature changes on the river downstream of the site and the discharge point – assessments appear to focus on the immediate vicinity of the proposal. This needs to be assessed.
- Section 10.4.25 talks about the fish species present but makes no mention of lamprey
- Section 10.4.25 mentions that a fish pass is being constructed nearby – however there is no assurance that the scheme will not affect the effective operation of the fish pass – for example by altering the temperature/flow regime in the immediate or downstream vicinity of the site.
- Section 10.4.26 states 'Should there be an improvement in the assemblage of migratory fish following installation of the fish pass, as is the long-term objective, then the Site may be considered of functional importance for these species and this would merit application of a higher nature conservation value to the fish assemblage. However, even if such improvements are realised this will likely to take many years to establish. Given this, it would be inappropriate to pre-emptively over-value the fish assemblage present at this time, but this remains a consideration to address in the EclA that follows later in this chapter.' Considering that the site is expected to operate for 30 years, it is difficult to agree with this statement. It would be much easier to consider and potential alterations to take these concerns into account now than to try and retrospectively consider such issues once the site is operational. As such, all relevant issues around future fish assemblage should be considered.
- Section 10.4.34 states 'Based on available information, there are no grounds to expect that there would have been any marked change in local land management practice and the habitats associated with this at 2037'. Again, this statement appears to discount any changes as a result of improved fish passage both in the local vicinity and also the wider Aire Catchment – it is likely that the Aire will be fully passable to migratory fish species by 2037 and such there would potentially be changes to the species and habitats present.
- Section 10.5.2 (point 4) mentions that fish screens will be installed on the new cooling water intake. However, there is no mention of the discharge point. This would also potentially need to be screened to prevent fish especially eel and salmonid from entering the discharge, depending on the siting and minimum/maximum discharge speeds. It may be that the discharge outlet can be designed to avoid any need for screening but this has not been stated. There is no detail about whether there are any technical challenges to installation of fish screening at the site. Eel habitat creation may need to be provided, if this is an issue.
- 10.6.11 mentions dredging of the drain (no control in relation to the prevention of silt pollution measures are mentioned - see section on WFD in this letter). Whilst the report seems to discount the drain having any real value, there must be something drawing the otters to the drain, but this does not appear to have been investigated.

The method of drain maintenance mentioned is not ideal and there may be scope to improve the habitat in consultation with the drainage board - some of the boards are favourable to considering more modern maintenance techniques that create useful habitat. This would be good mitigation for any impact on the river and is a good opportunity to provide an improvement to counter the negligible adverse impacts that are associated with many aspects of the proposal, especially in relation to the loss of the lagoon.

Biodiversity

Section 10.4.22 states that otter are present on Ings and Tethering Drain. Measures should therefore be taken to ensure that otters can move along this feature unobstructed as far as is practically possible when active work is not in progress (i.e. at night and between active phases of work). Effort should be made to minimise barriers to otter moving along this feature.

We question the logic used in sections 10.6.18 and 10.6.20. It seems that the PEIR suggests that, as the lagoon in isolation from the woodland wouldn't support as many bats as it does, it is acceptable to remove the lagoon. The PEIR then suggests justifies the removal of the woodland by saying that there weren't many bats foraging in the woodland, even though bats are being attracted to the lagoon. We would like see mitigation/habitat creation via the creation of water feature.

10.6.21 acknowledges the loss of bat habitat but states that foraging habitat in the local area will provide alternative foraging. We advise that any losses should be mitigated for on-site as the wider area is not necessarily protected (notably, the report talks about potential changes to local land use, including further development, once the original coal fired power station is decommissioned)

Ecological mitigation and enhancement plan

The PEIR notes that further detail in relation to ecology will be provided in a standalone ecological mitigation plan. We would welcome the opportunity to comment on this plan. We advise that, where possible, any mitigation should be provided ahead of any losses. Where this is not possible, we would like clear timescales to be agreed upon and imposed.

Water quality/Water Framework Directive (WFD)

As noted in the PEIR, there is a discharge point and a pipeline which crosses the River Aire near Chapel Haddlesey. Under the WFD, this water body sits in the 'Lower Aire Operational Catchment' and is named 'Aire from River Calder to River Ouse' (GB104027062760). It is classified as being of 'moderate' quality and 'supports good'.

We broadly agree with the conclusion made throughout section 11 that water quality and WFD will at most experience a 'minor adverse impact'. However, the environmental risks of silt pollution are inadequately addressed and insufficient mitigation has been proposed. Specifically, table 10.5 states that 'works associated with construction of the proposed cooling water connections will impact on the river and its banks. This may result in

unavoidable release of sediments into the river.' The release of sediment risks polluting the river, thereby affecting water quality, the wider ecology as well as its WFD classification. You must use appropriate silt controls measures to prevent sediment input and pollution. If not, you are at risk of breaching environmental legislation and may be prosecuted. For clarity, details of the measures which will be taken to control silt pollution should be included (or referenced) within this section. Controls to prevent silt pollution will need to be implemented at the River Aire's cooling water connections, the Ings and Tethering Drain and Hensall Dyke.

Water resources - licensing and abstraction

As stated in our EIA scoping report response, the applicant should contact karen.wooster@environment-agency.gov.uk (0203 0256808) to discuss water abstraction licencing requirements.

Environmental permitting and other regulation

Our EIA scoping response provided a broad overview of the permitting requirements associated with this development. This information remains relevant. For any permitting enquiries, please contact chris.gaughan@environment-agency.gov.uk (0203 0253913).

Waste and waste management

We are pleased to see that the PEIR acknowledges the waste hierarchy and outlines that a desk based waste management assessment will be undertaken which will be presented and discussed with consultees.

CC-R: (Carbon Capture Ready requirements)

The Carbon Capture Readiness (Electricity Generating Stations) Regulations 2013 require that Carbon Capture Readiness (CCR) is assessed during the consenting process and that no new power station at or over 300MWe will be consented unless it can be demonstrated to be carbon capture ready.

The CCR requirements at application stage include demonstrating that there is sufficient space, it is technically and economically feasible to retrofit the chosen technology and that transport and storage of CO₂ is feasible. Full details of these requirements are in 'Carbon Capture Readiness (CCR), A guidance note for Section 36 of the Electricity Act 1989 consent applications. DECC, URN 09D/810 November 2009'.

Please note that we are only able to comment on the suitability of the space set aside on or near the site for carbon capture equipment and the technical feasibility of the retrofitting carbon capture equipment. As explained in paragraph 94 of the DECC CCR guidance we are not the public body to comment on the technical aspects of the transport and storage of CO₂ off site, nor can we comment on the soundness of the economic feasibility of the CCS proposal.

The PEIR states that:

'Some of the land required for CCGT construction laydown (and wholly within EPL's ownership) will be set aside following the completion of construction for a potential future carbon capture plant, as required by the CCR obligations for new generating stations. The footprint required for this facility will be determined based on Department for Energy and Climate Change (DECC) (now Department for Business, Energy and Industrial Strategy (BEIS)) guidance as amended by the Imperial College paper on space requirements for CCS (Imperial College Consultants/ Florin and Fennell, 2010), and this will be reported in the Carbon Capture Readiness Report that will accompany the DCO application. This land will remain in EPL's ownership and be managed such that it can be cleared and free to accommodate a carbon capture plant within two years of the capture equipment being required to be installed, as required by the DECC CCR Guidance (DECC, 2010).'

We can confirm that the guidance referred to above is the most up-to-date guidance available in order to undertake this assessment.

CHP-R: (Combined Heat and Power (CHP) ready)

We require all new combustion power plants (that do not include CHP from the outset) to be CHP-ready.

Environmental permit applications for these types of plants will, therefore, need to include a Best Available Technique (BAT) assessment for CHP-readiness, for which we have produced a guidance note: - 'CHP Ready Guidance for Combustion and Energy from Waste Power Plants' V1.0 February 2013. Permits for these plants are also likely to contain conditions that state that opportunities to switch to CHP should be reviewed periodically. These opportunities may be created both by building new heat loads near the plant, and/or be due to changes in policy and financial incentives that make it more economically viable for the plant to be CHP.

A CHP readiness assessment will need to be provided to support the DCO application. This will consider potential heat users in the vicinity and also the potential envelope for provision of CHP from the proposed development. Whilst space has been retained within the indicative concept layouts to ensure the development is CHP Ready, at this stage no additional infrastructure is expected to be required.

The applicant has been provided with additional advice and guidance on CHP-R:

- Cost-benefit assessment for combustion installations. Draft guidance on completing cost-benefit assessments for installations under Article 14 of the Energy Efficiency Directive'
- The 'CBA' template.

Please note that these need to be considered as part of the DCO process, in conjunction with the CHP Ready Guidance note, V1.0 Feb 2013.

If you have any questions further to our response, or wish to discuss the specifics of any potential DCO conditions, please do not hesitate to contact me. Please note that any detailed advice, however, would incur a charge in line with our cost-recovery programme.

Yours sincerely

Nick Pedder

Planning Specialist - Sustainable Places

Phone:

Email:



Sent electronically to:

consultation@eggboroughccgt.com

Nick Dexter
DCO Liaison Officer
Land & Business Support

www.nationalgrid.com

17th February 2017

Dear Sir/Madam,

Ref: Eggborough CCGT Project – Stage 2 Consultation (Section 42)

I refer to your letter dated 11th January 2017 in relation to the proposed Eggborough CCGT Project. Having reviewed the Stage 2 Consultation Documents, I would like to make the following comments:

National Grid infrastructure within / in close proximity to the order boundary

Electricity Transmission

National Grid Electricity Transmission has high voltage electricity overhead transmission lines and a high voltage substation which lie within or in close proximity to the proposed order limits. The overhead lines and substation form an essential part of the electricity transmission network in England and Wales and include the following:

- 4YS (400kV) overhead line route
- 4VJ (400kV) overhead line route
- 4YQ (400kV) overhead line route
- 4YT(400kV) overhead line route

The following substation is located within the proposed order limits:

- Eggborough (400kV) Substation

If the substation needs to be extended to accommodate the new connection, National Grid requests that any land requirements are included within the Eggborough CCGT Project DCO.

Gas Transmission

National Grid Gas has a high pressure gas transmission pipeline located within or in close proximity to the proposed order limits. The transmission pipeline forms an essential part of the gas transmission network in England, Wales and Scotland:

- Feeder Main 29 (Asselby to Pannal)

To accommodate the gas connection, National Grid requires the following land area's and access:

- A 60m x 60m site for the gas connection AGI (adjacent to Feeder Main 29);
- A 60m x 60m laydown area for construction purposes. Preferably next to the proposed connection AGI;
- Permanent, unhindered access from the public highway.

National Grid requests that the potential impact of the proposed scheme on their existing assets as set out above is considered in any subsequent reports, including in the Environmental Statement, and as part of any subsequent application.

Where the promoter intends to acquire land, extinguish rights, or interfere with any of National Grid apparatus, protective provisions will be required in a form acceptable to it to be included within the DCO (a copy of National Grid's template protective provisions is included with this response).

National Grid requests to be consulted at the earliest stages to ensure that the most appropriate protective provisions are included within the DCO application to safeguard the integrity of their apparatus and to remove the requirement for objection. All consultations should be sent to the following: box.landandacquisitions@nationalgrid.com

In order to respond at the earliest opportunity National Grid will require the following:

- Draft DCO including the Book of Reference and relevant Land Plans
- Shape Files or CAD Files for the order limits

I hope the above information is useful. If you require any further information please do not hesitate to contact me.

The information in this letter is provided notwithstanding any discussions taking place in relation to connections with electricity or gas customer services.

Yours Faithfully



Nick Dexter.

SCHEDULES

SCHEDULE 1

PROTECTIVE PROVISIONS

PART 1

FOR THE PROTECTION OF NATIONAL GRID AS ELECTRICITY AND GAS UNDERTAKER

Application

1. For the protection of the undertaker referred to in this Part of this Schedule the following provisions will, unless otherwise agreed in writing between the promoter and the undertaker, have effect.

Interpretation

2. In this Part of this Schedule—

“1991 Act” means the New Roads and Street Works Act 1991;

“acceptable credit provider” means a bank or financial institution with a credit rating that is not lower than: (i) “A-” if the rating is assigned by Standard & Poor’s Ratings Group or Fitch Ratings; and “A3” if the rating is assigned by Moody’s Investors Services Inc.;

“acceptable insurance” means a third party liability insurance effected and maintained by the promoter with a limit of indemnity of not less than £25,000,000.00 (twenty five million pounds) per occurrence or series of occurrences arising out of one event. Such insurance shall be maintained for the construction period of the authorised works which constitute specified works and arranged with an internationally recognised insurer of repute operating in the London and worldwide insurance market underwriters whose security/credit rating meets the same requirements as an “acceptable credit provider”, such policy shall include (but without limitation):

(a) National Grid Electricity Transmission Plc and National Grid Gas Plc as a Co-Insured;

(b) a cross liabilities clause; and

(c) contractors’ pollution liability for third party property damage and third party bodily damage arising from a pollution/contamination event with cover of £10,000,000.00 (ten million pounds) per event or £20,000,000.00 (twenty million pounds) in aggregate;

“acceptable security” means either:

(a) a parent company guarantee from a parent company in favour of National Grid Electricity Transmission Plc and National Grid Gas Plc to cover the promoter’s liability to National Grid Electricity Transmission Plc and National Grid Gas Plc to a cap of not less than £10,000,000.00 (ten million pounds) per asset per event up to a total liability cap of £25,000,000.00 (twenty five million pounds) (in a form reasonably satisfactory to the undertaker and where required by the undertaker, accompanied with a legal opinion confirming the due capacity and authorisation of the parent company to enter into and be bound by the terms of such guarantee); or

(b) a bank bond or letter of credit from an acceptable credit provider in favour of National Grid Electricity Transmission Plc and National Grid Gas Plc to cover the promoter’s liability to National Grid Electricity Transmission Plc and National Grid Gas Plc for an amount of not less than £10,000,000.00 (ten million pounds) per asset per event up to a total liability cap of

£25,000,000.00 (twenty five million pounds) (in a form reasonably satisfactory to the undertaker);

“alternative apparatus” means appropriate alternative apparatus to the satisfaction of the undertaker to enable the undertaker to fulfil its statutory functions in a manner no less efficient than previously;

“apparatus” means—

(a) in the case of an electricity undertaker, electric lines or electrical plant as defined in the Electricity Act 1989, belonging to or maintained by that undertaker;

(b) in the case of a gas undertaker, any mains, pipes or other apparatus belonging to or maintained by a gas transporter for the purposes of gas supply;

together with any replacement apparatus and such other apparatus constructed pursuant to the Order that becomes operational apparatus of the undertaker for the purposes of transmission, distribution and/or supply and includes any structure in which apparatus is or will be lodged or which gives or will give access to apparatus;

“authorised works” has the same meaning as is given to the term "authorised development" in article [●] of this Order and includes any associated development authorised by the Order and for the purposes of this Part of this Schedule includes the use and maintenance of the authorised works and construction of any works authorised by this Schedule;

“commence” has the same meaning as in paragraph [●] of Schedule [●] (requirements) and commencement shall be construed to have the same meaning;

“deed of consent” means a deed of consent, crossing agreement, deed of variation or new deed of grant agreed between the parties acting reasonably in order to vary and/or replace existing easements, agreements, enactments and other such interests so as to secure land rights and interests as are necessary to carry out, maintain, operate and use the apparatus in a manner consistent with the terms of this Part of this Schedule;

“functions” includes powers and duties;

“ground mitigation scheme” means a scheme approved by the undertaker (such approval not to be unreasonably withheld or delayed) setting out the necessary measures (if any) for a ground subsidence event;

“ground monitoring scheme” means a scheme for monitoring ground subsidence which sets out the apparatus which is to be subject to such monitoring, the extent of land to be monitored, the manner in which ground levels are to be monitored, the timescales of any monitoring activities and the extent of ground subsidence which, if exceeded, shall require the promoter to submit for the undertaker’s approval a ground mitigation scheme;

“ground subsidence event” means any ground subsidence identified by the monitoring activities set out in the ground monitoring scheme that has exceeded the level described in the ground monitoring scheme as requiring a ground mitigation scheme;

“in” in a context referring to apparatus or alternative apparatus in land includes a reference to apparatus or alternative apparatus under, over, across, along or upon such land;

“maintain” and “maintenance” shall include the ability and right to do any of the following in relation to any apparatus or alternative apparatus of the undertaker including construct, use, repair, alter, inspect, renew or remove the apparatus

“plan” or “plans” include all designs, drawings, specifications, method statements, soil reports, programmes, calculations, risk assessments and other documents that are reasonably necessary properly and sufficiently to describe and assess the works to be executed;

“parent company” means a parent company of the promoter acceptable to and which shall have been approved by the Undertaker acting reasonably

“promoter” means the undertaker as defined in article [●] of this Order;

“undertaker” means, as appropriate—

(c) an electricity undertaker being a licence holder within the meaning of Part 1 of the Electricity Act 1989; and

(d) a gas transporter within the meaning of Part 1 of the Gas Act 1986.

"specified works" means any of the authorised works or activities undertaken in association with the authorised works which:

(a) will or may be situated over, or within 15 metres measured in any direction of any apparatus the removal of which has not been required by the promoter under paragraph 7(2) or otherwise;

(b) may in any way adversely affect any apparatus the removal of which has not been required by the promoter under paragraph 7(2) or otherwise; and/or

(c) include any of the activities that are referred to in paragraph 8 of T/SP/SSW/22 (the undertaker's policies for safe working in proximity to gas apparatus "Specification for safe working in the vicinity of National Grid, High pressure Gas pipelines and associated installation requirements for third parties T/SP/SSW/22");

3. Except for paragraphs 4 (*apparatus in stopped up streets*), 9 (*retained apparatus: protection*), 10 (*expenses*) and 11 (*indemnity*) of this Schedule which will apply in respect of the exercise of all or any powers under the Order affecting the rights and apparatus of the undertaker, the other provisions of this Schedule do not apply to apparatus in respect of which the relations between the promoter and the undertaker are regulated by the provisions of Part 3 of the 1991 Act.

Apparatus of Undertakers in stopped up streets

4.—(1) Without prejudice to the generality of any other protection afforded to the undertaker elsewhere in the Order, where any street is stopped up under article [●] (*stopping up of streets and extinguishment of rights*), if the undertaker has any apparatus in the street or accessed via that street the undertaker will be entitled to the same rights in respect of such apparatus as it enjoyed immediately before the stopping up and the promoter will grant to the undertaker, or will procure the granting to the statutory undertaker of, legal easements reasonably satisfactory to the specified undertaker in respect of such apparatus and access to it prior to the stopping up of any such street or highway.

(2) Notwithstanding the temporary stopping up or diversion of any highway under the powers of article [●] (*temporary stopping up of streets and rights of way*), an undertaker will be at liberty at all times to take all necessary access across any such stopped up highway and/or to execute and do all such works and things in, upon or under any such highway as may be reasonably necessary or desirable to enable it to maintain any apparatus which at the time of the stopping up or diversion was in that highway.

Protective works to buildings

5.—(1) The promoter, in the case of the powers conferred by article [●] (*protective work to buildings*), must exercise those powers so as not to obstruct or render less convenient the access to any apparatus without the written consent of the undertaker and, if by reason of the exercise of those powers any damage to any apparatus (other than apparatus the repair of which is not reasonably necessary in view of its intended removal or abandonment) or property of the undertaker or any interruption in the supply of electricity and/or gas, as the case may be, by the undertaker is caused, the promoter must bear and pay on demand the cost reasonably incurred by the undertaker in making good such damage or restoring the supply; and, subject to sub-paragraph (2), shall—

(a) pay compensation to the undertaker for any loss sustained by it; and

(b) indemnify the undertaker against all claims, demands, proceedings, costs, damages and expenses which may be made or taken against or recovered from or incurred by that undertaker, by reason of any such damage or interruption.

(2) Nothing in this paragraph imposes any liability on the promoter with respect to any damage or interruption to the extent that such damage or interruption is attributable to the act, neglect or default of an undertaker or its contractors or workmen; and the undertaker will give to the promoter

reasonable notice of any claim or demand as aforesaid and no settlement or compromise thereof shall be made by the undertaker, save in respect of any payment required under a statutory compensation scheme, without first consulting the promoter and giving the promoter an opportunity to make representations as to the claim or demand.

Acquisition of land

6. (1) *Regardless* of any provision in this Order or anything shown on the land plans or contained in the book of reference to the Order, the promoter may not acquire any land interest or apparatus or override any easement and/or other interest of the undertaker otherwise than by agreement.

(2) As a condition of agreement between the parties in paragraph 6(1), prior to the carrying out of any part of the authorised works (or in such other timeframe as may be agreed between the undertaker and the promoter) that are subject to the requirements of this Part of this Schedule that will cause any conflict with or breach the terms of any easement and/or other legal or land interest of the undertaker and/or affects the provisions of any enactment or agreement regulating the relations between the undertaker and the promoter in respect of any apparatus laid or erected in land belonging to or secured by the promoter, the promoter must as the undertaker reasonably requires enter into such deeds of consent upon such terms and conditions as may be agreed between the undertaker and the promoter acting reasonably and which must be no less favourable on the whole to the undertaker unless otherwise agreed by the undertaker, and it will be the responsibility of the promoter to procure and/or secure the consent and entering into of such deeds and variations by all other third parties with an interest in the land at that time who are affected by such authorised works.

(3) The promoter and the undertaker agree that where there is any inconsistency or duplication between the provisions set out in this Part of this Schedule relating to the relocation and/or removal of apparatus/including but not limited to the payment of costs and expenses relating to such relocation and/or removal of apparatus) and the provisions of any existing easement, rights, agreements and licences granted, used, enjoyed or exercised by the undertaker and/or other enactments relied upon by the undertaker as of right or other use in relation to the apparatus, then the provisions in this Schedule shall prevail.

(4) Any agreement or consent granted by the undertaker under paragraph [9] or any other paragraph of this Part of this Schedule, shall not be taken to constitute agreement under sub-paragraph 6(1).

Removal of apparatus

7.—(1) If, in the exercise of the agreement reached in accordance with paragraph 6 or in any other authorised manner, the promoter acquires any interest in any land in which any apparatus is placed, that apparatus must not be removed under this Part of this Schedule and any right of an undertaker to maintain that apparatus in that land must not be extinguished until alternative apparatus has been constructed, and is in operation to the reasonable satisfaction of the undertaker in question in accordance with sub-paragraph (2) to (5) inclusive.

(2) If, for the purpose of executing any works in, on, under or over any land purchased, held, appropriated or used under this Order, the promoter requires the removal of any apparatus placed in that land, it must give to the undertaker 56 days' advance written notice of that requirement, together with a plan of the work proposed, and of the proposed position of the alternative apparatus to be provided or constructed and in that case (or if in consequence of the exercise of any of the powers conferred by this Order the undertaker reasonably needs to remove any of its apparatus) the promoter must, subject to sub-paragraph (3), afford to the undertaker to its satisfaction (taking into account paragraph 8(1) below) the necessary facilities and rights

- (a) for the construction of alternative apparatus in other land of or land secured by the promoter; and
- (b) subsequently for the maintenance of that apparatus.

(3) If alternative apparatus or any part of such apparatus is to be constructed elsewhere than in other land of or land secured by the promoter, or the promoter is unable to afford such facilities and rights as are mentioned in sub-paragraph (2), in the land in which the alternative apparatus or part of such apparatus is to be constructed, the undertaker must, on receipt of a written notice to that effect from the promoter, take such steps as are reasonable in the circumstances in an endeavour to obtain the necessary facilities and rights in the land in which the alternative apparatus is to be constructed save that this obligation shall not extend to the requirement for the undertaker to use its compulsory purchase powers to this end unless it elects to so do.

(4) Any alternative apparatus to be constructed in land of or land secured by the promoter under this Part of this Schedule must be constructed in such manner and in such line or situation as may be agreed between the undertaker and the promoter.

(5) The undertaker must, after the alternative apparatus to be provided or constructed has been agreed, and subject to the grant to the undertaker of any such facilities and rights as are referred to in sub-paragraph (2) or (3), proceed without unnecessary delay to construct and bring into operation the alternative apparatus and subsequently to remove any apparatus required by the promoter to be removed under the provisions of this Part of this Schedule.

Facilities and rights for alternative apparatus

8.—(1) Where, in accordance with the provisions of this Part of this Schedule, the promoter affords to or secures for the undertaker facilities and rights in land for the construction, use, maintenance and protection of alternative apparatus in substitution for apparatus to be removed, those facilities and rights must be granted upon such terms and conditions as may be agreed between the promoter and the undertaker and must be no less favourable on the whole to the undertaker than the facilities and rights enjoyed by it in respect of the apparatus to be removed unless otherwise agreed by the undertaker.

(2) If the facilities and rights to be afforded by the promoter and agreed with the undertaker under paragraph 8(1) above in respect of any alternative apparatus, and the terms and conditions subject to which those facilities and rights are to be granted, are less favourable on the whole to the undertaker than the facilities and rights enjoyed by it in respect of the apparatus to be removed and the terms and conditions to which those facilities and rights are subject in the matter will be referred to arbitration in accordance with paragraph [16] (*Arbitration*) of this Part of this Schedule and the arbitrator shall make such provision for the payment of compensation by the promoter to the undertaker as appears to the arbitrator to be reasonable having regard to all the circumstances of the particular case.

[Retained apparatus: protection Gas Undertakers]

9.—(1) Not less than 56 days before the commencement of any specified works the promoter must submit to the undertaker a plan and, if reasonably required by the undertaker, a ground monitoring scheme in respect of those works.

(2) The plan to be submitted to the undertaker under sub-paragraph (1) must include a method statement and describe—

- (a) the exact position of the works;
- (b) the level at which these are proposed to be constructed or renewed;
- (c) the manner of their construction or renewal including details of excavation, positioning of plant etc;
- (d) the position of all apparatus;
- (e) by way of detailed drawings, every alteration proposed to be made to or close to any such apparatus; and
- (f) any intended maintenance regimes.

(3) The promoter must not commence any works to which sub-paragraphs 1 and (2) apply until the undertaker has given written approval of the plan so submitted.

(4) Any approval of the undertaker required under sub-paragraph (2)—

- (a) may be given subject to reasonable conditions for any purpose mentioned in sub-paragraphs (5) or (7); and,
- (b) must not be unreasonably withheld.

(5) In relation to any work to which sub-paragraphs (1) and/or (2) apply, the undertaker may require such modifications to be made to the plans as may be reasonably necessary for the purpose of securing its apparatus against interference or risk of damage or for the purpose of providing or securing proper and convenient means of access to any apparatus.

(6) Works to which this paragraph applies must only be executed in accordance with the plan, submitted under sub-paragraph (1) or as relevant sub paragraph (4), as approved or as amended from time to time by agreement between the promoter and the undertaker and in accordance with such reasonable requirements as may be made in accordance with sub-paragraphs (5) or (7) by the undertaker for the alteration or otherwise for the protection of the apparatus, or for securing access to it, and the undertaker will be entitled to watch and inspect the execution of those works.

(7) Where the undertaker requires any protective works to be carried out by itself or by the promoter (whether of a temporary or permanent nature) such protective works, inclusive of any measures or schemes required and approved as part of the plan approved pursuant to this paragraph, must be carried out to the undertakers' satisfaction prior to the commencement of any authorised works (or any relevant part thereof) for which protective works are required and the undertaker must give 56 days' notice of such works from the date of submission of a plan pursuant to this paragraph (except in an emergency).

(8) If the undertaker in accordance with sub-paragraphs (5) or (7) and in consequence of the works proposed by the promoter, reasonably requires the removal of any apparatus and gives written notice to the promoter of that requirement, paragraphs 1 to 3 and 6 to 8 apply as if the removal of the apparatus had been required by the promoter under paragraph 7(2).

(9) Nothing in this paragraph precludes the promoter from submitting at any time or from time to time, but in no case less than 56 days before commencing the execution of the authorised works, a new plan, instead of the plan previously submitted, and having done so the provisions of this paragraph will apply to and in respect of the new plan.

(10) The promoter will not be required to comply with sub-paragraph (1) where it needs to carry out emergency works as defined in the 1991 Act but in that case it must give to the undertaker notice as soon as is reasonably practicable and a plan of those works and must—

- (a) comply with sub-paragraphs (5), (6) and (7) insofar as is reasonably practicable in the circumstances; and
- (b) comply with sub-paragraph (11) at all times.

(11) At all times when carrying out any works authorised under the Order the undertaker must comply with the undertaker's policies for safe working in proximity to gas apparatus "Specification for safe working in the vicinity of National Grid, High pressure Gas pipelines and associated installation requirements for third parties T/SP/SSW22" and HSE's "HS(~G)47 Avoiding Danger from underground services".

(12) As soon as reasonably practicable after any ground subsidence event attributable to the authorised development the promoter shall implement an appropriate ground mitigation scheme save that the undertaker retains the right to carry out any further necessary protective works for the safeguarding of its apparatus and can recover any such costs in line with paragraph 10.

[Retained apparatus: Protection: Electricity Undertakers]

[Alternative Paragraph 9]

9.—(1) Not less than 56 days before the commencement of any authorised works that are near to, or will or may affect, any apparatus the removal of which has not been required by the promoter under paragraph 7(2) or otherwise, the promoter must submit to the undertaker a plan of the works to be executed and seek from National Grid details of the underground extent of their electricity tower foundations.

(2) In relation to works which will or may be situated on, over, under or within (i) [15] metres measured in any direction of any apparatus, or (ii) involve embankment works within [15] metres of any apparatus, the plan to be submitted to the undertaker under sub-paragraph (1) must include a method statement and describe—

- (a) the exact position of the works;
- (b) the level at which these are proposed to be constructed or renewed;
- (c) the manner of their construction or renewal including details of excavation, positioning of plant;
- (d) the position of all apparatus;
- (e) by way of detailed drawings, every alteration proposed to be made to or close to any such apparatus;
- (f) any intended maintenance regimes; and
- (g) an assessment of risks of rise of earth issues.

(3) In relation to any works which will or may be situated on, over, under or within [10] metres of any part of the foundations of an electricity tower or between any two or more electricity towers, the plan to be submitted under sub-paragraph (1) must, in addition to the matters set out in sub-paragraph (2), include a method statement describing: -

- (a) details of any cable trench design including route, dimensions, clearance to pylon foundations;
- (b) demonstration that pylon foundations will not be affected prior to, during and post construction;
- (c) details of load bearing capacities of trenches;
- (d) details of cable installation methodology including access arrangements, jointing bays and backfill methodology;
- (e) a written management plan for high voltage hazard during construction and ongoing maintenance of the cable route;
- (f) written details of the operations and maintenance regime for the cable, including frequency and method of access;
- (g) assessment of earth rise potential if reasonably required by the undertaker's engineers.
- (h) evidence that trench bearing capacity is to be designed to 26 tonnes to take the weight of overhead line construction traffic

(4) The promoter must not commence any works to which sub-paragraphs (2) or (3) apply until the undertaker has given written approval of the plan so submitted.

(5) Any approval of the undertaker required under sub-paragraphs (2) or (3)—

- (a) may be given subject to reasonable conditions for any purpose mentioned in sub-paragraphs (6) or 8); and,
- (b) must not be unreasonably withheld.

(6) In relation to any work to which sub-paragraphs (2) or (3) apply, the undertaker may require such modifications to be made to the plans as may be reasonably necessary for the purpose of securing its apparatus against interference or risk of damage or for the purpose of providing or securing proper and convenient means of access to any apparatus.

(7) Works to which this paragraph applies must only be executed in accordance with the plan, submitted under sub-paragraph (1) or as relevant sub-paragraph (5), as approved or as amended from time to time by agreement between the promoter and the undertaker and in accordance with such reasonable requirements as may be made in accordance with sub-paragraphs (6) or (8) by the undertaker for the alteration or otherwise for the protection of the apparatus, or for securing access to it, and the undertaker will be entitled to watch and inspect the execution of those works.

(8) Where the undertaker requires any protective works to be carried out by itself or by the promoter (whether of a temporary or permanent nature) such protective works, inclusive of any measures or schemes required and approved as part of the plan approved pursuant to this paragraph, must be carried out to the undertakers' satisfaction prior to the commencement of any authorised

works (or any relevant part thereof) for which protective works are required and the undertaker shall give 56 days' notice of such works from the date of submission of a plan pursuant to this paragraph (except in an emergency).

(9) If the undertaker in accordance with sub-paragraphs (6) or (8) and in consequence of the works proposed by the promoter, reasonably requires the removal of any apparatus and gives written notice to the promoter of that requirement, paragraphs 1 to 3 and 6 to 8 apply as if the removal of the apparatus had been required by the promoter under paragraph 7(2).

(10) Nothing in this paragraph precludes the promoter from submitting at any time or from time to time, but in no case less than 56 days before commencing the execution of the authorised works, a new plan, instead of the plan previously submitted, and having done so the provisions of this paragraph shall apply to and in respect of the new plan.

(11) The promoter will not be required to comply with sub-paragraph (1) where it needs to carry out emergency works as defined in the 1991 Act but in that case it must give to the undertaker notice as soon as is reasonably practicable and a plan of those works and must—

- (a) comply with sub-paragraphs (6), (7) and (8) insofar as is reasonably practicable in the circumstances; and
- (b) comply with sub-paragraph (12) at all times.

(12) At all times when carrying out any works authorised under the Order, the promoter must comply with the undertaker's policies for development near overhead lines EN43-8 and HSE's guidance note 6 "Avoidance of Danger from Overhead Lines".

Expenses

10.—(1) Subject to the following provisions of this paragraph, the promoter must pay to the undertaker on demand all charges, costs and expenses reasonably anticipated or incurred by the undertaker in, or in connection with, the inspection, removal, relaying or replacing, alteration or protection of any apparatus or the construction of any new or alternative apparatus which may be required in consequence of the execution of any authorised works as are referred to in this Part of this Schedule including without limitation—

- (a) any costs reasonably incurred by or compensation properly paid by the undertaker in connection with the acquisition of rights or the exercise of statutory powers for such apparatus including without limitation all costs incurred by the undertaker as a consequence of the undertaker;
 - (i) using its own compulsory purchase powers to acquire any necessary rights under paragraph 7(3); and/or
 - (ii) exercising any compulsory purchase powers in the Order transferred to or benefitting the undertaker;
- (b) in connection with the cost of the carrying out of any diversion work or the provision of any alternative apparatus;
- (c) the cutting off of any apparatus from any other apparatus or the making safe of redundant apparatus;
- (d) the approval of plans;
- (e) the carrying out of protective works, plus a capitalised sum to cover the cost of maintaining and renewing permanent protective works;
- (f) the survey of any land, apparatus or works, the inspection and monitoring of works or the installation or removal of any temporary works reasonably necessary in consequence of the execution of any such works referred to in this Part of this Schedule.

(2) There will be deducted from any sum payable under sub-paragraph (1) the value of any apparatus removed under the provisions of this Part of this Schedule and which is not re-used as part of the alternative apparatus, that value being calculated after removal.

(3) If in accordance with the provisions of this Part of this Schedule—

- (a) apparatus of better type, of greater capacity or of greater dimensions is placed in substitution for existing apparatus of worse type, of smaller capacity or of smaller dimensions; or
- (b) apparatus (whether existing apparatus or apparatus substituted for existing apparatus) is placed at a depth greater than the depth at which the existing apparatus was situated,

and the placing of apparatus of that type or capacity or of those dimensions or the placing of apparatus at that depth, as the case may be, is not agreed by the promoter or, in default of agreement, is not determined by arbitration in accordance with article [16] (*arbitration*) to be necessary, then, if such placing involves cost in the construction of works under this Part of this Schedule exceeding that which would have been involved if the apparatus placed had been of the existing type, capacity or dimensions, or at the existing depth, as the case may be, the amount which apart from this sub-paragraph would be payable to the undertaker by virtue of sub-paragraph (1) will be reduced by the amount of that excess save where it is not possible in the circumstances to obtain the existing type of apparatus at the same capacity and dimensions or place at the existing depth in which case full costs will be borne by the promoter.

(4) For the purposes of sub-paragraph (3)—

- (a) an extension of apparatus to a length greater than the length of existing apparatus will not be treated as a placing of apparatus of greater dimensions than those of the existing apparatus; and
- (b) where the provision of a joint in a pipe or cable is agreed, or is determined to be necessary, the consequential provision of a jointing chamber or of a manhole will be treated as if it also had been agreed or had been so determined.

(5) An amount which apart from this sub-paragraph would be payable to an undertaker in respect of works by virtue of sub-paragraph (1) will, if the works include the placing of apparatus provided in substitution for apparatus placed more than 7 years and 6 months earlier so as to confer on the undertaker any financial benefit by deferment of the time for renewal of the apparatus in the ordinary course, be reduced by the amount which represents that benefit.

Indemnity

11.—(1) Subject to sub-paragraphs (2) and (3), if by reason or in consequence of the construction of any such works authorised by this Part of this Schedule or in consequence of the construction, use, maintenance or failure of any of the authorised works by or on behalf of the promoter or in consequence of any act or default of the promoter (or any person employed or authorised by him) in the course of carrying out such works, including without limitation works carried out by the promoter under this Part of this Schedule or any subsidence resulting from any of these works, any damage is caused to any apparatus or alternative apparatus (other than apparatus the repair of which is not reasonably necessary in view of its intended removal for the purposes of the authorised works) or property of the undertaker, or there is any interruption in any service provided, or in the supply of any goods, by the undertaker, or the undertaker becomes liable to pay any amount to any third party, the promoter will—

- (a) bear and pay on demand the cost reasonably incurred by the undertaker in making good such damage or restoring the supply; and
- (b) indemnify the undertaker for any other expenses, loss, demands, proceedings, damages, claims, penalty or costs incurred by or recovered from the undertaker, by reason or in consequence of any such damage or interruption or the undertaker becoming liable to any third party as aforesaid other than arising from any default of the undertaker..

(2) The fact that any act or thing may have been done by the undertaker on behalf of the promoter or in accordance with a plan approved by the undertaker or in accordance with any requirement of the undertaker or under its supervision will not (unless sub-paragraph (3) applies), excuse the promoter from liability under the provisions of this sub-paragraph (1) unless the undertaker fails to carry out and execute the works properly with due care and attention and in a skilful and workman like manner or in a manner that does not accord with the approved plan.

(3) Nothing in sub-paragraph (1) shall impose any liability on the promoter in respect of-

- (a) any damage or interruption to the extent that it is attributable to the neglect or default of the undertaker, its officers, servants, contractors or agents; and
- (b) any authorised works and/or any other works authorised by this Part of this Schedule carried out by the undertaker as an assignee, transferee or lessee of the undertaker with the benefit of the Order pursuant to section 156 of the Planning Act 2008 [or article [●] (*consent to transfer benefit of order*)] subject to the proviso that once such works become apparatus (“new apparatus”), any authorised works yet to be executed and not falling within this sub-section 3(b) will be subject to the full terms of this Part of this Schedule including this paragraph 11.

(4) The undertaker must give the promoter reasonable notice of any such third party claim or demand and no settlement or compromise must, unless payment is required in connection with a statutory compensation scheme, be made without first consulting the promoter and considering their representations.

(5) Not to commence construction (and not to permit the commencement of such construction) of the authorised works on any land owned by the undertaker or in respect of which the undertaker has an easement or wayleave for its apparatus or any other interest or to carry out any works within [15] metres of the undertaker's apparatus until the following conditions are satisfied:

- (a) unless and until the undertaker is satisfied acting reasonably (but subject to all necessary regulatory constraints) that the promoter has first provided the acceptable security (and provided evidence that it shall maintain such acceptable security for the construction period of the authorised works from the proposed date of commencement of construction of the authorised works) and the undertaker has confirmed the same to the promoter in writing; and
- (b) unless and until the undertaker is satisfied acting reasonably (but subject to all necessary regulatory constraints) that the promoter has procured acceptable insurance (and provided evidence to the undertaker that it shall maintain such acceptable insurance for the construction period of the authorised works from the proposed date of commencement of construction of the authorised works) and undertaker has confirmed the same in writing to the promoter.

(6) In the event that the promoter fails to comply with 11(5) of this Part of this Schedule, nothing in this Part of this Schedule shall prevent the undertaker from seeking injunctive relief (or any other equitable remedy) in any court of competent jurisdiction.

Enactments and agreements

12. Save to the extent provided for to the contrary elsewhere in this Part of this Schedule or by agreement in writing between the undertaker and the promoter, nothing in this Part of this Schedule shall affect the provisions of any enactment or agreement regulating the relations between the promoter and the undertaker in respect of any apparatus laid or erected in land belonging to the promoter on the date on which this Order is made.

Co-operation

13.(1) Where in consequence of the proposed construction of any of the authorised works, the promoter or an undertaker requires the removal of apparatus under paragraph 7(2) or an undertaker makes requirements for the protection or alteration of apparatus under paragraph (9), the promoter shall use its best endeavours to co-ordinate the execution of the works in the interests of safety and the efficient and economic execution of the authorised development and taking into account the need to ensure the safe and efficient operation of the undertaker's undertaking and each undertaker shall use its best endeavours to co-operate with the promoter for that purpose.

(2) For the avoidance of doubt whenever the statutory undertaker's consent, agreement or approval to is required in relation to plans, documents or other information submitted by the undertaker or the taking of action by the undertaker, it must not be unreasonably withheld or delayed.

Access

14. If in consequence of the agreement reached in accordance with paragraph 6(1) or the powers granted under this Order the access to any apparatus is materially obstructed, the promoter must provide such alternative means of access to such apparatus as will enable the undertaker to maintain or use the apparatus no less effectively than was possible before such obstruction.

Arbitration

15. Save for differences or disputes arising under paragraph 7(2), 7(4), 8(1), 9 and 11(5) any difference or dispute arising between the promoter and the undertaker under this Part of this Schedule must, unless otherwise agreed in writing between the promoter and the undertaker, be determined by arbitration in accordance with article [●] (*arbitration*).

Notices

16. The plans submitted to the undertaker by the promoter pursuant to paragraph [9(1)] must be sent to National Grid Plant Protection at **plantprotection@nationalgrid.com** or such other address as the undertaker may from time to time appoint instead for that purpose and notify to the promoter [in writing].

INFRASTRUCTURE PLANNING

**TEMPLATE SCHEDULE FOR INCLUSION IN
DEVELOPMENT CONSENT ORDERS FOR PROTECTION
OF NATIONAL GRID**

[Redacted]

From: Leighton Matthew [Redacted]
Sent: 17 February 2017 11:52
To: [Redacted]
Cc: Sinclair Jonathan; Goldman-Edwards Nancy; Rivero Tony
Subject: Ref Eggborough CCGT Consultation

FAO – Dalton Warner Davis LLP
Ref – Eggborough CCGT
Proposal – The Eggborough CCGT Project
Location - Land within and to the north of the Eggborough Power Station site, Near Selby, North Yorkshire, DN14 0BS

Thank you for your letter of 11 January 2017 providing Network Rail with an opportunity to comment on the abovementioned consultation.

With reference to the protection of the railway, Network Rail would mostly have concerns with the proposed installation of the gas pipeline under the East Coast Main Line. As far as I have been able to determine, initial concerns that we raised in earlier stages of the consultation have yet to be addressed. It is imperative that the developer liaises with both our Easements and Wayleaves Team [Redacted] and Asset Protection Team [Redacted] as early on as possible in the development of this scheme. Agreement must be reached regarding land ownership and land access through our property regarding the gas pipeline and subsequently, construction methodology that mitigates any effect on the operational railway and safety requirements during operation of the pipeline must be agreed with Network Rail in advance.

Other matters for consideration include the proposed haulage route for construction traffic which we believe will be determined by the construction contractor in due course (section 14.7.91 PEIR Vol 1) through a Construction Traffic Management Plan. We would have concern regarding any proposed route which would involve access by HGVs via Network Rail assets such as bridges and level crossings. With this in mind, the Construction Traffic Management Plan must be agreed with our Asset Protection Team in advance of work commencing on site.

Further details we would require would relate to the method of demolition of the existing site, in particular the removal of debris from the site and we also note that the proposals may potentially use the private railway to bring construction materials to the site. This would require access to the rail network to be arranged with Network Rail in due course.

I trust full cognisance will be taken in respect of these comments and steps taken to address the above prior to the application for the DCO. If you have any further queries or require clarification of any aspects, please do not hesitate to contact myself.

Kind regards,

Matt Leighton
Town Planning Technician | Property
Network Rail
George Stephenson House | Toft Green | York | YO1 6JT

[Redacted]

www.networkrail.co.uk/property



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The Coal
Authority

200 Lichfield Lane

Mansfield

Nottinghamshire

NG18 4RG

www.gov.uk/coalauthority

Dalton Warner Davis LLP
on behalf of Eggborough Power Limited

[By Email: [REDACTED]]

17 February 2017

Dear Sir/Madam

The Eggborough CCGT Project, land within and to the North of the Eggborough Power Station site, near Selby, North Yorkshire, DN14 0BS

Section 42 of the Planning Act 2008 and Regulation 11 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009

Thank you for your letter of 11 January 2017 seeking the views of the Coal Authority on the above proposal and the Preliminary Environmental Information Report.

The Coal Authority is a non-departmental public body sponsored by the Department for Business, Energy and Industrial Strategy. As a statutory consultee, the Coal Authority has a duty to respond to planning applications and development plans in order to protect the public and the environment in mining areas.

The Coal Authority Response:

I have reviewed the proposals and confirm that the proposed development, whilst falling within the defined coalfield, would be located within the Development Low Risk Area, meaning that there are no recorded coal mining legacy risks at shallow depth. However, the site does fall within the licence area of the former Kellingley Colliery, which ceased deep coal mining activities in December 2015. The longwall method of mining employed can potentially result in surface subsidence for several years following cessation of deep mining activities.

The Coal Authority is therefore pleased to note that due consideration has been afforded to this potential land stability risk as part of Chapter 12 of the Preliminary Environmental Information Report – Volume 1 (January 2017). Table 12.7 summarises the initial consultation responses received and within that acknowledges the Coal Authority's comments of 13 September 2016 regarding the above issue. Confirmation is provided within

the table and paragraphs 12.4.19 to 12.4.23 that ongoing assessment is being made regarding settlement rates and that, based on this monitoring, mitigation measures will be identified during the detailed design, if necessary. Accordingly, a conclusion is reached at paragraph 12.4.23 that the sensitivity of the geology is moderate, due to the past underground coal mining activity.

Yours faithfully



Mark E. N. Harrison *B.A.(Hons), DipTP, LL.M, MInstLM, MRTPI*
Principal Manager - Planning & Local Authority Liaison



Canal &
River Trust

16 February 2017

Eggborough CCGT Consultation
c/o Dalton Warner Davis LLP
21 Garlick Hill
London
EC4V 2AU

Dear Sir/Madam,

Nationally Significant Infrastructure Project (NSIP): Eggborough CCGT Project on land within and to the north of the Eggborough Power Station site, near Selby, North Yorkshire, DN14 0BS

Thank you for your consultation.

The Canal & River Trust (the Trust) is the guardian of 2,000 miles of historic waterways across England and Wales. We are among the largest charities in the UK. Our vision is that “living waterways transform places and enrich lives”. We are a prescribed consultee in the NSIP process.

The Trust’s main assets that have the potential to be affected by this proposal are the River Aire and Selby Canal to the north, and the Aire & Calder Navigation to the south of the power plant site. As such, the proposals have been assessed in these terms and this response has been prepared acknowledging the Trust’s status as both a statutory consultee and the owner of land/rights affected by the proposals.

Design and visual impacts

We would welcome the incorporation of the demolition of the existing plant within the DCO application or, at the least, specific proposals as to when that demolition will occur.

As is acknowledged in the Scoping Report, the surrounding landscape type is flat, low lying and agricultural, and it is not wrong to say that it is dominated by the existing plant. We consider the visual impact of the proposed works alone, on the waterway corridors and their users, would be substantially less than that of the existing plant (due to the lower height and bulk of built form proposed, relative to that already existing on site). That benefit, however, would be entirely lost (indeed may be reversed) if there were to be no programme provided for demolition of that existing plant.

Construction work impacts would be temporary in nature and mostly not in close proximity to any of our stretches of water. However, we would welcome discussions on any measures which could be implemented to minimise the impacts of construction traffic and other works on those stretches. We are pleased to note that reinstatement is included in the proposals and this alleviates significant concerns that could occur otherwise.

As the details of the scheme are put together, we ask that consideration be given to the retention and strengthening of the tree line along Ward Lane to retain and enhance the existing visual buffer in that location in order to protect the outward views from the River Aire and the Selby Canal.

Canal & River Trust Peel’s Wharf Lichfield Street Fazeley Tamworth B78 3QZ

Water management

We note that alterations to the existing abstraction arrangements at the River Aire are proposed which are likely to reduce abstraction rates, and look forward to working with you on the details to ensure that there will be no harm to the water quality, quantity, flow or navigational safety in this part of our network, or any effects on the wider network. Particularly we consider it essential that the characteristics of such discharges, including the flow levels and the maximum discharge temperatures, are made a condition of any DCO.

We understand that the discharge from the power station is proposed to be downstream from the Trust's navigation limits and, therefore, the Trust is unlikely to be directly affected by them. We would, however, be grateful for your reassurance in this regard.

Trust as landowner

As landowner and adjacent landowner to some of the development area, we would advise you that in relation to works in close proximity to Trust owned land, you should contact the CRT Works Engineering Team on [REDACTED] in order to ensure that any necessary consents are obtained and that the works comply with the Trust's "Code of Practice for Works affecting Canal & River Trust".

We note this project does require the laying of a number of underground pipes and cables and, whilst currently it appears those may not directly affect the Trust's owned land, we would wish to make clear that the Trust (with experience of a number of DCO's affecting its estate in various parts of the country) is always willing to discuss contractual arrangements for such things as pipelines and discharges, where those might benefit appropriate DCO projects.

Please do not hesitate to contact me if you have any queries or require any further information.

Yours faithfully

Ailith Rutt MRTPI
Planning Manager (Midlands)

[REDACTED]
[REDACTED]

Canal & River Trust Peel's Wharf Lichfield Street Fazeley Tamworth B78 3QZ

[REDACTED]
Patron: H.R.H. The Prince of Wales. Canal & River Trust, a charitable company limited by guarantee registered in England and Wales with company number 7807276 and registered charity number 1146792, registered office address First Floor North, Station House, 500 Elder Gate, Milton Keynes MK9 1BB



Yorkshire
Wildlife Trust

1 St. George's Place,
York, YO24 1GN

Yorkshire Wildlife Trust is registered
in England No. 409650 and is a
registered charity No. 210807.
VAT No. 370 3914 75

Eggborough CCGT Consultation
c/o Dalton Warner Davis LLP
21 Garlick Hill
London EC4V 2AU

16th February 2017

Dear Madam/Sir

Eggborough Power Ltd - Eggborough CCGT Project

Thank you for consulting the Yorkshire Wildlife Trust on the above pre-planning consultation. The Yorkshire Wildlife Trust works across the Yorkshire and Humber region managing over 100 reserves and with a membership of over 40,000. The YWT is the second oldest of the 47 Wildlife Trusts which work in partnership to cover the whole of the UK. The Trust's principal vision is to work for a Yorkshire rich in wildlife, valued and enjoyed by people.

The proposed development is less than 400 metres from Lower Aire Valley Corridor Living Landscape and the gas pipeline corridor will pass through this Living Landscape. The Lower Aire Valley Corridor is an area identified by the Trust as important for wildlife and with the potential to be enhanced for biodiversity. See <http://www.ywt.org.uk/living-landscapes> for more information. Development in this area which provides enhancements for biodiversity and improves connectivity to the Living Landscape will be particularly valuable. We would be happy to assist with the design and management of biodiversity enhancements in this area.

The Trust is happy with the scope of the surveys on the site which appear to have been done thoroughly and show the biodiversity value of the site. The Trust is also happy to accept the conclusions of the Habitats Regulations Assessment that there is unlikely to be Likely Significant Impacts on European sites in the area.

The Trust is concerned that there will be loss of habitat within the application site. The development site is very constrained and there does not appear to be sufficient space for any habitat creation to mitigate for the loss of woodland and the lagoon. For example species such as bats, which were present in high numbers foraging over the lagoon, will suffer from a loss of habitat. The area presently occupied by the soon to be decommissioned coal fired power station may provide opportunities for some of the area to be used for part of the development. There may also be areas of land within the control of the applicants but outside the application boundary which could be used for mitigation and compensation for loss of habitat. The Trust would like to see an overarching long term plan for the whole site including the existing coal fired power station which would give a clearer idea as to how no net loss of biodiversity can be achieved.



Yorkshire
Wildlife Trust

1 St. George's Place,
York, YO24 1GN

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in England No. 409650 and is a
registered charity No. 210807.
VAT No. 370 3914 75

The works for installing the gas pipeline may provide opportunities for improvements in ditch habitat. This could be particularly valuable if ditches close to the application site could link more effectively to the Ings and Tetherings Drain and the River Aire corridor and be managed to encourage . Sustainable drainage features to manage surface water, such as ponds, swales, green roofs, or reed beds should be considered within the design.

The application will require an Ecological Mitigation and Restoration Plan which would consider issues such as habitat creation, a lighting plan which does not impact wildlife and long term management of the site. Also a Construction Environmental Management Plan will give confidence that maximum opportunities can be taken to protect biodiversity during the construction phase.

Best wishes

Sara Robin
Conservation Officer
Yorkshire Wildlife Trust
Telephone: [REDACTED]
[REDACTED]

www.ywt.org.uk

Love Yorkshire, Love Wildlife



Mr Geoff Bullock
Eggborough Power Limited
(By email only)

Our reference:
DCO/2016/00006

16 February 2017

Dear Mr Bullock,

**EGGBOROUGH COMBINED CYCLE GAS TURBINE (CCGT) POWER STATION:
NOTICE OF FINAL PRE-APPLICATION CONSULTATION**

Thank you for the Section 42 consultation documents in relation to the above request received by the Marine Management Organisation (MMO) on 11 January 2017.

The MMO has reviewed the Preliminary Environmental Information Report (PEIR). The following chapters have not been considered as part of this review:

- Chapter 2: Assessment Methodology
- Chapter 8: Air Quality
- Chapter 13: Cultural Heritage
- Chapter 14: Traffic and Transportation
- Chapter 16: Landscape and Visual Amenity
- Chapter 19: Human Health
- Chapter 21: Summary of Significant Effects

Please note that the following are the MMO's initial comments, and that the MMO reserves the right to make further comments on this project throughout the determination process, and to modify its present advice or opinion in view of any additional information that may come to its attention.

The MMO requests that prior to submission of the application to the Planning Inspectorate (PINS), Eggborough Power Limited ("the Applicant") enters into discussions with the MMO to discuss the content of the draft development consent order (DCO) and deemed marine licence (DML) to ensure that, where possible, issues are resolved prior to submission.

Furthermore, the MMO recommends that the Applicant engages with other stakeholders with regards to other possible requirements for inclusion within the DCO.

The MMO's comments are set out below:

General Comments

- 1.1 Whether a marine licence is deemed within a DCO or consented independently by the MMO, the MMO is the delivery body responsible for post-consent monitoring, variation, enforcement and revocation of provisions relating to the marine environment. As such, the MMO has a keen interest in ensuring that provisions drafted in a DML enable the MMO to fulfil these obligations. This includes ensuring that there has been a thorough assessment of the impact of the works on the marine environment (both direct and indirect), that it is clear within the DCO which licensable activities are consented within the DML, that conditions or provisions imposed are proportionate, robust and enforceable and that there is clear and sufficient detail to allow for monitoring (if appropriate) and enforcement. To achieve this, the MMO would seek to agree the draft DML with the developer for inclusion with their application to PINS.
- 1.2 The PEIR identifies the works required for the upgrading or replacement of infrastructure at the existing discharge point on the south side of the River Aire at Eggborough Ings are below Mean High Water Springs (MHWS). The MMO would highlight that activities in discharge pipelines are licensable under the Marine and Coastal Access Act (2009) up to where tidal ingress stops.
- 1.3 At the River Aire discharge point, the suggested 'worst case' scenario for potential environmental impacts in the marine environment from the proposed construction works is the installation of a temporary coffer dam. The PEIR does not fully expand on the required works needed, nor set out a detailed methodology to achieve the aim of upgrading the existing discharge point. Further details on the proposed methodology for carrying out these works should be included within the Environmental Statement (ES).
- 1.4 When considering the works required to upgrade or replace the discharge point, the ES should have regard for potential impacts upon river navigation, marine ecology, hydrodynamics, recreational fishing, and other marine users. As with all licensable activities within the marine environment, the MMO would expect to see a thorough and robust assessment of impacts upon marine receptors and clear justification provided for any impact pathways which have been scoped out.
- 1.5 Any predicted impacts caused by a potential change to the water temperature flowing into the River Aire at the discharge point during the operation of the CCGT Power Station should be identified and assessed within the ES.
- 1.6 Potential maintenance activities to the discharge point should be considered across the whole operation of the proposed development. This will ensure that impacts to the marine environment are appropriately assessed for the lifetime of the project and all reasonably foreseeable licensable activities could be captured within a DML.

Conclusion

Overall, the MMO considers that the PEIR provides an appropriate description of the existing environment relating to the proposed Eggborough CCGT Power Plant, but would like to see further information on the proposed works at the discharge point on the River

Aire and resulting potential impacts to the marine environment. The MMO requests that the comments above are addressed in the ES.

The MMO requests continued engagement with the Applicant during the remainder of the pre-submission phase and will endeavour to work with the Applicant to address any issues prior to submission and examination.

Please do not hesitate to contact me with regards to any queries you may have in relation to this response.

Yours sincerely,



Chris Turner

Marine Licensing Case Officer
Marine Management Organisation



CEMHD Policy - Land Use Planning
NSIP Consultations
Building 2.2
Redgrave Court
Merton Road
Bootle
Merseyside
L20 7HS

HSE email: [REDACTED]

Eggborough CCGT Consultation,
c/o Dalton Warner Davis LLP,
21 Garlick Hill,
London,
EC4V 2AU

Dear Sir / Madam

15th February 2017

**Section 42 Planning Act 2008: Statutory Consultation
Eggborough CCGT Project**

Thank you for your letter of 11th January 2017 consulting the Health and Safety Executive (HSE) under Section 42 of the Planning Act 2008 for the proposed Eggborough CCGT Project to construct, operate and maintain a new gas-fired power station with a capacity of up to 2,500 megawatts, a new gas pipeline and other associated works.

HSE's land use planning advice

Will the proposed project fall within any of HSE's consultation distances?

Please refer to HSE's comments in respect of the Environmental Impact Assessment ('EIA') Scoping Report in our letter to the Planning Inspectorate dated 15th September 2016 at Stage 1 of the process. This remains relevant as appropriate.

The more detailed Stage 2 submission does not contain any information on the extent and severity of known hazards from the proposed generating station, with the potential to impact on local populations, and/or the adjacent major hazard installation(s). The loss of fuel gas containment may give rise to vapour cloud explosion, or flash fire. These may in turn escalate to adjacent plant.

The need for this consideration, at this stage of the development, was supported by the Secretary of State for Energy and Climate Change in a ruling on a recent power plant order application. This can be found at paragraph 4.9 in <http://infrastructure.planningportal.gov.uk/document/2780656>. This ruling also noted that the preparation and approval of a high level assessment need not have a significant impact on project timescales, since at this stage this does not need the detailed design or detailed risk assessment to be considered. HSE suggests the Applicant should provide such information before the project is accepted for examination.

The operator will be required to notify HSE under Regulation 20 of the Pipeline Safety Regulations 1996, i.e. a minimum 6 months prior to commencement of construction. At this stage it is expected that detail design of the pipeline will be complete to allow inspection.

The pipeline will be subject to the requirements of the Gas Safety (Management) Regulations 1996, which includes the requirement for the preparation of a safety case which must be accepted by the HSE prior to

gas being conveyed in the pipeline. For this type of development an exemption to the need for a safety case may be considered, but again this would have to be granted prior to gas being conveyed in the pipeline.

Would Hazardous Substances Consent be needed?

The presence of hazardous substances on, over or under land at or above set threshold quantities (Controlled Quantities) may require Hazardous Substances Consent (HSC) under the Planning (Hazardous Substances) Act 1990 as amended. The substances, alone or when aggregated with others, for which HSC is required, and the associated Controlled Quantities, are set out in The Planning (Hazardous Substances) Regulations 2015.

Hazardous Substances Consent would be required if the site is intending to store or use any of the Named Hazardous Substances or Categories of Substances and Preparations at or above the controlled quantities set out in schedule 1 of these Regulations.

Further information on HSC should be sought from the relevant Hazardous Substances Authority for the proposed development.

HSE acknowledges receipt of your letter dated 18/11/16 advising "that a Hazardous Substances Consent and lower tier COMAH license may be required, which we will be progressing in due course".

Explosives

The proposed Eggborough CCGT does not impinge on any licensed explosive sites as there are none in the vicinity, therefore HSE has no comment to make.

Electrical Safety

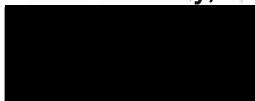
No comment from a planning perspective.

Please note any further electronic communication on this project can be sent directly to the HSE's designated e-mail account for NSIP applications the details of which can be found at the top of this letter.

Alternatively, hard copy correspondence should be sent to:

Mr Dave Adams (MHPD)
NSIP Consultations
2.2 Redgrave Court
Merton Road, Bootle
Merseyside, L20 7HS

Yours faithfully,



Dave Adams

[REDACTED]

From: Debi Meir [REDACTED]
Sent: 10 February 2017 17:24
To: [REDACTED]
Subject: Stage 2 Community engagement comments

Dear Sir/Madam,

Burton Salmon Parish Council would like to thank you for the opportunity to comment on this development. Having reviewed the associated material the Parish Council have no detailed comments to make at this stage.

Kind regards,

Debi Meir
Burton Salmon Parish Council Clerk

This email has been scanned on behalf of Dalton Warner Davis by MessageLabs.

Date: 10 February 2017
Our ref: 205789



Eggborough CCGT Consultation
c/o Dalton Warner Davis LLP
21 Garlick Hill
London
EC4V 2AU

Customer Services
Hornbeam House
Crewe Business Park
Electra Way
Crewe
Cheshire
CW1 6GJ

BY EMAIL ONLY

T [REDACTED]

Dear Sir / Madam

Eggborough CCGT Project – consultation in accordance with Section 42 of the Planning Act 2008

Location: land within and to the north of the Eggborough Power Station site, near Selby

Thank you for your consultation on the above dated 11 January 2017.

Natural England is a non-departmental public body. Our statutory purpose is to ensure that the natural environment is conserved, enhanced, and managed for the benefit of present and future generations, thereby contributing to sustainable development.

**SECTION 42 PLANNING ACT 2008
WILDLIFE & COUNTRYSIDE ACT 1981 (AS AMENDED)
CONSERVATION OF HABITATS & SPECIES REGULATIONS 2010 (AS AMENDED)**

Internationally and nationally designated sites

Natural England notes that the proposed power plant will be more than 10km from any nationally or internationally designated nature conservation sites. We do not consider that there are likely to be significant effects on any such sites from the proposal, due to the distance from the nearest site and the absence of any pathways for potential effects.

Protected species

We note the suite of ecological field surveys that have been undertaken as detailed in Table 10.3 of the Preliminary Environmental Information Report. We welcome the proposed avoidance / mitigation measures and pre-construction checks as set out in Sections 10.5 and 10.7 of the report.

Natural England has produced [standing advice](#) to help competent authorities and developers better understand the impact of development on protected or BAP species.

Landscape

The proposal is not located within or in the vicinity of any nationally designated landscapes. We support the use of the *Guidelines for Landscape and Visual Impact Assessment (3rd Edition)* in carrying out the landscape and visual assessment as set out in Section 16 of the PEI report.

Agriculture and soils

We welcome the proposed soil survey as set out in Section 15.4.6 of the report. Guidance regarding soils is available in Defra [Construction Code of Practice for the Sustainable Use of Soils on Construction Sites](#). And background information is also available in Natural England Technical Information Note 049 - [Agricultural Land Classification: protecting the best and most versatile agricultural land](#).

Natural England can provide further advice through our Discretionary Advice Service. If in the meantime you have any queries, please contact James Walsh on [REDACTED]. For any new consultations or issues, please contact [REDACTED].

Yours sincerely

James Walsh
Yorkshire & Northern Lincolnshire Team



1st February 2017

Eggborough CCGT Consultation
c/o Dalton Warner Davies LLP
21 Garlick Hill
London
EC4V 2AU

Dear Sir/Madam

Re: Proposed CCGT Project

Following the recent public exhibitions for the above proposed development, when I attended the venue in Burn Methodist Church on January 19th, I feel it necessary to follow up my comments left on the form at the meeting.

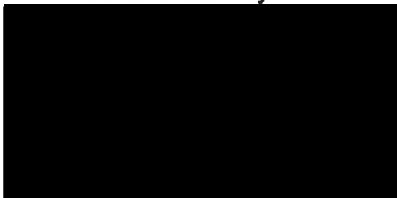
My husband and I reside at the above address where I personally have lived for 31 years and consequently am very concerned about the proposed access route for the gas pipe line construction, which is planned to go straight through our garden and adjoining small paddock. This we presume will involve felling of trees, damage to our garden and generally cause us untold stress with it being in such close proximity to the front of our home.

We did suggest at the meeting that an easier alternative route at the rear of our property, along the edge of an adjacent field, would to us seem to be a more sensible viable option.

I write to ensure that our comments have been logged and to request a site visit before the plans are submitted.

Your prompt response would be appreciated.

Yours faithfully



RECORDED DELIVERED

From: Geoff Bullock
Sent: 06 March 2017 15:12
To: Rob Booth
Subject: FW: Eggborough CCGT Project - Doncaster Sheffield Airport response to Stage 2 consultation

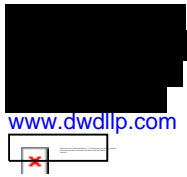
Follow Up Flag: Follow up
Flag Status: Flagged

Another to file.

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



**Chartered Surveyors
& Town Planners**
21 Garlick Hill
London
EC4V 2AU



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From: RHA-Safeguarding [REDACTED]
Sent: 28 February 2017 08:18
To: Geoff Bullock; RHA-Safeguarding
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: RE: Eggborough CCGT Project - Doncaster Sheffield Airport response to Stage 2 consultation

Good Morning Geoff,

Thanks for the update.

Kind regards
Keith

From: Geoff Bullock [REDACTED]
Sent: 23 February 2017 15:10
To: RHA-Safeguarding
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Doncaster Sheffield Airport response to Stage 2 consultation
Importance: High

Dear Keith,

Thank you for Doncaster Sheffield Airport's response to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to

The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note your confirmation that the site of the proposed CCGT power station is located outside the physical safeguarding areas for obstacle limitations and that the Airport only requires notification if wind turbines are to be installed on site. We can confirm that the proposed development does not involve wind turbines.

I trust that the above is of assistance but should you require any further clarification or have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

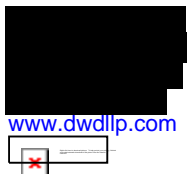
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



**Chartered Surveyors
& Town Planners**
21 Garlick Hill
London
EC4V 2AU



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From: RHA-Safeguarding [REDACTED]
Sent: 27 January 2017 17:26
To: [REDACTED]
Cc: RHA-Safeguarding
Subject: Letter & disk from Eggborough Power Ltd

Good evening,

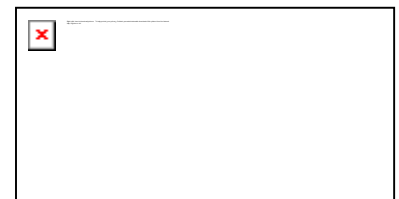
In response to the application for the new gas fired- power station, the location is outside the physical safe guarding areas for obstacle limitations. However, the site does remain in a safe guarded area for wind turbines.

We only require notification if wind turbines are to be installed on site.

Many thanks
Keith

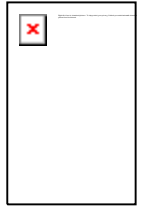
RHA-Safeguarding

Doncaster Sheffield Airport



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[REDACTED]

From: Mike Parkes [REDACTED]
Sent: 26 January 2017 15:41
To: [REDACTED]
Subject: Eggborough Power Limited - The Eggborough CCGT project.

Dear Sir/Madam

Thank you for your letter of 11 January 2017.

I confirm that Harrogate Borough Council does not have any comment on this matter.

Mike Parkes
Principal Planner
Planning and Development
Harrogate Borough Council
PO Box 787
Harrogate
HG1 9RW

[REDACTED]

www.harrogate.gov.uk/planning

All Planning appointments and enquiries are available from our Customer Service Centre, Council Offices, Crescent Gardens, Harrogate HG1 2SG. Tel: [REDACTED]

If you need to send an email with sizeable attachments please send the email to the generic [REDACTED] address.

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Have your say on the Stray - give us your views on whether we should seek to amend legislation to increase the opportunity to hold more and different types of events on the Stray. Let us know your thoughts before Monday 6 Feb 2017 <http://www.harrogate.gov.uk/strayact>

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[REDACTED]

From: Stephen Vanstone [REDACTED]
Sent: 26 January 2017 13:49
To: [REDACTED]
Cc: Trevor Harris; Nick Dodson; Thomas Arculus
Subject: Eggborough Gas-Fired Power Station - S42 of Planning Act 2008 Consultation
Attachments: 11_01_17 Letter from Eggborough Power Ltd Re Eggborough Gas Fired Power Station S42 Planning Act 200.PDF

Good afternoon Dalton,

Thank you for your attached letter concerning the above.

I can advise that as this project will have a negligible impact on marine navigation, Trinity House has no comments to make and request not to be consulted further on this proposed development.

Kind regards,

Steve Vanstone
Navigation Services Officer
Trinity House

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Date: 11 January 2017

Chief Executive or Company Secretary
Trinity House
Navigation Directorate
Tower Hill
London
EC3N 4DH

Dear Sir/Madam,

EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 0BS

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

NOTIFICATION IN ACCORDANCE WITH REGULATION 11 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 ('THE EIA REGULATIONS') - 'PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)'

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project' or the 'Proposed Development').

EPL intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works.

The entire site for the Project (the 'Project Site') extends to approximately 157 hectares in area. It comprises land within the operational area of EPL's existing coal-fired power station at Eggborough (owned by EPL) for the gas-fired power station and electrical connection and corridors of land running to the north for the new gas pipeline and cooling water connections (largely not owned by EPL).

Further information relating to the Project, including the Preliminary Environmental Information Report ('PEIR') that has been compiled for it is set out below and provided on the CD that is enclosed with this letter.

Section 42 'Duty to consult'

Section 42 of the Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the Act and in regulations made pursuant to the Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS. EPL has identified a number of persons and organisations, which it is to consult for the purposes of section 42, including those required by that

section. As you fall within one of above categories, EPL therefore wishes to seek your views on the Project.

This consultation pursuant to section 42 of the Act (EPL's Stage 2 consultation) follows the non-statutory consultation (Stage 1 consultation) undertaken by EPL in September/October 2016. The Stage 1 consultation provided initial information on the proposals, including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential route corridors for the gas pipeline; and the consenting process; amongst other matters.

EIA Regulation 11 'Pre-application publicity under section 48 (duty to publicise)

Section 48 of the Act 'Duty to publicise' requires prospective applicants for a DCO to publicise their proposed application by publishing a notice (a 'section 48 notice') once in a national newspaper, once in the London Gazette and (in the case of offshore development - which includes development within tidal waters) once in the Lloyds List and an appropriate fishing journal, and for two successive weeks in a local newspaper circulating in the vicinity of the land to which the development relates. In accordance with this requirement, EPL will be publishing a section 48 notice in the following newspapers and publications:

- The Times - 12 January 2017.
- The London Gazette - 12 January 2017.
- The Lloyds List - 12 January 2017 (as the Project would involve development within the tidal River Aire).
- The Fishing News - 12 January 2017 (for the reason set out above).
- The Selby Times - 12 & 19 January 2017.
- The Goole Times - 12 & 19 January 2017.
- The Pontefract & Castleford Express - 12 & 19 January 2017.

In addition, Regulation 11 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations') requires that the prospective applicant, at the same time as publishing notice of the proposed application in accordance with section 48, sends a copy of that notice to the 'consultation bodies' and to any person notified to the applicant by the SoS under EIA Regulation 9(1)(c).

You have been identified as a consultation body for the purposes of EIA Regulation 11 and therefore a copy of the section 48 notice that is to be published (as set out above) is appended to this letter.

The Project Components and Proposed Application

The new gas-fired power station would have an output of up to 2,500 MW and be capable of supplying the electricity needs of around 2 million homes. It would be built on land entirely within the operational area of the existing coal-fired power station, primarily comprising the existing coal stock yard located within the south-east part of the coal station site.

The fuel source for the new power station (natural gas) would be supplied via a new underground gas pipeline. This would run north from the site for approximately 4.7 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission

System' or 'NTS') to the west of Burn village. An 'Above Ground Installation' ('AGI') would be constructed where the gas pipeline connects to the NTS. This would accommodate the necessary plant and equipment to connect the gas pipeline to the NTS.

The Project includes other associated works, including electrical connections to the existing National Grid substation at the coal station site so that the electricity generated by the new power station can be exported to the electricity network, as well as cooling water infrastructure connections and other works.

The main components of the Project (further detail is provided within the PEIR) include:

- a combined cycle gas turbine plant (up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
- a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
- a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
- other ancillary buildings, including administration and control buildings, enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
- an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from the coal station site, northward to the connection point with the NTS;
- an AGI and connection to the NTS, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
- an electrical connection to the existing National Grid 400 kilovolt substation, including above and below ground electrical cables;
- works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire;
- access works (including potentially to highway adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standing and pedestrian and cycle routes and facilities;
- alterations to the existing rail infrastructure within the coal station site, including new rail sidings, crossovers and ancillary equipment;
- utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping; and
- construction laydown areas and compounds.

In accordance with the EU Carbon Capture and Storage ('CCS') Directive, which came into force in June 2009, the Overarching National Policy Statement ('NPS') for Energy (NPS EN-1) and the NPS for Fossil Fuel Generating Infrastructure (NPS EN-2), the power station would need to be designed to be 'Carbon

Capture Ready' ('CCR'). In addition to this, land would also need to be set aside adjacent to the power station to accommodate any future carbon capture plant, should the deployment of such technology become viable in the future. The power station would also be design to be 'Combined Heat and Power ('CHP') Ready'.

The Proposed Application would seek the authorisation of the above works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and/or rights in land required for the Project, and/or the temporary occupation of land required for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; and tree and hedgerow removal, amongst other matters.

These powers would be set out in the draft DCO and explained in an Explanatory Memorandum, both of which would form part of the Proposed Application.

Environmental Impact Assessment

Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment ('EIA'). Therefore the Project is classified as EIA development under the EIA Regulations. The Proposed Application will be accompanied by an Environmental Statement ('ES'). The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the Preliminary Environmental Information Report ('PEIR') and a non-technical summary. The PEIR is provided on the CD that is enclosed with this letter.

The Consultation Documents

The CD that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- A copy of this letter.
- A site location plan.
- A plan showing the extent of the Project site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the AGI.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.

- A copy of the notice that will be published pursuant to section 48 ‘Duty to publicise’ of the Act (referred to above).

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. The consultation documents can be obtained by:

Writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

Emailing: [REDACTED]

In addition to the above consultation documents, the consultation materials that are being made available to the local community pursuant to section 47 ‘Duty to consult local community’ of the Act can be accessed via the Project website: <http://www.eggboroughccgt.co.uk/>

A number of number public exhibitions will be held within the vicinity of the site and surrounding area during the week of 16 January 2017. Details of the exhibitions are provided below:

Public Exhibitions

DATE	VENUE	TIME
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9.00pm

The consultation documents and materials provide information on the following:

- the comments received to the Stage 1 consultation and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: [REDACTED]

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted **no later than the end of Friday 17 February 2017.**

Next steps

Following the close of the consultation on Friday 17 February 2017, EPL will review the comments received and have regard to these in finalising the proposals in advance of submitting the DCO application to the SoS.

EPL intends to submit the DCO application in late spring/early summer 2017. The examination of the application would take place during the autumn/winter 2017/18 with a decision expected to be made by the SoS in autumn 2018.

Yours faithfully

Dalton Warner Davis LLP

DALTON WARNER DAVIS LLP on behalf of EPL

Enc.

Section 48 notice

CD of consultation documents

The Eggborough CCGT Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

1. Notice is hereby given that Eggborough Power Limited ('EPL') ('the Applicant') of Eggborough Power Station, near Selby, North Yorkshire, DN14 OBS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').
2. The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - 3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
 - 3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - 3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - 3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.
 - 3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
 - 3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
 - 3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;

- 3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
- 3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
- 3.11 utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
- 3.16 construction laydown areas and compounds; and
- 3.17 carbon capture and storage reserve space.
4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.
6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from **12 January to 17 February 2017** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberside, DN14 00Z	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**
8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

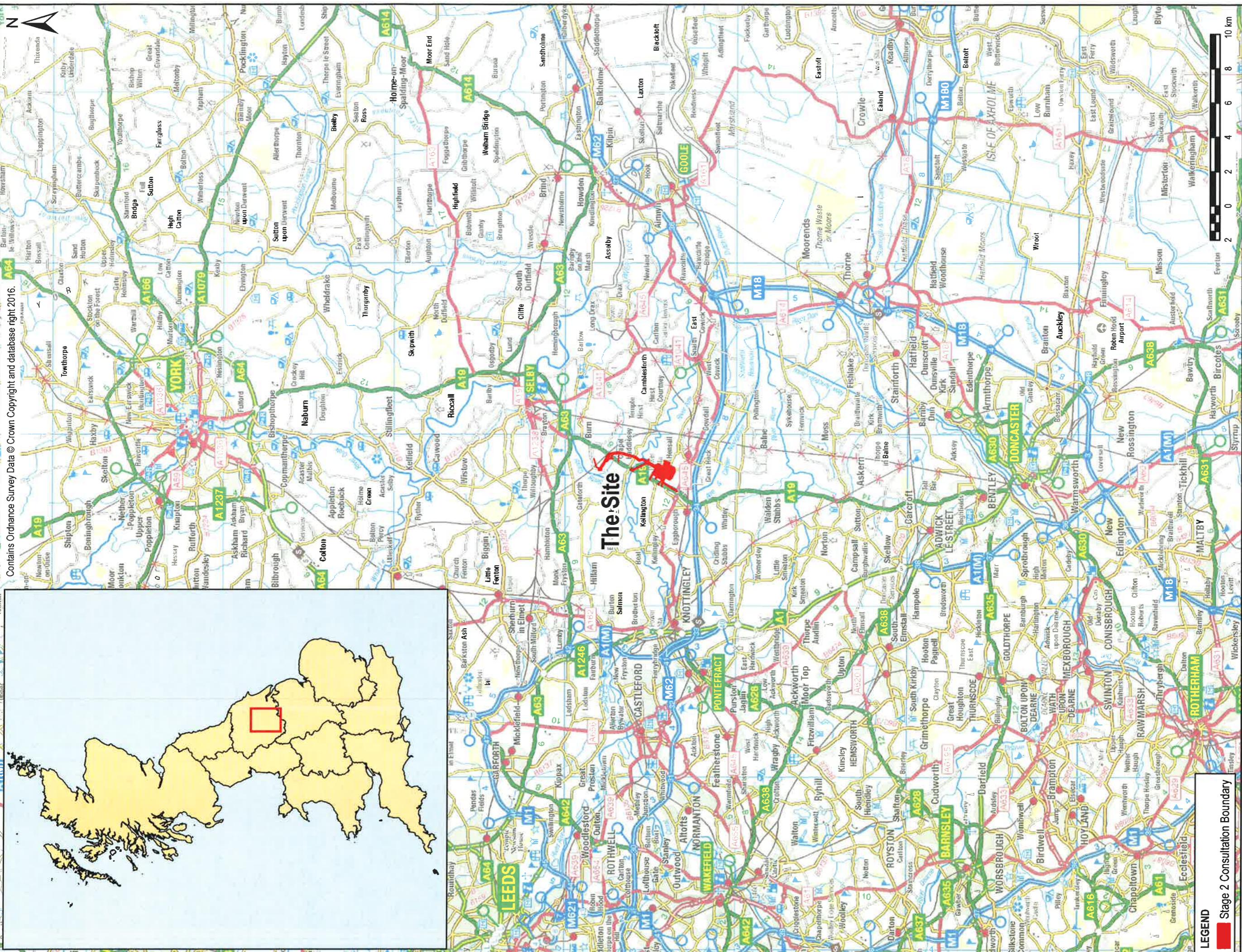
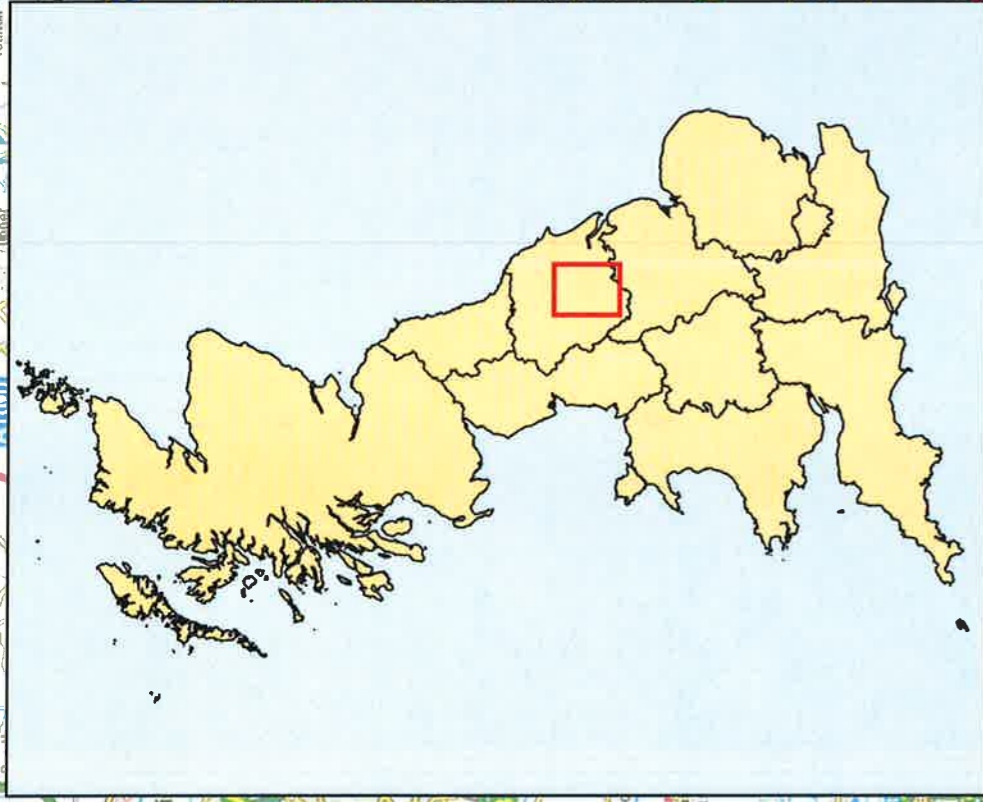
Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: [REDACTED]

Website: www.eggboroughccgt.co.uk
9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Please note that all responses must be received by EPL no later than the end of **17 February 2017**.

Eggborough Power Limited

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LEGEND
■ Stage 2 Consultation Boundary

Project Title
EGGBOROUGH CCGT DCO

Drawing Title
SITE LOCATION PLAN

Client
EGGBOROUGH POWER LTD

Drawn
 JW

Date
 05/01/2017

Drawing Number
FIGURE 1.1

Checked
 AK

Scale @ A3
 1:200,000

Purpose of issue
 PEI REPORT

Rev
 Rev

AECOM

Scott House
 Alençon Link, Basingstoke
 Hampshire, RG21 7PP
 Telephone (01256) 310200
 Fax (01256) 310201
 www.aecom.com



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[REDACTED]

From: Pedlow, David [REDACTED]
Sent: 25 January 2017 15:01
To: [REDACTED]
Subject: EGGBOROUGH CCGT PROJECT

Good afternoon

I can confirm that Redcar and Cleveland Local Planning Authority have no comments to make with regard to the consultation documents.

Kind Regards

David Pedlow MRTPI
Principal Planning Officer
Redcar & Cleveland Borough Council

Redcar & Cleveland House
Kirkleatham Street
Redcar
Yorkshire
TS10 1RT

[REDACTED]

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Like us on Facebook: facebook.com/redcarcleland

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Redcar & Cleveland Borough Council, Redcar & Cleveland House, Kirkleatham Street, Redcar, TS10 1RT, Tel: 01642 774 774, Website: www.redcar-cleveland.gov.uk

This email has been scanned on behalf of Dalton Warner Davis by MessageLabs.

For telephone enquiries please call [REDACTED]

Our ref: 64123706/Eggborough/ELH
Your ref:

Date: 19 January 2017



Business Lending Services
20 Merrion Way
Leeds
LS2 8NZ



Dalton Warner Davis LLP
21 Garlick Hill
London
EC4V 2AU

Dear Sirs

RE: Eggborough Power Limited

We refer to the enclosed correspondence received from yourselves and advise that we are unable to apply this to one of our customers as there is no reference to the land or property that is affected. Your letter states that a CD was enclosed but this has not been received and we further advise that we are unable to accept a CD.

We would be obliged if you could confirm details of any and all properties affected by the development that are charged to the Bank or indeed owned by the Bank. We will then be in a position to make further investigations and apply your correspondence to the correct customers.

Many thanks for your assistance in this matter. We look forward to hearing from you shortly.

Please ensure that the reference shown above and department are quoted in any correspondence in order to avoid any unnecessary delays in dealing with your response.

Yours faithfully



Operations Manager, Business Lending Services

Date: 11 January 2017

Clydesdale Bank Plc
30 St Vincent Street
Glasgow
G1 2HL



Dear Sir/Madam,

**EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 0BS
CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'**

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project' or the 'Proposed Development').

EPL intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works.

The entire site for the Project (the 'Project Site') extends to approximately 157 hectares in area. It comprises land within the operational area of EPL's existing coal-fired power station at Eggborough (owned by EPL) for the gas-fired power station and electrical connection and corridors of land running to the north for the new gas pipeline and cooling water connections (largely not owned by EPL).

Further information relating to the Project, including the Preliminary Environmental Information Report ('PEIR') that has been compiled for it is set out below and provided on the CD that is enclosed with this letter.

Section 42 'Duty to consult'

Section 42 of the Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the Act and in regulations made pursuant to the Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

EPL has identified that you own or may have an interest in land that is or may be required for the Project, and EPL therefore wishes to seek your views on the Project.

This consultation pursuant to section 42 of the Act (EPL's Stage 2 consultation), follows the non-statutory consultation (Stage 1 consultation) undertaken by EPL in September/October 2016. The Stage 1 consultation provided initial information on the proposals, including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential route corridors for the gas pipeline; and the consenting process; amongst other matters.

The Project Components and Proposed Application

The new gas-fired power station would have an output of up to 2,500 MW and be capable of supplying the electricity needs of around 2 million homes. It would be built on land entirely within the operational area of the existing coal-fired power station, primarily comprising the existing coal stock yard located within the south-east part of the coal station site.

The fuel source for the new power station (natural gas) would be supplied via a new underground gas pipeline. This would run north from the site for approximately 4.7 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission System' or 'NTS') to the west of Burn village. An 'Above Ground Installation' ('AGI') would be constructed where the gas pipeline connects to the NTS. This would accommodate the necessary plant and equipment to connect the gas pipeline to the NTS. The proposed AGI location and most of the pipeline route are outside EPL's ownership.

The Project includes other associated works, including electrical connections to the existing National Grid substation at the coal station site so that the electricity generated by the new power station can be exported to the electricity network, as well as cooling water infrastructure connections and other works.

The main components of the Project (further detail is provided within the PEIR) include:

- a combined cycle gas turbine plant (up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
- a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
- a 'black start' plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
- other ancillary buildings, including administration and control buildings, enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
- an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from the coal station site, northward to the connection point with the NTS;

- an AGI and connection to the NTS, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
- an electrical connection to the existing National Grid 400 kilovolt substation, including above and below ground electrical cables;
- works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire;
- access works (including potentially to highway adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standing and pedestrian and cycle routes and facilities;
- alterations to the existing rail infrastructure within the coal station site, including new rail sidings, crossovers and ancillary equipment;
- utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping; and
- construction laydown areas and compounds.

In accordance with the EU Carbon Capture and Storage ('CCS') Directive, which came into force in June 2009, the Overarching National Policy Statement ('NPS') for Energy (NPS EN-1) and the NPS for Fossil Fuel Generating Infrastructure (NPS EN-2), the power station would need to be designed to be 'Carbon Capture Ready' ('CCR'). In addition to this, land would also need to be set aside adjacent to the power station to accommodate any future carbon capture plant, should the deployment of such technology become viable in the future. The power station would also be design to be 'Combined Heat and Power ('CHP') Ready'.

The Proposed Application would seek the authorisation of the above works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent and land and/or rights in land required for the Project, and/or the temporary occupation of land required for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; and tree and hedgerow removal, amongst other matters.

These powers would be set out in the draft DCO and explained in an Explanatory Memorandum, both of which would form part of the Proposed Application.

Environmental Impact Assessment

Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment ('EIA'). Therefore the Project is classified as EIA development under The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations'). The Proposed Application will be accompanied by an Environmental Statement ('ES'). The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the Preliminary Environmental Information Report ('PEIR') and a non-technical summary. The PEIR is provided on the CD that is enclosed with this letter.

The Consultation Documents

The CD that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- A copy of this letter.
- A site location plan.
- A plan showing the extent of the Project site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the AGI.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.
- A copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the Act in The Times, the London Gazette, the Lloyds List and the Fishing News on 12 January 2017 and for two successive weeks in the Selby Times, the Goole Times and the Pontefract and Castleford Express on 12 and 19 January 2017.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. The consultation documents can be obtained by:

Writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

Emailing: [REDACTED]

In addition to the above consultation documents, the consultation materials that are being made available to the local community pursuant to section 47 'Duty to consult local community' of the Act can be accessed via the Project website: <http://www.eggboroughccgt.co.uk/>

A number of public exhibitions will be held within the vicinity of the site and surrounding area during the week of 16 January 2017. Details of the exhibitions are provided below:

Public Exhibitions

DATE	VENUE	TIME
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9.00pm

The consultation documents and materials provide information on the following:

- the comments received to the Stage 1 consultation and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: 

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted by **no later than the end of Friday 17 February 2017.**

Next steps

Following the close of the consultation on Friday 17 February 2017, EPL will review the comments received and have regard to these in finalising the proposals in advance of submitting the DCO application to the SoS.

EPL intends to submit the DCO application in late spring/early summer 2017. The examination of the application would take place during the autumn/winter 2017/18 with a decision expected to be made by the SoS in autumn 2018.

Yours faithfully

[REDACTED]

DALTON WARNER DAVIS LLP on behalf of EPL

Enc.

CD of consultation documents

[REDACTED]

From: ECCGT Consultation
Sent: 23 February 2017 18:04
To: Geoff Bullock
Subject: FW: EN010081 – Eggborough CCGT – EIA Scoping Notification and Consultation

From: ROSSI, Sacha [REDACTED]
Sent: 13 January 2017 09:27
To: [REDACTED]
Cc: NATS Safeguarding
Subject: RE: EN010081 – Eggborough CCGT – EIA Scoping Notification and Consultation

Dear Sir/Madam,

Application by Eggborough Power Limited for an Order Granting Development Consent for the Eggborough CCGT Project

I refer to the Notice advising of the forthcoming Application quoted above. The Eggborough site is over 50km from NATS's nearest infrastructure and as such NATS anticipates no impact upon its operations.

Accordingly, we have no comments to make on the application.

Regards
S. Rossi
NATS Safeguarding Office

Mr Sacha Rossi
NATS Safeguarding Office

[REDACTED]
[REDACTED]

4000 Parkway,
Whiteley, PO15 7FL

<http://www.nats.co.uk/windfarms>

From: ROSSI, Sacha
Sent: 24 August 2016 16:14
To: [REDACTED]
Cc: NATS Safeguarding
Subject: RE: EN010081 – Eggborough CCGT – EIA Scoping Notification and Consultation

Dear Sir/Madam,

Application by Eggborough Power Limited for an Order Granting Development Consent for the Eggborough CCGT Project

I refer to the Scoping Notification quoted above. The Eggborough site is over 50km from NATS's nearest infrastructure and as such NATS anticipates no impact upon its operations.

Accordingly, we have no comments to make on the application.

Regards
S. Rossi

Mr Sacha Rossi
NATS Safeguarding Office

[REDACTED]

4000 Parkway,
Whiteley, PO15 7FL

<http://www.nats.co.uk/windfarms>

From: Environmental Services ([REDACTED])
Sent: 19 August 2016 17:21
Subject: EN010081 – Eggborough CCGT – EIA Scoping Notification and Consultation

Dear Sir/Madam

Please see the attached correspondence on the proposed Eggborough CCGT project.

Please note the deadline for consultation responses is **18 September 2016**, and is a statutory requirement that cannot be extended.

Kind regards,

Richard Kent
EIA and Land Rights Advisor
Major Applications and Plans, The Planning Inspectorate, Temple Quay House, Temple Quay,
Bristol, BS1 6PN

Direct Line: [REDACTED]

Twitter: [REDACTED]

Helpline: [REDACTED]

Email: [REDACTED]

Web: <http://infrastructure.planninginspectorate.gov.uk> (National Infrastructure Planning website)

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[REDACTED]

From: Ian Court [REDACTED]
Sent: 12 January 2017 11:03
To: [REDACTED]
Cc: Peter Stockton
Subject: Eggborough CCGT Project

Follow Up Flag: Follow up
Flag Status: Flagged

Thank you for the consultation documents relating to the above application. I am not the relevant contact within the Yorkshire Dales National Park Authority for these consultations and so have forwarded the information to Peter Stockton, Head of sustainable Development. I would be grateful if you could amend your records and send any future correspondence to Peter at Yorkshire Dales National Park Authority, Yoredale, Bainbridge, Leyburn, DL8 3EL.

Many thanks

Ian Court



Ian Court
Wildlife Conservation Officer



Yorkshire Dales National Park Authority
Colvend | Hebden Road | Grassington
Skipton | North Yorkshire | BD23 5LB

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APPENDIX 10.5 - EPL ACKNOWLEDGEMENTS

From: Geoff Bullock
Sent: 23 February 2017 18:12
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: ECCGT Project - NATS response to Stage 2 consultation

Importance: High

Dear Sacha,

Thank you for NATS response (dated 13 January 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note that NATS does not anticipate any impacts upon its operations from the Project and has no comments to make.

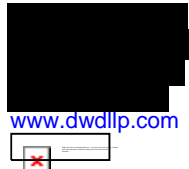
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



**Chartered Surveyors
& Town Planners**
21 Garlick Hill
London
EC4V 2AU



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From: ROSSI, Sacha [REDACTED]
Sent: 13 January 2017 09:27
To: [REDACTED]
Cc: NATS Safeguarding
Subject: RE: EN010081 – Eggborough CCGT – EIA Scoping Notification and Consultation

Dear Sir/Madam,

Application by Eggborough Power Limited for an Order Granting Development Consent for the Eggborough CCGT Project

I refer to the Notice advising of the forthcoming Application quoted above. The Eggborough site is over 50km from NATS's nearest infrastructure and as such NATS anticipates no impact upon its operations.

Accordingly, we have no comments to make on the application.

Regards
S. Rossi
NATS Safeguarding Office

Mr Sacha Rossi
NATS Safeguarding Office



4000 Parkway,
Whiteley, PO15 7FL

<http://www.nats.co.uk/windfarms>

From: Geoff Bullock
Sent: 23 February 2017 15:02
To: Leighton Matthew
Cc: Sinclair Jonathan; Goldman-Edwards Nancy; Rivero Tony; Jake Barnes-Gott; Rob Booth; Cobb, Kirsty; Carl Weaver
Subject: Eggborough CCGT Consultation - Network Rail response to Stage 2 consultation
Attachments: ECCGT - PEIR Figure 3.1.pdf
Importance: High

Dear Mr Leighton,

Thank you for Network Rail's response to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

Network Rail's response raises concern that the proposals would involve the installation of the gas pipeline under the East Coast Main Line. I can confirm that this is not the case. I have attached a plan (Figure 3.1) from the Preliminary Environmental Information Report that shows the proposed extent (outline in red) of the DCO application site.

The gas pipeline would pass to the south of the railway and would terminate at an above ground installation (AGI) located to the south-west of Burn Village. It is proposed that access to the AGI during both construction and operation would be via West Lane, which passes over the railway via a bridge.

The AGI works would span a relatively short period. The main construction works for the AGI would take around 3 months to complete, although there would be some minor works at the AGI site later in the construction programme for the gas pipeline (e.g. landscaping). Furthermore, the levels of construction traffic associated with the works would be low.

Around 30 construction workers would be on site during the 3 month period for the works, while it is proposed that all construction plant and materials would be delivered over the course of approximately 2 weeks during the first month of the works. This would involve approximately 5 low loaders bringing machinery, plant and equipment and around 10 materials deliveries (made by large vehicles / HGVs). This equates to 30 large/HGV movements to and from the AGI site (15 to and 15 from the AGI site) over this 2 week period, or an average of just over 2 movements per day. The machinery, plant and equipment would be removed at the end of the AGI construction, again on approximately 5 low loaders.

During operation, the AGI would be inspected approximately once a week. This would involve one vehicle, such as a small van or transit van.

We will agree a Construction Traffic Routing and Management Plan (CTRMP) with the highway authority and will contact your Asset Protection Team to discuss this in advance of the submission of the DCO application.

Networks Rail's comments regarding the use of the rail network are noted.

I trust that the above is of assistance but should you require any further clarification or have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

Yours sincerely

Geoff Bullock

(on behalf of Eggborough Power Limited)

Geoff Bullock

BA (Hons) BPI. MRTPI
Partner



**Chartered Surveyors
& Town Planners**

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EC4V 2AU



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From: Leighton Matthew [REDACTED]

Sent: 17 February 2017 11:52

To: [REDACTED]

Cc: Sinclair Jonathan; Goldman-Edwards Nancy; Rivero Tony

Subject: Ref Eggborough CCGT Consultation

FAO – Dalton Warner Davis LLP

Ref – Eggborough CCGT

Proposal – The Eggborough CCGT Project

Location - Land within and to the north of the Eggborough Power Station site, Near Selby, North Yorkshire, DN14 0BS

Thank you for your letter of 11 January 2017 providing Network Rail with an opportunity to comment on the abovementioned consultation.

With reference to the protection of the railway, Network Rail would mostly have concerns with the proposed installation of the gas pipeline under the East Coast Main Line. As far as I have been able to determine, initial concerns that we raised in earlier stages of the consultation have yet to be addressed. It is imperative that the developer liaises with both our Easements and Wayleaves Team ([REDACTED]) and Asset Protection Team ([REDACTED]) as early on as possible in the development of this scheme. Agreement must be reached regarding land ownership and land access through our property regarding the gas pipeline and subsequently, construction methodology that mitigates any effect on the operational railway and safety requirements during operation of the pipeline must be agreed with Network Rail in advance.

Other matters for consideration include the proposed haulage route for construction traffic which we believe will be determined by the construction contractor in due course (section 14.7.91 PEIR Vol 1) through a Construction Traffic Management Plan. We would have concern regarding any proposed route which would involve access by HGVs via Network Rail assets such as bridges and level crossings. With this in mind, the Construction Traffic Management Plan must be agreed with our Asset Protection Team in advance of work commencing on site.

Further details we would require would relate to the method of demolition of the existing site, in particular the removal of debris from the site and we also note that the proposals may potentially use the private railway to bring construction materials to the site. This would require access to the rail network to be arranged with Network Rail in due course.

I trust full cognisance will be taken in respect of these comments and steps taken to address the above prior to the application for the DCO. If you have any further queries or require clarification of any aspects, please do not hesitate to contact myself.

Kind regards,

Matt Leighton

Town Planning Technician | Property
Network Rail



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From: Geoff Bullock
Sent: 23 February 2017 17:17
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Consultation - Royal Mail response to Stage 2 consultation
Importance: High

Dear Ms Trotman,

Thank you for Royal Mail's response to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note Royal Mail's comments and will have regard to these in drafting the Construction Traffic Routing and Management Plan (CTRMP) for the Project. The CTRMP will be secured by a requirement included within the DCO and the detail will be discussed and agreed with the local planning and highway authorities.

I trust that the above is of assistance but should you require any further clarification or have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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[REDACTED]

From: Geoff Bullock
Sent: 23 February 2017 18:19
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Burton Salmon Parish Council response to Stage 2 consultation

Importance: High

Dear Debi,

Thank you for Burton Salmon Parish Council's response (dated 10 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note that the Council has no detailed comments to make at this stage.

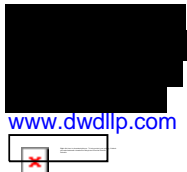
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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From: Geoff Bullock
Sent: 23 February 2017 15:34
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Coal Authority response to Stage 2 consultation

Importance: High

For the attention of Mr Mark E. N. Harrison – Principal Manager – Planning & Local Authority Liaison

Dear Mr Harrison,

Thank you for The Coal Authority's response (dated 17 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note that the site is located within the Development Low Risk Area and that there are no recorded coal mining legacy risks at shallow depth. We also note the comments regarding potential surface subsidence from the past mining activities at Kellingley Colliery. We intend to contact The Coal Authority in advance of the submission of the application with a view to developing a draft statement of common ground to cover such matters. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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From: Geoff Bullock
Sent: 23 February 2017 16:54
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - CRT response to Stage 2 consultation
Attachments: ECCGT - PEIR Figure 3.1.pdf
Importance: High

Dear Ailith,

Thank you for the Canal & River Trust's response (dated 16 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note the CRT's comments regarding design and visual impacts, water management and landownership. With regard to landownership, from our land referencing investigations to date we have identified the CRT as having land interests in respect of the River Aire. The proposals involve works to the intake/outfall structures on the River and the installation of the gas supply pipeline beneath the River. The attached plan identifies the current extent of the application site.

We will contact the CRT in advance of finalising our proposals to discuss the above matters, including any consents that may be required from the CRT, with a view to preparing a draft statement of common ground. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

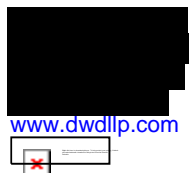
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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[REDACTED]

From: Geoff Bullock
Sent: 23 February 2017 18:04
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - DIO response to Stage 2 consultation

Importance: High

FAO: Debbie Baker

Dear Ms Baker,

Thank you for the Defence Infrastructure Organisation's response (dated 23 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note that the DIO has confirmed that the Project relates to a site outside of Ministry of Defence safeguarding areas and that the MoD has no safeguarding objections.

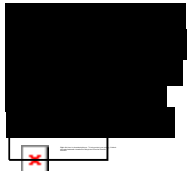
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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From: Geoff Bullock
Sent: 23 February 2017 15:10
To: RHA-Safeguarding
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Doncaster Sheffield Airport response to Stage 2 consultation

Importance: High

Dear Keith,

Thank you for Doncaster Sheffield Airport's response to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note your confirmation that the site of the proposed CCGT power station is located outside the physical safeguarding areas for obstacle limitations and that the Airport only requires notification if wind turbines are to be installed on site. We can confirm that the proposed development does not involve wind turbines.

I trust that the above is of assistance but should you require any further clarification or have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

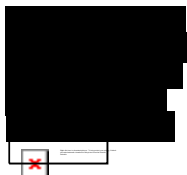
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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From: RHA-Safeguarding [REDACTED]
Sent: 27 January 2017 17:26
To: [REDACTED]
Cc: RHA-Safeguarding
Subject: Letter & disk from Eggborough Power Ltd

Good evening,

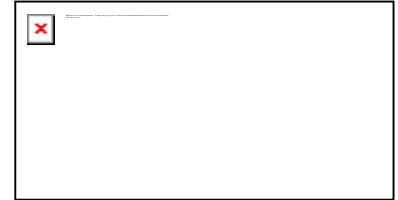
In response to the application for the new gas fired- power station, the location is outside the physical safe guarding areas for obstacle limitations. However, the site does remain in a safe guarded area for wind turbines.

We only require notification if wind turbines are to be installed on site.

Many thanks
Keith

RHA-Safeguarding

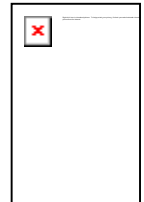
Doncaster Sheffield Airport



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From: Geoff Bullock
Sent: 23 February 2017 15:16
To: Pedder, Nick H
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Environment Agency response to Stage 2 consultation

Importance: High

Dear Mr Pedder,

Thank you for the Environment Agency's response (dated 17 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note that the Environment Agency has raised a number of issues with regard to the Project in its response. We will be in contact to discuss these issues with the Agency in advance of the submission of the application with a view to developing a draft statement of common ground. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

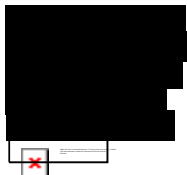
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



**Chartered Surveyors
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From: Geoff Bullock
Sent: 23 February 2017 18:17
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Harrogate BC response to Stage 2 consultation

Importance: High

Dear Mr Parkes,

Thank you for Harrogate BC's response (dated 26 January 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note that the Council has no comments to make at this stage.

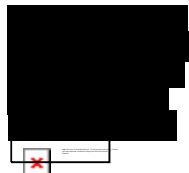
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



**Chartered Surveyors
& Town Planners**
21 Garlick Hill
London
EC4V 2AU



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From: Geoff Bullock
Sent: 23 February 2017 17:29
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Historic England response to Stage 2 consultation

Importance: High

Dear Ms Sharpe,

Thank you for Historic England's response (dated 22 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note Historic England's comments on the assessment of the setting of heritage assets and will be in contact to discuss these in advance of finalising the cultural heritage chapter of the environmental statement and also to discuss the preparation of a draft statement of common ground. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

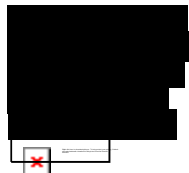
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
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Partner



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From: Geoff Bullock
Sent: 23 February 2017 17:01
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - HSE response to Stage 2 consultation

Importance: High

FAO: Mr David Adams, NSIP Consultations

Dear Mr Adams,

Thank you for the Health & Safety Executive's response (dated 15 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note the HSE's comments regarding the provision of information on the extent and severity of known hazards from the proposed CCGT power station and the need for a high level risk assessment, pipeline and gas safety regulations and hazardous substances consent.

We intend to contact the HSE in advance of finalising our proposals in respect of the above matters, with a view to preparing a draft statement of common ground/position statement. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

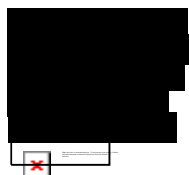
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
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Partner



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From: Geoff Bullock
Sent: 23 February 2017 16:07
To: Turner, Chris (MMO)
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - MMO response to Stage 2 consultation

Importance: High

Dear Chris,

Thank you for the Marine Management Organisation's response (dated 16 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note the MMO's comments regarding:

- The deemed marine license (DML) and the activities/works to be covered by this, including activities/works within the discharge/outfall pipeline up to where tidal ingress ceases.
- Further detail on the proposed activities/works the methods of upgrading the discharge point.
- The assessment of the impact of activities/works on the marine environment (both direct and indirect), including any predicted impacts caused by potential changes to water temperature.

We note that the MMO has previously confirmed that it is agreeable to the inclusion of a DML within the DCO.

We will contact the MMO in advance of finalising our proposals to discuss the draft DCO and the DML and the above matters with a view to preparing a draft statement of common ground. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

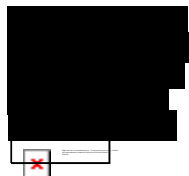
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
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Partner



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From: Geoff Bullock
Sent: 23 February 2017 15:52
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - National Grid response to Stage 2 consultation

Importance: High

For the attention of Mr Nick Dexter

Dear Mr Dexter,

Thank you for National Grid's response (dated 17 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note National Grid's comments regarding:

- Electricity transmission - if the substation needs to be extended to accommodate the new connection, any land requirements need to be included within the DCO.
- Gas pipeline connection - the land areas required for NG's AGI, including access.
- Protective provisions - the inclusion of these within the ES.

We will contact National Grid in advance of finalising our proposals and the submission of the application to discuss the above matters. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

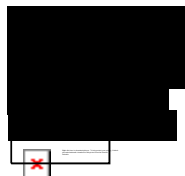
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
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Partner



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[REDACTED]

From: Geoff Bullock
Sent: 23 February 2017 15:24
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Natural England response to Stage 2 consultation

Importance: High

Dear James,

Thank you for Natural England's response (dated 10 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note that Natural England considers that there are unlikely to be significant effects on internationally and nationally designated sites from the Project due to distance and the absence of any pathways for potential effects. We also note Natural England's comments with regard to protected species, landscape and agriculture and soils. We will be in contact to discuss these matters with Natural England in advance of the submission of the application with a view to developing a draft statement of common ground. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

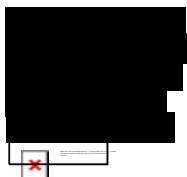
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
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Partner



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From: Geoff Bullock
Sent: 23 February 2017 18:55
To: Michael Reynolds
Cc: Jill Low; Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - NYCC & SDC response to Stage 2 consultation

Importance: High

Dear Michael,

Thank you for the joint response from North Yorkshire County Council and Selby District Council (dated 17 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project and the further comments received today (dated 22 February).

We are currently reviewing the authorities' comments and we will be in contact in due course to discuss these in advance of finalising our proposals and the EIA work. We also look forward to progressing the draft statement of common ground further with both authorities. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

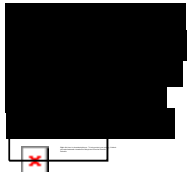
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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From: Geoff Bullock
Sent: 23 February 2017 18:15
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Redcar & Cleveland BC response to Stage 2 consultation

Importance: High

Dear Mr Pedlow,

Thank you for Redcar & Cleveland BC's response (dated 25 January 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note that the Council has no comments to make at this stage.

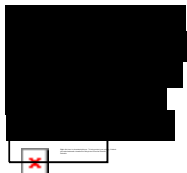
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
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Partner



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[REDACTED]

From: Jake Barnes-Gott
Sent: 28 February 2017 14:20
To: 'Stephen Vanstone'
Cc: Trevor Harris; Nick Dodson; Thomas Arculus; Geoff Bullock; 'Cobb, Kirsty'
Subject: Eggborough CCGT Project - Trinity House response to Stage 2 consultation

Importance: High

Dear Mr Vanstone,

Thank you for the response from Trinity House (dated 26 January 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note that Trinity House has no comments to make at this stage.

Yours sincerely

Jake Barnes-Gott
(on behalf of Eggborough Power Limited)

Jake Barnes-Gott
BA (Hons) MA MRTPI
Senior Associate



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From: Geoff Bullock
Sent: 23 February 2017 17:50
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - Wildlife Orphanage response to Stage 2 consultation

Importance: High

Dear Annette,

Thank you for your response (dated 14 January 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note the comments made below regarding wildlife and protected species. We will be discussing biodiversity matters with the Yorkshire Wildlife Trust as part of preparing a biodiversity and landscape strategy and plan to form part of the DCO application and we will keep you informed of these discussions. We are also happy to discuss our proposals for preventing and mitigating impacts on wildlife during the construction phase of the Project.

I hope this is helpful. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

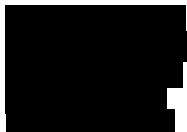
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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From: [REDACTED]
Sent: 14 January 2017 13:17
To: [REDACTED]
Subject: WILDLIFE AND BADGER SETTS

Thank you for sending us details of the proposed new gas fired power station.

As a wildlife rescue and badger monitoring group, we would very much like to be involved in any issues relating to :-

Badger setts affected by these proposals

Nesting birds, ie removal of habitat during the breeding season

plus any other mammals/birds affected by this development.

If details of our website;

www.wildlifeorphans.co.uk

together with our telephone number [REDACTED] could be given to Contractors/Workmen etc, so they at least have a point of contact should they come across wildlife in distress.

Please be assured we would like to work with you and we are there to help wildlife if and when we are needed.

Thank you

ANNETTE PYRAH

[REDACTED]

This email has been scanned on behalf of Dalton Warner Davis by MessageLabs.

From: Geoff Bullock
Sent: 23 February 2017 17:06
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth; Cobb, Kirsty
Subject: Eggborough CCGT Project - YWT response to Stage 2 consultation

Importance: High

Dear Sara,

Thank you for the Yorkshire Wildlife Trust's response (dated 16 February 2017) to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

We note the comments made by the YWT relating to biodiversity matters and we will be in contact with the Trust to discuss these and the preparation of a biodiversity and landscape strategy and plan to form part of the DCO application as well as the preparation of a draft statement of common ground. In the meantime should you have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

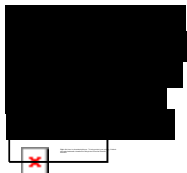
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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From: Geoff Bullock
Sent: 21 February 2017 19:17
To: [REDACTED]
Subject: Eggborough CCGT Project

Importance: High

Dear Mrs Moore,

Thank you for your email of this afternoon and your letter (received 2 February). Please accept our apologies for not acknowledging the letter sooner and be assured that your comments have been fully recorded for the purposes of the Stage 2 consultation on the Project.

Stage 2 consultation closed at the end of last week (on 17 February), as confirmed in our email. We are now starting to review the comments and will be providing responses to these, where appropriate, during the course of the next few weeks.

The Project team are currently considering the issues and concerns you have raised in your letter regarding the proposed Fox Lane access route and we will contact you again before the end of this week to provide you with an update.

Kind regards

Geoff Bullock (on behalf of Eggborough Power Ltd)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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From: Barbara Moore [REDACTED]
Sent: 21 February 2017 16:04
To: ECCGT Consultation
Subject: Re: Eggborough CCGT Project - Stage 2 consultation - NOW CLOSED

Good afternoon

Thank you for the email, however I am surprised that you have not acknowledged my letter requesting a site visit, regarding the proposed Fox lane access route for the pipe line construction.

I am sure that you must not appreciate the stress and worry that it is causing me, regarding what would be a complete change to our home, if your proposal were to go ahead, when there is what would appear to be a completely viable alternative.

We would appreciate a response as soon as possible.

Best regards
Barbara Moore

Sent from my iPad

On 21 Feb 2017, at 15:47, ECCGT Consultation [REDACTED] wrote:

Dear Sir/Madam,

Stage 2 consultation on the Eggborough CCGT Project is now closed. Thank you for your comments. These will now be taken into consideration in finalising our proposals.

There will be further opportunities to comment once the DCO application has been submitted to The Planning Inspectorate. It is anticipated that the application will be submitted in late spring/early summer 2017.

Kind regards,

Dalton Warner Davis LLP on behalf of Eggborough Power Ltd

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Yorkshire Bank
 Business Lending Services
 20 Merrion Way
 Leeds
 LS2 8NZ

Date: 6th March 2017

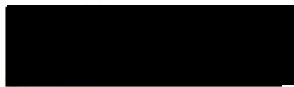
Dear Sir / Madam,

Further to your recent correspondence to Dalton Warner Davies, dated 19 January 2017, regarding the Eggborough CCGT project requesting confirmation of the details of affected properties charged / owned by the Bank, I have provided below information pertaining to the property and affected HMLR title.

Please note the Registered Charge is registered with Clydesdale Bank Plc, although we note that Clydesdale Bank Plc and Yorkshire Bank are owned by the same parent company CYBG.

Title Number	Land Description	Proprietor	Tenure
NYK286773	Land at Myrtle Farm, Hensall, Selby	Christopher Roger Platt Stocking Green Farm Highfield Lane Wormersley Doncaster South Yorkshire DN6 9BP	Freehold

Yours sincerely,



Carl Weaver
 Associate Direct, Ardent Management Limited

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 London, E14 5NR
 t. (0) 203 693 2500
 e. info@ardent-management.com

From: Geoff Bullock
Sent: 23 February 2017 14:43
To: [REDACTED]
Cc: Jake Barnes-Gott; Rob Booth
Subject: Sport England Ref: Y/NYC/2017/44541/P - ECCGT

Importance: High

Dear Mr Fordham,

Thank you for Sport England's response to the Stage 2 (statutory) consultation on the Eggborough CCGT Project.

We are currently reviewing all of the responses received to the consultation and these will be taken into consideration in finalising our proposals and the Development Consent Order (DCO) application for submission to The Planning Inspectorate. It is currently anticipated that the application will be submitted toward the end of May this year.

Sport England's response raises concern that the proposals indicate a proposed borehole water connection on the sports grounds (part of the Eggborough Sports and Social Club) to the west of the existing coal-fired power station cooling towers and that this may result in the loss of part of the sports grounds and recreational space. I can provide clarification with regard to this.

The new water connection to the proposed CCGT power station would be to an existing borehole that is located within the sports grounds, which is already used to supply water to the coal-fired power station. The new water connection of the CCGT power station would be provided in the form of a new underground pipe. It is possible that we may be able to use the route of the existing pipeline. There would be some temporary disturbance of a small part of the sports grounds while the pipe is installed (within a trench). During the installation of the pipe the works area would be secured for health and safety purposes but this would not have a material impact on the overall use of the sports grounds and recreational space, which would remain open for use. Following the installation of the pipe the area would be reinstated to its original condition. As such, the proposals would not result in any permanent loss of sports grounds and recreational space at the site.

I trust that the above is of assistance but should you require any further clarification or have any questions please do not hesitate to contact either myself or my colleague Jake Barnes-Gott.

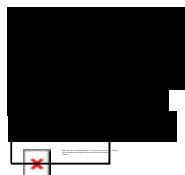
Yours sincerely

Geoff Bullock
(on behalf of Eggborough Power Limited)

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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From: Richard Fordham [REDACTED]
Sent: 31 January 2017 11:48
To: [REDACTED]
Subject: Eggborough Power Station - Sport England Ref: Y/NYC/2017/44541/P

Dear Sir/Madam,

Thank you for consulting Sport England on the above proposal.

Sport England –Statutory Role and Policy

The site is considered to constitute playing field, or land last used as playing field, therefore Sport England advises that this proposal would require statutory consultation, under the terms of the Town and Country Planning (Development Management Procedure) (England) Order 2015, at the formal planning application stage.

Sport England considers proposals affecting playing fields in the light of the National Planning Policy Framework (NPPF) (in particular Para. 74), and its Playing Fields Policy: ‘A Sporting Future for the Playing Fields of England’, which can be accessed via the following link: www.sportengland.org/playingfieldspolicy

Sport England’s policy is to oppose the granting of planning permission for any development which would lead to the loss of, or prejudice the use of, all or any part of a playing field, unless one or more of the five exceptions stated in its policy apply:

Sport England Policy	
Summary of Exceptions	
E1	An assessment has demonstrated that there is an excess of playing fields in the catchment and the site has no special significance for sport
E2	The development is ancillary to the principal use of the playing field and does not affect the quantity/quality of pitches
E3	The development only affects land incapable of forming part of a playing pitch and would lead to no loss of ability to use/size of playing pitch
E4	Playing field lost would be replaced, equivalent or better in terms of quantity, quality and accessibility
E5	The proposed development is for an indoor/outdoor sports facility of sufficient benefit to sport to outweigh the detriment caused by the loss of playing field

Assessment against Sport England Policy

The plans indicate that a proposed borehole water connection will be on the playing field and bowling green to the west of the cooling towers. However, we are unable to find any details of the design and specification of the borehole connection and what the works would involve.

If the borehole results in the loss of the playing field and bowling green, the applicant would need to demonstrate exception E1 by reference to a robust and up to date Playing Pitch Strategy and Built Sport Facility Strategy that provides clear evidence that the playing field and bowling green is surplus to both current and future sporting needs.

If the applicant is unable to demonstrate exception E1, they should explore exception E4 and look to create new playing field and replace the bowling green. To meet E4, the playing field needs to be replaced within the locality. Replacement must represent a genuine replacement i.e. creation of a new playing field. Improvements to existing playing field do not represent a genuine replacement because the quantity element of the exception has not been addressed only the quality element. The quantity element can be addressed by bringing into use areas of an existing playing field that are currently incapable of supporting a pitch or pitches without significant works, or creating new playing field on land that is not currently playing field. These areas must be assessed by a suitably qualified sports turf specialist/agronomist to provide the evidence required to show these areas will represent a genuine replacement of playing field. The replacement bowling green would have to be on land that is not playing field as this would result in a net loss of playing field if it were on existing.

If the bore hole is subterranean in nature, and the works would be temporary whilst the borehole is constructed and the playing field and bowling green would be made good afterwards, Sport England does adopt a flexible approach to these type of works. Sport England would not object provided any current uses of the site could be accommodated on a host site during the construction and that the playing field and the green are restored to their original condition.

Sport England would be pleased to provide further comments if more details of the borehole water connection can be provided.

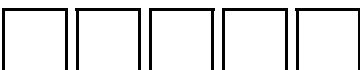
Any new facilities should be built in accordance with Sport England's technical guidance notes, copies of which can be found at:
<http://www.sportengland.org/facilities-planning/tools-guidance/design-and-cost-guidance/>

Sport England reserves the right to object to any subsequent planning application if we do not consider that it accords with our playing fields policy or para 74 of NPPF.

If you require any further information please do not hesitate to contact the undersigned.

Yours sincerely,

Richard Fordham
Planning Manager



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APPENDIX 10.6 - NYCC RESPONSE

Jake Barnes-Gott

From: Michael Reynolds [REDACTED]
Sent: 08 February 2017 16:52
To: Jake Barnes-Gott
Cc: Geoff Bullock
Subject: RE: Eggborough CCGT Project - Section 42 consultation - PEI Report Volume 1, Chapter 13 (Cultural Heritage)

Dear Jake

Thank you for your email.

I can confirm that North Yorkshire County Council considers the extension of consultation period for Chapter 13 an acceptable approach to its initial omission from the main consultation documents. NYCC agrees that this represents adequate consultation on the project.

We were not aware that you would be consulting NYCC on the draft ES prior to submission but we had asked for the opportunity and it is welcomed.

Many thanks
Michael

Michael Reynolds
Project Manager Level 1 (Infrastructure)

Growth, Planning & Trading Standards | Business & Environmental Services |
North Yorkshire County Council | County Hall | Racecourse Lane |
Northallerton | North Yorkshire | DL7 8AD

Tel: [REDACTED]
www.northyorks.gov.uk

From: Jake Barnes-Gott [REDACTED]
Sent: 08 February 2017 12:35
To: Michael Reynolds
Cc: Geoff Bullock
Subject: Eggborough CCGT Project - Section 42 consultation - PEI Report Volume 1, Chapter 13 (Cultural Heritage)

Dear Michael,

On 24 January you contacted the Eggborough Power Ltd project team to advise that Volume 1, Chapter 13 (Cultural Heritage) of the Preliminary Environmental Impact ('PEI') Report was omitted from the CD enclosed with the letter dated 11 January 2017 sent to North Yorkshire County Council ('NYCC') regarding the Stage 2 consultation on the Eggborough CCGT Project pursuant to section 42 of the Planning Act 2008.

In response to this omission, a copy of Chapter 13 was provided to NYCC on the same day (24 January) and we confirmed that EPL would provide an additional period (to 23 February) for responses in relation to Chapter 13, thereby allowing a period of 28 days following the date on which Chapter 13 was provided.

I would be very grateful if you could confirm that NYCC considers this approach to be acceptable and that this represents sufficient and adequate consultation on the Project.

We will also, as you know, be consulting NYCC on the draft Environmental Statement prior to its submission as part of the DCO application.

Kind regards,

Jake

Jake Barnes-Gott
BA (Hons) MA MRTPI
Senior Associate



**Chartered
Surveyors
& Town Planners**
21 Garlick Hill
London
EC4V 2AU

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F: [REDACTED]
www.dwdllp.com
The LinkedIn logo, consisting of the word "LinkedIn" in a blue font with a blue square icon containing a white "in".

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From: Jake Barnes-Gott
Sent: 26 January 2017 11:00
To: 'Michael Reynolds'
Subject: Eggborough CCGT Project - Section 42 consultation - PEI Report Volume 1, Chapter 13 (Cultural Heritage)

Dear Michael,

Further to our telephone conversation yesterday.

I confirm that, whilst the overall consultation deadline is not changing (17 February 2017), we are extending the deadline for consultation responses relating to cultural heritage to 23 February 2017 (28 days from today). Kirsty Cobb has already sent you PEI Report, Volume 1 Chapter 13 by email on 24 January 2017.

Please do not hesitate to contact us if you have any questions.

Kind regards,

Jake

Jake Barnes-Gott
BA (Hons) MA MRTPI
Senior Associate



**Chartered
Surveyors
& Town Planners**
21 Garlick Hill
London
EC4V 2AU

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North Yorkshire County Council.

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APPENDIX 10.7 - YDNPA RESPONSE

Jake Barnes-Gott

From: Richard Graham <Richard.Graham@yorkshiredales.org.uk>
Sent: 16 May 2017 12:33
To: Geoff Bullock
Cc: KJ Johansson; Jake Barnes-Gott; Peter Stockton
Subject: RE: The Eggborough CCGT Project - Consultation with Yorkshire Dales NPA pursuant to section 42 of The Planning Act 2008

Dear Geoff

Thank you and apologies, there has been some confusion at this end on who should be dealing with National Infrastructure consultations.

I can confirm that the National Park Authority has been consulted and considers the consultation to be adequate and in accordance with s. 42 of the Planning Act 2008.

regards

Richard Graham



Richard Graham
Head of Development Management

Direct: 01969 652302
Switchboard: 0300 456 0030

[Website](#) [Facebook](#) [Twitter](#)

Yorkshire Dales National Park Authority
Yoredale | Bainbridge | Leyburn | DL8 3EL

From: Geoff Bullock [mailto:gb@dwdllp.com]
Sent: 16 May 2017 11:22
To: Richard Graham
Cc: KJ Johansson; Jake Barnes-Gott
Subject: The Eggborough CCGT Project - Consultation with Yorkshire Dales NPA pursuant to section 42 of The Planning Act 2008
Importance: High

Dear Richard,

DWD is acting on behalf of Eggborough Power Limited (EPL) in respect of their proposals for a new gas-fired power station with a gross output capacity of up to 2,500 megawatts and associated development, including a new gas supply pipeline (the Eggborough CCGT Project), on land at and in the vicinity of the existing Eggborough coal-fired power station near Selby.

EPL intends to submit an application seeking a Development Consent Order (DCO) for the project to the Planning Inspectorate (PINS) later this month.

I have been contacted by the PINS who have advised that you have contacted them saying that the NPA is unsure as to whether it has been consulted on the project.

I can confirm that DWD did, on behalf of EPL, consult the NPA during the Stage 1 (non-statutory) consultation on the project and also pursuant to section 42 of the Planning Act 2008 (the PA 2008) during the Stage 2 (statutory)

consultation. I have attached the consultation letters that were sent to the NPA in respect of the Stage 1 and 2 consultation for your information.

The person we wrote to on both occasions was Ian Court, who we had previously had contact with on the White Rose CCS Project. The Stage 2 consultation letter (dated 11 January 2017) was signed for on 12 January 2017 and we received an email from Ian Court on the same date (attached) advising that the relevant contact for NSIP consultations at the NPA is Peter Stockton, Head of Sustainable Development. The email confirmed that Ian Court had forwarded the Stage 2 consultation letter and material to Peter Stockton and he was also copied in on the email.

The NPA was therefore consulted pursuant to section 42 and as the Stage 2 consultation ran until 17 February 2017 was provided with more than the required 28 period to make comments.

The Stage 2 consultation documents can be accessed via the link below and I am also arranging for a copy of the documents to be sent to you on CD.

<http://www.eggboroughccgt.co.uk/supporting-documents/>

Subject to the PINS accepting the application for examination, EPL will be required to notify the NPA that the application has been accepted pursuant to section 56 of the PA 2008 and the authority will be given a period of at least 28 days beginning with the day after the day it is notified to make any representations to the PINS on the application.

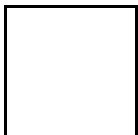
If you would like any further information on the project or wish to discuss any aspect of it please don't hesitate to get in touch with me.

I have copied this email to the PINS.

Kind regards

Geoff Bullock

Geoff Bullock
BA (Hons) BPI. MRTPI
Partner



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& Town Planners**
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APPENDIX 11.1 - SECTION 48 NOTICE

The Eggborough CCGT Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

1. Notice is hereby given that Eggborough Power Limited ('EPL') ('the Applicant') of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').
2. The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - 3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
 - 3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - 3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - 3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.
 - 3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
 - 3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
 - 3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;

- 3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
- 3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
- 3.11 utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
- 3.16 construction laydown areas and compounds; and
- 3.17 carbon capture and storage reserve space.
4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.
6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from **12 January to 17 February 2017** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberside, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**
8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk
9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Please note that all responses must be received by EPL no later than the end of **17 February 2017**.

Eggborough Power Limited

APPENDIX 11.2 - SECTION 48 NOTICES PUBLISHED IN NEWSPAPERS

The Eggborough CCGT Project
The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

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- The site for the Project (the Project Site) covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the "coal station") (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near Ordnance Survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near Ordnance Survey grid reference: SE 578260 and SE 584251.
- The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - a combined cycle gas turbine (CCGT) plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
 - a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gas houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - an underground gas pipeline connecting to the NTS of approximately 800 millimetres in diameter and approximately 4.7 kilometres in length running from at or near Ordnance Survey grid reference: SE 580241 to SE 579280;
 - an above ground installation and connection to the NTS at or near Ordnance Survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
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 - works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near Ordnance Survey grid reference: SE 578260 and SE 584251;
 - access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
 - alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
 - utilities connections, including electricity, gas and town gas, surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
 - construction laydown areas and compounds; and
 - carbon capture and storage reserve space.
- The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuance of legislation relevant to the Project; tree and hedge-row removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal portion of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
- The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2008. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.
- Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the consultation documents) are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk, and for inspection free of charge from 12 January to 17 February 2017 at the following locations during the hours set out (opening hours may be subject to change):

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Sherburn-in-Elmet Library, Flinke Hill, Sherburn-in-Elmet, Leeds, LS25 6CA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club, Eggborough, Goole, North Humberdale, DN14 0QZ	Wed - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council, County Hall, Northallerton, North Yorkshire, DL5 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
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- A hard copy of all the consultation documents is available on request for a maximum copying charge of £100.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.
- If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk
- Your comments will be analysed by EPL, and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
- Please note that all responses must be received by EPL no later than the end of 17 February 2017.

Eggborough Power Limited

Law



A trip back in time to a titillating trial

Thomas Grant

The trial of Regina v Penguin Books Ltd in 1960 needs little introduction. It is perhaps the most infamous criminal prosecution in England in the 20th century. The notion of a legal inquiry into the obscenity of the DH Lawrence novel seems fantastical now, but then it was treated by the defence as by no means a foregone conclusion. And so 36 "expert" witnesses were called to discuss the literary, ethical and even spiritual qualities of the book.

It was the evidence of these witnesses — a fascinating cross-section of contemporary intellectual life including Roy Jenkins, Rebecca West, EM Forster and Richard Hoggart — that provided the meat of the trial and also, in the hysterical and increasingly ineffectual attempts by the prosecution to cross-examine them, its humour. The trial, which ruled in favour of the defendant, was seen by many as the beginning of Britain's permissive society.

Sybil Bedford's essay, republished recently for the first time since 1992, was one of many written in the immediate aftermath of the verdict. It remains the seminal account, with restrained outrage, cool observation and close attention to the exchanges between counsel and the witnesses. For Bedford, who was commissioned by *Esquire* to attend the trial, this was not just another assignment — it was a public event that mattered.

Writing about trials existed in England before Bedford set foot in a courtroom, but it was directed towards the crime and the unravelling of the truth. The focus was usually on the victim, the accused and the journey towards conviction or acquittal. Bedford's great insight was that the trial itself should be the subject. Her gaze was fixed on the space enclosed by the four walls of the courtroom. The witnesses, the judge, the jury, the barristers and the defendant, alone in the dock, are active and principal players in her drama. Bedford's achievement was to treat the trial not as the resolution

of prior events but as the event itself. It is rare for a writer to invent a genre — and it was inspired by the Old Bailey's courtrooms. It is remarkable that the Booker-shortlisted novelist, travel writer and acclaimed biographer of Aldous Huxley should have developed such an interest in the English trial process. Born into the German aristocracy before the First World War, and of mixed Catholic and Jewish heritage, she had an itinerant early life. The rise of Nazism took her to America, where she remained throughout the Second World War before settling in Europe.

She had already written her masterpiece, the novel *A Legacy*, when she was commissioned to attend the murder trial of the Eastbourne GP John Bodkin Adams at the Old Bailey in 1957. The resulting book, *The Best We Can Do*, remains the greatest full-length account of a criminal trial written in English. There followed a series of shorter accounts, published initially in magazines, of some of the key criminal cases of the 1960s: the prosecutions of Penguin Books over *Lady Chatterley's Lover*; of Stephen Ward; of Jack Ruby, who shot Lee Harvey Oswald; and of the Auschwitz commandants.

In a later letter to her agent Bedford wrote of attending the *Lady Chatterley* trial: "I felt so desperately strongly about it — it was like being in the war together — I sat with Ken Tynan and Penelope [Gilliatt] part of the time — shaking with anguish and fury... I hope it has not muddled the writing."

In the event, the account Bedford produced is a model of sinewed clarity. It is prose wrought from the discipline of the typewriter rather than the easy prolixity of the word processor. And reading it today, more than 50 years after the events it recounts, is a wholly successful exercise in time-travel to the (very) foreign country of the past. The urgency remains undiminished. *Sybil Bedford's The Trial of Lady Chatterley's Lover*, with an Introduction by Thomas Grant, is published by Daunt Books (£5.99)

Lady Chatterley's Lover caused outrage — but the Old Bailey trial found that it was not an obscene work



THE GAZETTE

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**DEPARTMENT FOR TRANSPORT
TOWN AND COUNTRY PLANNING ACT 1990**

The Secretary of State gives notice of an Order made under Section 247 of the above Act entitled "The Stopping up of Highways (North West) (No.82) Order 2016" authorising the stopping up of three areas of highway, comprising access into the former Mono Pumps site, at Audenshaw in the Metropolitan Borough of Tameside. This is to enable development as permitted by Tameside Metropolitan Borough Council, reference 16/00822/FUL.

Copies of the Order may be obtained, free of charge, from the Secretary of State, National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle Business Park, Newcastle upon Tyne NE4 7AR or nationalcasework@dft.gsi.gov.uk (quoting NATTRAN/NW/S247/2498) and may be inspected during normal opening hours at Tameside Metropolitan Borough Council (Planning and Building Control), Clarence Arcade, Stamford Street, Ashton-under-Lyne, Tameside OL6 7PT.

Any person aggrieved by or desiring to question the validity of or any provision within the Order, on the grounds that it is not within the powers of the above Act or that any requirement or regulation made has not been complied with, may, within 6 weeks of 12 January 2017 apply to the High Court for the suspension or quashing of the Order or of any provision included.

S Zamenzadeh, Casework Manager (2685094)

**DEPARTMENT FOR TRANSPORT
TOWN AND COUNTRY PLANNING ACT 1990**

The Secretary of State gives notice of the proposal to make an Order under section 247 of the above Act to authorise the stopping up of an irregular shaped northern part width of West Pottergate, which lies adjacent to the existing carpark at Norwich, in the City of Norwich.

If made, the Order would authorise the stopping up only to enable development to be carried out should planning permission be granted by Norwich City Council. The Secretary of State gives notice of the draft Order under Section 253 (1) of the 1990 Act.

Copies of the draft Order and relevant plan will be available for inspection during normal opening hours at Norwich City Council, City Hall, St Peter's Street, Norwich, NR2 1NH in the 28 days commencing on 12 January 2017, and may be obtained, free of charge, from the address stated below quoting NATTRAN/E/S247/2581.

Any person may object to the making of the proposed order by stating their reasons in writing to the Secretary of State at nationalcasework@dft.gsi.gov.uk or National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle upon Tyne NE4 7AR, quoting the above reference. Objections should be received by midnight on **09 February 2017**. You are advised that your personal data and correspondence will be passed to the applicant/agent to enable your objection to be considered. If you do not wish your personal data to be forwarded, please state your reasons when submitting your objection.

D Hoggins, Casework Manager (2685095)

**DEPARTMENT FOR TRANSPORT
TOWN AND COUNTRY PLANNING ACT 1990**

The Secretary of State gives notice of the proposal to make an Order under section 247 of the above Act to authorise the stopping up of a length and part width of Forum Drive, 2 part widths of Leicester Road including 2 part widths of Old Leicester Road comprising highway verge, and a part width of Old Leicester Road comprising carriageway and highway verge, at Rugby, in the Borough of Rugby.

If made, the Order would authorise the stopping up only to enable development to be carried out should planning permission be granted by Rugby Borough Council. The Secretary of State gives notice of the draft Order under Section 253 (1) of the 1990 Act.

Copies of the draft Order and relevant plan will be available for inspection during normal opening hours at Rugby Borough Council Town Hall, Evreux Way, Rugby, CV21 2RR in the 28 days commencing on 12 January 2017, and may be obtained, free of charge, from the address stated below quoting NATTRAN/WM/S247/2594.

Any person may object to the making of the proposed order by stating their reasons in writing to the Secretary of State at nationalcasework@dft.gsi.gov.uk or National Transport Casework Team, Tyneside House, Skinnerburn Road, Newcastle upon Tyne NE4 7AR, quoting the above reference. Objections should be received by

midnight on **9 February 2017**. You are advised that your personal data and correspondence will be passed to the applicant/agent to enable your objection to be considered. If you do not wish your personal data to be forwarded, please state your reasons when submitting your objection.

D Hoggins, Casework Manager (2685096)

**THE EGGBOROUGH CCGT PROJECT
THE PLANNING ACT 2008 - SECTION 48
THE INFRASTRUCTURE PLANNING (APPLICATIONS:
PRESCRIBED FORMS AND PROCEDURE) REGULATIONS 2009 -
REGULATION 4**

**THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT
ASSESSMENT) REGULATIONS 2009 - REGULATION 11
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT
CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT
PROJECT**

1. Notice is hereby given that Eggborough Power Limited ('EPL') ('the Applicant') of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').

2. The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251.

3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:

3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;

3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;

3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;

3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;

3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.

3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;

3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;

3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;

3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;

3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;

3.11 utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;

3.16 construction laydown areas and compounds; and

3.17 carbon capture and storage reserve space.

4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.

6. Information so far complied about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from **12 January to 17 February 2017** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberside, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.

8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk

9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

10. Please note that all responses must be received by EPL no later than the end of **17 February 2017**.

Eggborough Power Limited

(2685097)

Property & land

PROPERTY DISCLAIMERS

NOTICE OF DISCLAIMER UNDER SECTION 1013 OF THE COMPANIES ACT 2006

DISCLAIMER OF WHOLE OF THE PROPERTY

T S ref: BV21101214/4/DO

1 In this notice the following shall apply:

Company Name: **YOUR HOMES LIMITED**

Company Number: 04684022

Interest: freehold

Title number: WYK23894

Property: The Property situated at 81 Stanningley Road, Leeds LS12 3NW being the land comprised in the above mentioned title

Treasury Solicitor: The Solicitor for the Affairs of Her Majesty's Treasury of PO Box 70165, London WC1A 9HG (DX 123240 Kingsway).

2 In pursuance of the powers granted by Section 1013 of the Companies Act 2006, the Treasury Solicitor as nominee for the Crown (in whom the property and rights of the Company vested when the Company was dissolved) hereby disclaims the Crown's title (if any) in the property, the vesting of the property having come to his notice on 23 March 2016.

Assistant Treasury Solicitor

9 January 2017

(2680381)

NOTICE OF DISCLAIMER UNDER SECTION 1013 OF THE COMPANIES ACT 2006

DISCLAIMER OF WHOLE OF THE PROPERTY

T S ref: BV900531/2/SHD

1 In this notice the following shall apply:

Company Name: **AYRES WILLIAMS AND BENNETT LIMITED**

Company Number: 580690

Interest: freehold

Title number: EX117827

Property: The Property situated at Land adjoining 47 Birch Close, Benfleet, SS7 4NE being the land comprised in the above mentioned title

Treasury Solicitor: The Solicitor for the Affairs of Her Majesty's Treasury of PO Box 70165, London WC1A 9HG (DX 123240 Kingsway).

2 In pursuance of the powers granted by Section 1013 of the Companies Act 2006, the Treasury Solicitor as nominee for the Crown (in whom the property and rights of the Company vested when the Company was dissolved) hereby disclaims the Crown's title (if any) in the property, the vesting of the property having come to his notice on .

Assistant Treasury Solicitor

9 January 2017

(2680382)

NOTICE OF DISCLAIMER UNDER SECTION 1013 OF THE COMPANIES ACT 2006

DISCLAIMER OF WHOLE OF THE PROPERTY

T S ref: BV2031353/5/SHD

1 In this notice the following shall apply:

Company Name: **J. NUNN AND SONS OF IPSWICH LIMITED**



NWSA objects to Hanjin's TTI stake sale



The Northwest Seaport Alliance handles operations at Seattle port, where TTI has leased Terminal 46.

Alliance requesting a security deposit on the lease of Terminal 46 at Seattle port held by TTI

THE Northwest Seaport Alliance has raised its objection to the offloading of Hanjin Shipping's 54% stake in Total Terminals International, which leases Terminal 46 at the Port of Seattle, according to a spokeswoman from the alliance, writes *Wei Zhe Tan*.

Terminal operator TTI also holds the lease for the Port of Long Beach's Pier T, with port authorities there approving the transaction in December last year.

The deal will see Hanjin sell its TTI stake to Mediterranean Shipping Co's unit Terminal

Investment Ltd for a consideration of \$78m. TTI already owns the remaining stake in TTI.

NWSA, which handles operations at the ports of Seattle and Tacoma, had asked the judge presiding over Hanjin's bankruptcy proceedings at the Bankruptcy Court in New Jersey to not go ahead with the sale.

The alliance made this move in order to ensure its interests, under the lease with TTI, are given appropriate protection via surety of lease payments or a security deposit from the proposed new owner, the spokeswoman said.

As such it is requesting more financial information from TTI as well as a minimum one-year lease payment of about \$11.3m.

"Our action is consistent with

one of the purposes of Chapter 15 of the Bankruptcy Code, which is to protect the interests of US parties in a foreign bankruptcy. We are in conversations with our customer to mutually resolve the issue so that we can remove our objection."

TTI replied that it was of the view that a surety of lease payments was not required as part of the acquisition deal, US media reports said.

Lloyd's List has reached out to TTI's parent MSC for comment.

The NWSA spokeswoman said that its actions had been carried out to protect cargo investments at the ports under its care "because container cargo activity helps ground tens of thousands of family-wage jobs throughout the state".

"We look forward to furthering



Hanjin Shipping: the demise

The collapse of Hanjin Shipping is having a devastating impact on the entire industry, with other shipowners and vessel operators, ports and terminals, suppliers, shippers, banks, insurers, crews, and many more all caught up in the crisis, which is escalating by the day. Chart the key developments in the build-up to Hanjin's move into receivership in late August, and critical events since the South Korean shipping giant and operator of the world's seventh largest container line went bankrupt with this handy timeline of events.

www.lloydslist.com/hanjin



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our goal of working with our existing customers to keep this cargo here in the North Harbor," she added.

The Eggborough CCGT Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

1. Notice is hereby given that Eggborough Power Limited ('EPL') ('the Applicant') of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 ('the Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').
2. The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - 3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
 - 3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - 3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - 3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.
 - 3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
 - 3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
 - 3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;
 - 3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
 - 3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
 - 3.11 utilities connections, including electricity, gas and town water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
 - 3.16 construction laydown areas and compounds; and
 - 3.17 carbon capture and storage reserve space.
4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project with in or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.
6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from **12 January to 17 February 2017** at the following locations during the hours set out (opening hours may be subject to change):

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Sherburn-in-Elmet Library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberside, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
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7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**
8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU
E-mail: consultation@eggboroughccgt.com
Website: www.eggboroughccgt.co.uk
9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Please note that all responses must be received by EPL no later than the end of **17 February 2017**.

Eggborough Power Limited

FISHING NEWS

THE VOICE OF THE INDUSTRY SINCE 1913



£2.99

12 January 2017
Issue: 5343



25th May 2017

NFFO BLASTS UK MINISTER

TURN TO PAGE 2 FOR THE FULL REPORT

Daystar launched at Whitby



A The 250t Daystar is lowered into the water the River Esk at Whitby.

> Skipper Stephen West's daughters Steffie and Kasey prepare to name Daystar by breaking the traditional bottle of champagne on the bow at the first attempt.

Fraserburgh skipper Stephen West's new 23.95m twin-rig trawler Daystar FR 86 was christened in the traditional manner by his daughters Kasey and Steffie at Whitby last Friday, reports **David Linkie**.

Using a specialist large-capacity crane, Daystar was smoothly lifted from the quayside, where it was built and fitted-out

under cover by Parkol Marine Engineering, before being lowered into the River Esk on the morning tide.

Daystar is scheduled to run engine and fishing trials later this month from Whitby, before heading north to start twin-rig trawling from Fraserburgh.

continues on page 5



REGIONAL NEWS

SFF revises its Inshore Fisheries Policy to reflect Brexit opportunities

The Scottish Fishermen's Federation (SFF) has updated its Inshore Fisheries Policy to reflect the opportunities Brexit will bring to this vitally important sector of the fishing industry.

Bertie Armstrong, chief executive of the SFF, said: "Brexit, if handled correctly, will provide significantly greater access to fishing opportunity. The Brexit process deserves full support across the industry and has the potential to bring benefits for every sector, including inshore fisheries.

"With this in mind, the SFF Inshore Fisheries Policy has been refreshed, laying out the starting point, the journey and the benefits – a vibrant, sustainable, successful inshore industry, playing its full part in supporting the coastal communities of Scotland."

Further details of the document, SFF Inshore Fisheries Policy – Brexit and Beyond, will be included in *Fishing News* next week.



Inshore fisheries in Scotland will benefit if Brexit is implemented well.

REGIONAL NEWS

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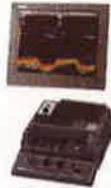


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PUBLIC NOTICES

**The Eggborough CCGT Project – The Planning Act 2008 - Section 48
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11**

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

1. Notice is hereby given that Eggborough Power Limited ('EPL') ('the Applicant') of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').
2. The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - 3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
 - 3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - 3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - 3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.
 - 3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
 - 3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
 - 3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;
 - 3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
 - 3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
 - 3.11 utilities connections, including electricity, gas and town water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
 - 3.16 construction laydown areas and compounds; and
 - 3.17 carbon capture and storage reserve space.
4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.
6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from **12 January to 17 February 2017** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet Library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberston, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**
8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk
9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Please note that all responses must be received by EPL no later than the end of **17 February 2017**.

Eggborough Power Limited

Selby Times

Thursday, January 19th, 2017

Issue 7649

Advertising: Tel 01757 291087

Editorial: Tel 01757 700280

www.selbytimes.info

editorial@selbytimes.info

50p

Mum demands law change to register stillborn girl's birth

'I brought my baby into the world - now let her be recognised'



Laura Richardson is campaigning for a change in the law

Full story - Page 4

INSIDE



£20,000 appeal to help girl see

Page 3

Council tax set for 3% increase

Page 5



New dawn for landmarks

Pages 7 & 8

Eight pages of the latest sport

Pages 49-56



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Public Notices

EAST RIDING OF YORKSHIRE COUNCIL TOWN AND COUNTRY PLANNING ACT 1990 PROPOSED DEVELOPMENTS

- Continued use of land buildings and equipment to use for storing and processing of timber into biomass, logs and fire wood including fencing and general agricultural/forestry operations at Bridgeholm Farm Holme Road Holme Upon Spalding Moor YO43 4LY (Ref: 16/04/233PLF)
- Removal of Condition 12 (archaeology) of planning permission 6/02053/AVR to allow erection of 8 dwellings and associated works without archaeology condition at Land South of Mulberry House Church Street Bubwith (Ref: 17/00117/AVR)
- Removal of Condition 7 (archaeology) of planning permission 16/03313/PLF to allow erection of 1 dwelling without archaeology condition at Land South of Mulberry House Church Street Bubwith (Ref: 17/00126/AVR)
- Erection of 30 dwellings following Outline planning permission 12/04725/STOUT (Appearance, Landscaping and Scale to be considered) at Land South of Balk Lane Hook DN14 5NQ (Ref: 16/02205/TREM)

Proposals (b,c) affect the setting of a Listed Building under Section 1 of the Planning (Listed Buildings and Conservation Areas) Act 1990.
Proposals (d) affects a public right of way.
Proposals (a-d) are major developments.

If you wish to view the applications electronically or check progress log on to www.eastriding.gov.uk/mysite/default.asp and enter the application number. You can make comments electronically using the feedback option on the above website or by emailing feedback@eastriding.gov.uk. Guidance notes on making comments and the right to speak are also available on the above website or on request. If you have any comments or wish to lodge objections in respect of the proposals they must be received by 9 February 2017.

You can visit any of the council's libraries where facilities are available for you to view planning applications. If you decide to visit the library, the details of location, address and postcode set out above will be required to enable you to view the application. A member of the library staff will be able to assist you if required.

If as a result of your visit there are any questions that have not been resolved, please contact Planning Office, tel: (01482) 393647.
Please note by virtue of the provisions of the Local Government Act 1972, anyone may be entitled to read and obtain a copy of any representations you make.

Stephen Hunt
Head of Planning & Development Management

THE EAST RIDING OF YORKSHIRE COUNCIL (PART OF CHURCH STREET, NORTH CAVE) (TEMPORARY PROHIBITION OF THROUGH TRAFFIC) ORDER 2017

East Riding of Yorkshire Council has made an order the effect of which is to prohibit any person from causing any vehicle to proceed along that part of Church Street, North Cave from a point adjacent to the western boundary of property number 71 to a point adjacent to the eastern boundary of property number 81. The reason for the closure is to enable the proposed refurbishment of a manhole works to be carried out and completed in a manner consistent with ensuring the safety of the public. It is anticipated that the works will be completed within three days. The road will be open at all times to pedestrians and for access to properties directly affected by the closure and to emergency services but closed to all through traffic who are required to use the alternative route via Church Street, Appleton Lane, Westgate, Blanshards Lane, Church Street and return.

The order will commence 30 January 2017, and continue in force for a period not exceeding 18 months or until the works which it is proposed to carry out have been completed, whichever is the earlier.

Further information can be obtained from Area Highways Office, Streetscene Services tel: 0845 6001446. Ref: 55.

Dated 19 January 2017
Matthew Buckley - Solicitor
Head of Legal & Democratic Services
East Riding of Yorkshire Council

East Riding of Yorkshire Council will, on request, provide this document in Braille, audio or large print format. If English is not your first language and you would like a translation of this document, please tel: (01482) 393939.

SELBY DISTRICT COUNCIL PLANNING (LISTED BUILDINGS AND CONSERVATION AREAS) REGULATIONS 1990

NOTICE UNDER SECTION 67 FOR DEVELOPMENT AFFECTING THE SETTING OF A LISTED BUILDING NOTICE UNDER SECTION 73 FOR DEVELOPMENT AFFECTING THE CHARACTER AND APPEARANCE OF THE CONSERVATION AREA

Notice is hereby given that applications have been made to Selby District Council for planning permission for the following:

A. Outline application with all matters reserved for residential development following the demolition of the Ousegate Matings at The Old Matings, Ousegate, Selby by East Coast Electric Generating Company. Ref: 2016/1293/OUTM.

B. Conversion of former courthouse building to form 16/16 flats with associated management suite/office, external works including works to windows and doors including new openings with associated vehicular and cycle parking at Court House, New Lane, Selby by HW Investments Ltd. Ref: 2016/1408/FULLM.

The proposed developments would, in the opinion of the District Council, affect the setting of Listed Building(s), which have been included in a List of Buildings of Special Architectural and Historic Interest issued by the Secretary of State for the Environment.
C. Proposed use of highway forecourt to place 12 tables, 48 chairs, demarcation barriers and 6 umbrellas at Londesborough Arms Hotel, Market Place, Selby by Stonegate Pub Company. Ref: 2016/1511/FUL.

TOWN AND COUNTRY PLANNING (DEVELOPMENT MANAGEMENT PROCEDURE) (ENGLAND) ORDER 2015

The following are Departures from the Development Plan.

Notice is hereby given that applications have been made to Selby District Council in respect of the following proposals:

D. Outline application for residential development of up to 21 dwellings (with all matters reserved) on land to the east of School Road, Hemingbrough by York Diocesan Board of Finance. Ref: 2016/1937/OUTM.

TOWN AND COUNTRY PLANNING ACT 1990

PLANNING (LISTED BUILDINGS AND CONSERVATION AREAS) ACT 1990

Notice is hereby given that applications have been made to Selby District Council in respect of the following proposals:

F. Proposed new pitched roof on existing first floor bathroom, new raised roof on existing entertaining room to accommodate mezzanine floor over garage and reconstruction of existing external walls at Waveney House, 9 King Street, Clawood by Mrs Anna Ballantyne. Ref: 2016/1498/FUL.

Electronic copies of the applications, plans and documents which accompanied them are available for inspection at Access Selby, 8-10 Market Cross, Selby, Sherburn Community Resource Centre, Selby District Council Community Office, Finkle Hill, Sherburn in Elmet and at Tadcaster Library, Station Road, Tadcaster during normal opening hours. Applications can also be viewed using the authority's 'PublicAccess' website at www.selby.gov.uk. Please note that on Wednesdays Access Selby will not open until 10.00am to allow for staff training. Any person who wishes to make representations to the District Council about the applications should do so in writing during the period of twenty-one days beginning with the date of publication of this notice to the address below. Please note any comments submitted by post or e-mail will not be acknowledged but will normally be available to view on our web site within three working days of receipt. Signatures, phone numbers and e-mail addresses will not be displayed. You can also view them at the above offices.

Lead Planning Officer, Civic Centre, Doncaster Road, Selby, YO8 9FT
Date: 19 January 2017

The Eggborough CCGT Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

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3.12 construction laydown areas and compounds; and

3.13 carbon capture and storage reserve space.

4. The proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuance of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

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Askern Library, Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library, Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club, Eggborough, Goole, North Humberston, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
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E-mail: consultation@eggboroughccgt.com
Website: www.eggboroughccgt.co.uk

9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

10. Please note that all responses must be received by EPL no later than the end of 17 February 2017.
Eggborough Power Limited

To Advertise Telephone Selby 01757 291087 or Goole 01405 720110

Selby Times

Thursday, January 12th, 2017

Issue 7648

Advertising: Tel 01757 291087

Editorial: Tel 01757 700280

www.selbytimes.info

editorial@selbytimes.info

50p

WIN: Get in shape with our celebrity DVDs competition

Page 29



Family's anguish over death of fun loving granddad

Page 3



POLICE TAKE NO FURTHER ACTION ON 900 CRIMES

Perpetrators behind more than half of offences in district evade punishment

by **HATTIE LEE** - hattie.lee@selbytimes.info

Police took no further action on almost 900 crimes committed in the district in a year, the Selby Times can reveal.

The figures mean that the perpetrators behind more than half of offences North Yorkshire Police have secured 'outcomes' on escaped justice because officers were unable to

proceed with the cases.

A mother, who felt let down by the police system after her daughter was assaulted, said she was "unsurprised" to hear these statistics.

However, North Yorkshire's crime boss defended the **Turn to Page**



Harry Haigh shows his support to the Don't Be A Waster campaign by disposing of litter. (12-01-31 SU)

Fightback against litterbugs starts

Our campaign targeting litterbugs spoiling the district has got off to a great start.

We have teamed up with Selby District Council for the Don't Be A Waster campaign.

Harry Haigh, of Riccall, is among the many who have pledged their support by mucking in to help clean up the area.

For more see Pages 12 & 13

£5 eye test voucher

We'll give you an eye test for only £5

Valid for one test on or before 31 March 2017 at discounted price of only £5. Present voucher at time of test. Cannot be exchanged for cash, used with other vouchers or eye-health clinic appointments, or redeemed by customers already entitled to a free-NHS-funded eye test. One per person, at named Specsavers stores only.

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Specsavers

Public Notices

EAST RIDING OF YORKSHIRE COUNCIL ROAD TRAFFIC REGULATION ACT 1984 SECTION 14 (2) TEMPORARY PROHIBITION OF THROUGH TRAFFIC OXMARKDYKE LEVEL CROSSING, TONGUE LANE, BLACKTOFT

East Riding of Yorkshire Council hereby gives notice that during the following periods no person shall cause any vehicle to proceed over Oxmarkdyke Level Crossing, Tongue Lane, Blacktoft.

23.00 hours Saturday 21 January 2017 until 17.00 hours Sunday 22 January 2017

(Times may vary due to the nature of the work) The road closure is necessary to enable essential road maintenance work to be carried out in a manner consistent with ensuring the safety of the public. The alternative route available for traffic affected by the road closure will be via Tongue Lane, Foxlee Lane, Blacktoft Road, Sparrowcroft Lane, Sarwidethorpe Broad Lane, Station Road, Seafly Lane and Tongue Lane. The road will be closed to all traffic including emergency vehicles but open to pedestrians.

Date: 12 January 2017

Nigel Lightton
Director of Environment & Neighbourhood Services
County Hall, Beverley, East Riding of Yorkshire
HU17 9BA

EAST RIDING OF YORKSHIRE COUNCIL ROAD TRAFFIC REGULATION ACT 1984 SECTION 14 (2) TEMPORARY PROHIBITION OF THROUGH TRAFFIC RAWCLIFFE STATION LEVEL CROSSING, STATION ROAD, RAWCLIFFE

East Riding of Yorkshire Council hereby gives notice that during the following period no person shall cause any vehicle to proceed over Rawcliffe Station Level Crossing, Station Road, Rawcliffe.

23.00 hours Monday 30 January 2017 until 05.00 hours Tuesday 31 January 2017

The road closure is necessary to enable essential track maintenance work to be carried out in a manner consistent with ensuring the safety of the public. The alternative route available for traffic affected by the road closure will be via Mill Road, A614 and Station Road, Rawcliffe. The road will be closed to all traffic including emergency vehicles but open to pedestrians.

Date: 12 January 2017

Nigel Lightton
Director of Environment & Neighbourhood Services
County Hall, Beverley, East Riding of Yorkshire
HU17 9BA

Articles For Sale

ASSORTMENT of clean furniture for a doll's house, plastic, and 50 felt, small animals, £5 the lot. Tel: 07475518412

SPARE wheel and 'Goodyear' tyre 215/65 R16, with 4mm of tread, will fit Volvo X670 and others. £25. Tel: 01757 212728

HORSE lorry ramp rubber, 84" wide x 91", £60. Tel: 01757 618586

NEW rabbit hutch, 4ft x 2 x 2, joiner made, £70. Also, guinea pig hutches, 3ft x 2 x 2, £35. Tel: 01757 706193 or 07460194238

PINK lace skater dress, long sleeves, size 14, worn once, £15. Tel: 01405 861761

'VOLVO' V50 Estate boot liner, £25. Tel: 07969872599

'Z-TEC' wheel-chair, lightweight, easy to fold, easy to fit in car boot. buyer to collect. £80. Tel: 01430 432998

ITALIAN three-quarter coat by 'Famie', brand new, cost £150, f-leather, black, 44" chest, unwanted Christmas gift, £30 ono. Tel: 07790662807

'HOTPOINT' washing machine, £60. Also, 'Beko' tall fridge freezer, six months old, £90. Tel: 01405 764899 or 07411718953

SIX internal doors,

Goods Vehicle Operator's Licence

Tenicos Michael Howell trading as Tenicos Michael Howell of 112 Springfield Avenue, Brough, East Yorkshire HU15 1BY is applying to change an existing licence as follows: to add an operating centre to keep 1 goods vehicle and 0 trailers at Tenicos Ready Mixed Concrete, County Council Yard, Seaby Road, Goole, East Yorkshire, DN14 8SX. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected should make written representations to the Traffic Commissioner at Hillcrest House, 388 Harehills Lane, Leeds, LS9 6NF, stating their reasons, within 21 days of this notice. Representatives must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

SELBY DISTRICT COUNCIL TOWN AND COUNTRY PLANNING ACT 1990 PLANNING (LISTED BUILDINGS AND CONSERVATION AREAS) ACT 1990

Notice is hereby given that an application has been made to Selby District Council in respect of the following proposal:

A. Proposed erection of replacement oak framed conservatory at Silver Birches, Landing Lane, Hemmingsburg by Mr D Waters. Ref: 2016/1485/HPA.

Electronic copies of the application, plans and documents which accompanied it are available for inspection at Access Selby, 8-10 Market Cross, Selby, Sherburn Community Resource Centre, Selby District Council Community Office, Finkle Hill, Sherburn in Elmet and at Tadcaster library, Station Road, Tadcaster during normal opening hours. Applications can also be viewed using the authority's 'PublicAccess' website at www.selby.gov.uk. Please note that on Wednesdays Access Selby will not open until 10.00am to allow for staff training. Any person who wishes to make representations to the District Council about the application should do so in writing during the period of twenty-one days beginning with the date of publication of this notice to the address below. Please note any comments submitted by post or e mail will not be acknowledged but will normally be available to view on our web site within three working days of receipt. Signatures, phone numbers and e mail addresses will not be displayed. You can also view them at the above offices.

Lead Planning Officer, Civic Centre, Doncaster Road, Selby, YO8 9FT
Date: 12 January 2017

30" x 78", with hinges and handles, £5 each. Also, one external door, 33" x 38", £10. Tel: 01757 618586

'LG' TV, 42", hardly used, £100. Tel: 01757 228972 or 07708739529

'XBOX' 360 console, complete with Kinect Two controllers, rechargeable batteries and cable remote, very good condition, £70. Tel: 07976291646

LARGE pet carrier, £10. Also, sandwich toaster, £10. And, cat toys, assorted bag-full, £2 the lot. Tel: 07948420372

'INDESIT' fridge freezer 50/50, perfect working order, good condition, manual

de-frost of freezer. Tel: 07762347955

LARGE three-seater sofa and one chair, brown cushions, top half leather, 18 months old, £90. Tel: 01405 785861

'MERCEDES' car mats, set of four, grey, to fit C Series car, excellent condition, £20. Tel: 01430 430682

SMALL 'Reebok' trampoline exerciser, £10. Tel: 01405 781202

EXTRA large bird cage, blue bottom with pull-out tray, brand new, cost £74, will accept £40. Tel: 07530533583

The Eggborough CCGT Project
The Planning Act 2008 - Section 48
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

1. Notice is hereby given that Eggborough Power Limited ('EPL') (the Applicant) of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application (The Proposed Application) to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'The Project').

2. The site for the Project (The Project Site) covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 578280 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251.

3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:

3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;

3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;

3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;

3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators, gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;

3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from the coal station to the NTS at or near ordnance survey grid reference: SE 580241 to SE 579280.

3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;

3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;

3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578280 and SE 584251;

3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;

3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;

3.11 utilities connections, including electricity, gas and towns water, surface water management and foul drainage systems; security fencing; external lighting; and landscaping;

3.16 construction laydown areas and compounds; and

3.17 carbon capture and storage reserve space.

4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuance of legislation relevant to the Project; trees and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the 'consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from 12 January to 17 February 2017 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snath Library, 27 Market Place, Snath, Goole, DN14 9HE	Tue & 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library, Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre, 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library, Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet Library, Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club, Eggborough, Goole, North Humberstone, DN14 0DZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council, County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre), Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garrick Hill, London, EC4V 2AU.

8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garrick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk

9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

10. Please note that all responses must be received by EPL no later than the end of 17 February 2017.

Eggborough Power Limited

Goole Times

Thursday, January 19th, 2017 Issue 7649 Established 1853 Tel 01405 720110 (24 hrs) Fax 01405 720003 50p

www.gooletimes.info

editorial@gooletimes.info



**NEW
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BEACH MASSACRE INQUEST BEGINS

Goole grandfather was murdered while on holiday in Tunisia in 2015

CCTV footage showing the moment Goole man Bruce Wilkinson was shot dead in the 2015 Tunisia beach massacre has been shown in a court in London.

The inquests into the attack - which claimed the lives of 30 British nationals - began on Monday, January 16.

The shooting, carried out by Islamic State member Seifeddine Rezgui, took place in the resort of Sousse on June 26, 2015.

Bruce's inquest is scheduled to take place in the afternoon of Tuesday, January 31, at the Royal Courts of Justice in London.

The Goole husband, father and grandfather was a former ambulance driver, who also spent a significant amount of time working at Drax Power Station.

He lived in the town with his wife Rita.

The inquests into the deaths - expected to take almost two months to complete - commenced on Monday, January 16.

His Honour Judge Nicholas Loraine-Smith has been appointed as coroner for the inquests.

The first section of the inquests - scheduled to run from January 16 to January 19 - will see witness statements made by the manager of the Imperial Marhaba hotel, where the shooting took place, along with the Foreign and Commonwealth Office.

Individual victims' inquests are due to commence from Monday, January 23, before Bruce's is scheduled to be held on January 31.

The inquest is also set to look at security at the hotel, and the background and planning of the attack by Seifeddine Rezgui.

The summarising, findings and conclusions of the inquests are scheduled to commence on Tuesday, February 28.

Bruce was described in a family statement made in the aftermath of the shootings as "a loving family man," who was "kind and compassionate, with a dry sense of humour."

The inquests into each individual victim of the Tunisia attack will seek to answer four questions - the identity of the deceased, the place of death, the date and time of death, and the circumstances which brought about their death.

To view the provisional timetable for the inquests, you can visit www.tunisiainquests.independent.gov.uk/documents-and-rulings/.



Bruce Wilkinson. (02-07-73 SU)

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Public Notices

EAST RIDING OF YORKSHIRE COUNCIL TOWN AND COUNTRY PLANNING ACT 1990 PROPOSED DEVELOPMENTS

a) Commenced use of land buildings and equipment to use for storing and processing of amber into biomass, logs and fire wood including fencing and general agricultural/forestry operations at Bridgcliffe Farm Holme Road Holme Upon Spalding Moor YO43 4LY (Ref: 16/04233/PLF)

b) Removal of Condition 12 (archaeology) of planning permission 16/02053/PAF to allow erection of 8 dwellings and associated works without archaeology condition at Land South of Mulberry House Church Street Bubwith (Ref: 17/00117/VAR)

c) Removal of Condition 7 (archaeology) of planning permission 16/04313/PLF to allow erection of 1 dwelling without archaeology condition at Land South of Mulberry House Church Street Bubwith (Ref: 17/00126/VAR)

d) Erection of 30 dwellings following Outline planning permission 2/04725/STOUT (Appearance, Landscaping and Scale to be considered) at Land South of Rake Lane Hook DN14 5NQ (Ref: 16/04220/STREM)

Proposals (b,c) affect the setting of a Listed Building under Section 1 of the Planning (Listed Buildings and Conservation Areas) Act 1990.

Guidance notes on making comments and the right to speak are also available on the above website or on request. If you have any comments or wish to lodge objections in respect of the proposals they must be received by 9 February 2017.

You can visit any of the council's libraries where facilities are available for you to view planning applications. If you decide to visit the library, the details of reference number, address and postcode set out above will be required to enable you to view the application. A member of the library staff will be able to assist you if required.

If, as a result of your visit, there are any questions that have not been resolved, please contact Planning Office, tel (01482) 393647.

Please note by virtue of the provisions of the Local Government Act 1972, anyone may be entitled to read and obtain a copy of any representations you make.

Stephen Hunt
Head of Planning & Development Management

THE EAST RIDING OF YORKSHIRE COUNCIL (PART OF CHURCH STREET, NORTH CAVE) (TEMPORARY PROHIBITION OF THROUGH TRAFFIC) ORDER 2017

East Riding of Yorkshire Council has made an order the effect of which is to prohibit any person from causing any vehicle to proceed along that part of Church Street, North Cave from a point adjacent to the western boundary of property number 71 to a point adjacent to the eastern boundary of property number 81. The reason for the closure is to enable the proposed refurbishment of a manhole works to be carried out and completed in a manner consistent with ensuring the safety of the public.

If it is anticipated that the works will be completed within three days, the road will be open as all times to pedestrians and for access to properties directly affected by the closure and to emergency services but, closed to all through traffic who are required to use the alternative route via Church Street, Appleton Lane, Westgate, Blandhards Lane, Church Street and return.

The order will commence 30 January 2017, and continue in force for a period not exceeding 18 months or until the works which it is proposed to carry out have been completed, whichever is the earlier.

Further information can be obtained from Area Highways Office, Streetcare Services tel 0845 6001666. Ref:SS

Dated 19 January 2017

Matthew Buckley - Solicitor
Head of Legal & Democratic Services
East Riding of Yorkshire Council

East Riding of Yorkshire Council will, on request, provide this document in Braille, audio or large print format. If English is not your first language and you would like a translation of this document, please tel (01482) 393929.

SELBY DISTRICT COUNCIL PLANNING (LISTED BUILDINGS AND CONSERVATION AREAS) REGULATIONS 1990

NOTICE UNDER SECTION 67 FOR DEVELOPMENT AFFECTING THE SETTING OF A LISTED BUILDING

NOTICE UNDER SECTION 73 FOR DEVELOPMENT AFFECTING THE CHARACTER AND APPEARANCE OF THE CONSERVATION AREA

Notice is hereby given that applications have been made to Selby District Council for planning permission for the following:

A. Outline application with all matters reserved for residential development following the demolition of the Ousegate Millings at The Old Millings, Ousegate, Selby by East Coast Electric Generating Company, Ref: 2016/1293/OUTM.

B. Conversion of former outhouse building to form 16No. flats with associated management suite/office, external works including works to windows and doors including new openings with associated vehicular and cycle parking at Court House, New Lane, Selby by HW Investments Ltd. Ref: 2016/1408/FULM.

The proposed developments would, in the opinion of the District Council, affect the setting of Listed Building(s), which have been included in a List of Buildings of Special Architectural and Historic Interest issued by the Secretary of State for the Environment.

C. Proposed use of highway forecourt to place 12 tables, 48 chairs, demarcation barriers and 6 umbrellas at Londesborough Arms Hotel, Market Place, Selby by Stonegate Pub Company Ref: 2016/1511/FULL.

TOWN AND COUNTRY PLANNING (DEVELOPMENT MANAGEMENT) PROCEDURE (ENGLAND) ORDER 2016

The following are Departures from the Development Plan.

Notice is hereby given that applications have been made to Selby District Council in respect of the following proposals:

D. Outline application for residential development of up to 21 dwellings (with all matters reserved) on land to the east of School Road, Hemingbrough by York Diocesan Board of Finance, Ref: 2016/1337/OUTM.

E. Outline application for erection of 1 No dwelling (all matters reserved) at land north of York Road, North Duffield by Mr Alexander John Strachan, Ref: 2016/1514/OUT.

TOWN AND COUNTRY PLANNING ACT 1990

PLANNING (LISTED BUILDINGS AND CONSERVATION AREAS) ACT 1990

Notice is hereby given that applications have been made to Selby District Council in respect of the following proposals:

F. Proposed new pitched roof on existing first floor bathroom, new raised roof on existing entertaining room to accommodate mozzarella floor over garage and reconstruction of existing external walls at Waverney House, 9 King Street, Cawood by Mrs Anna Bellamy, Ref: 2016/1498/FULL.

Electronic copies of the applications, plans and documents which accompanied them are available for inspection at Access Selby, 8-10 Market Cross, Selby, Sherburn Community Resource Centre, Selby District Council Community Office, Finkle Hill, Sherburn in Elmet and at Tadcaster Library, Station Road, Tadcaster during normal opening hours.

Applications can also be viewed using the authority's 'PublicAccess' website at www.selby.gov.uk. Please note that on Wednesdays Access Selby will not open until 10.00am to allow for staff training. Any person who wishes to make representations to the District Council about the applications should do so in writing during the period of twenty-one days beginning with the date of publication of this notice to the address below. Please note any comments submitted by post or a mail will not be acknowledged but will normally be available to view on our web site within three working days of receipt. Signatures, phone numbers and e-mail addresses will not be displayed. You can also view them at the above offices.

Lead Planning Officer, Civic Centre, Doncaster Road, Selby, YO8 9FT
Date: 19 January 2017

The Eggborough CCGT Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

1. Notice is hereby given that Eggborough Power Limited ('EPL' (The Applicant) of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 ('the Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').

2. The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 579260 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid reference: SE 579260 and SE 584251.

3. The Proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:

- 3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
- 3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
- 3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
- 3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
- 3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280;
- 3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579260, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
- 3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
- 3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid reference: SE 578260 and SE 584251;
- 3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
- 3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
- 3.11 utilities connections, including electricity, gas and town's water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
- 3.16 construction laydown areas and compounds; and
- 3.17 carbon capture and storage reserve space.

4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishing and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuance of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the consultation documents) are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from 12 January to 17 February 2017 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet Library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 8.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, Station Humberstone, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council, County Hall , Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**

8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU
E-mail: consultation@eggboroughccgt.com
Website: www.eggboroughccgt.co.uk

9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

10. Please note that all responses must be received by EPL no later than the end of 17 February 2017.

Eggborough Power Limited

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Goole Times

Thursday, January 12th, 2017 Issue 7648 Established 1853 Tel 01405 720110 (24 hrs) Fax 01405 720003 50p

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Lack of staff closes Goole Hospital unit

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12-HOUR WAIT FOR HOSPITAL BED

Asthma sufferer told TWICE in three days she would have to wait 12 hours for bed

by Samantha Morton

A woman who suffered from a severe asthma attack was told on two occasions that she would need to wait 12 hours for a bed at Hull Royal Infirmary hospital.

Social worker Louise Carter, 38, from Gilberdyke, was awoken by an asthma attack which left her struggling to breathe in the early hours of the morning on Saturday, January 7.

After calling NHS Direct she was advised to go to Hull's A&E department immediately.

Louise was given two

nebulisers treatments and eight steroid tablets to settle her lungs before later being diagnosed with suffering from a severe chest infection and dehydration.

Following her diagnosis she was advised that she should be admitted into hospital for observation but was told she would have to wait 12 hours for a bed to become available before they'd be able to admit her.

This news came after Louise had already spent 10 hours waiting in the A&E department.

Louise signed a disclaimer and

left the hospital.

She said: "When I told the doctor that I wanted to go home, he said it was a sad state of affairs when a patient needing treatment would be better off at home because there isn't enough beds."

Louise said: "I took the risk and decided to go because it really wasn't nice to have to be waiting for that long."

"I knew I'd feel more comfortable being able to be at home in my own bed."

The extensive waiting times

come only a week after it being announced by hospital bosses that Hull Royal Infirmary were having to resort to cancelling operations due to bed shortages following a surge of admissions at the start of the year.

Following her decision to go home Louise relapsed a couple of days later and found herself in the same position at Hull Royal Infirmary and was again told she would have to wait 12 hours for a bed.

Continued on page 2



Louise Carter was told to wait 12 hours for a bed at Hull Royal Infirmary hospital. (12-01-51 SU)



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Public Notices

EAST RIDING OF YORKSHIRE COUNCIL ROAD TRAFFIC REGULATION ACT 1984 SECTION 14 (2) TEMPORARY PROHIBITION OF THROUGH TRAFFIC OXNARDYKE LEVEL CROSSING, TONGUE LANE, BLACKFOT

East Riding of Yorkshire Council hereby gives notice that during the following periods no person shall cause any vehicle to proceed over Oxnardyke Level Crossing, Tongue Lane, Blackfot.

21.00 hours Saturday 21 January 2017 until 17.00 hours Sunday 22 January 2017

(Times may vary due to the nature of the work)

The road closure is necessary to enable essential track maintenance work to be carried out in a manner consistent with ensuring the safety of the public. The alternative route available for traffic affected by the road closure will be via Tongue Lane, Foxfield Lane, Blackfot Road, Sparrowcroft Lane, Straththorpe Broad Lane, Station Road, Scaby Lane and Tongue Lane. The road will be closed to all traffic including emergency vehicles but open to pedestrians.

Dated 12 January 2017

Nigel Leighton
Director of Environment & Neighbourhood Services
County Hall, Beverley, East Riding of Yorkshire
HU17 9BA

EAST RIDING OF YORKSHIRE COUNCIL ROAD TRAFFIC REGULATION ACT 1984 SECTION 14 (2) TEMPORARY PROHIBITION OF THROUGH TRAFFIC RAWCLIFFE STATION LEVEL CROSSING, STATION ROAD, RAWCLIFFE

East Riding of Yorkshire Council hereby gives notice that during the following period no person shall cause any vehicle to proceed over Rawcliffe Station Level Crossing, Station Road, Rawcliffe.

23.00 hours Monday 30 January 2017 until 05.00 hours Tuesday 31 January 2017

The road closure is necessary to enable essential track maintenance work to be carried out in a manner consistent with ensuring the safety of the public. The alternative route available for traffic affected by the road closure will be via Hill Road, A614 and Station Road, Rawcliffe. The road will be closed to all traffic including emergency vehicles but open to pedestrians.

Dated 12 January 2017

Nigel Leighton
Director of Environment & Neighbourhood Services
County Hall, Beverley, East Riding of Yorkshire
HU17 9BA

Articles For Sale

ASSORTMENT of clean furniture for a doll's house, plastic, and 50 fell, small animals, £5 the lot. Tel. 07475518412

SPARE wheel and 'Goodyear' tyre 215/65 R16, with 4mm of tread, will fit Volvo X670 and others, £25. Tel. 01757 212728

HORSE lorry ramp rubber, 84" wide x 91", £80. Tel. 01757 618588

NEW rabbit hutch, 4ft x 2 x 2, joiner made, £70. Also, guinea pig hutches, 3ft x 2 x 2, £35. Tel. 01757 706193 or 07460194238

ANK lace skater dress, long sleeves, size 14, worn once, £15. 01405 861761

LVLOS V50 te' boot liner, Tel. 39872599

EC wheel- lightweight, fold, easy car boot, collect, 01430

three- coat by and new, £150, f- black, 44" unwanted gift, £30. Tel. 2907

POINT machine, 'o. 'Beko' a freezer, 'hs old, 01405 or 153 tai doors,

Goods Vehicle Operator's Licence

Terence Michael Howell trading as Terence Michael Howell of 112 Springfield Avenue, Brough, East Yorkshire HU15 1BY is applying to change an existing licence as follows: to add an operating centre to keep 1 goods vehicle and 0 trailers at Cemex Ready Mixed Concrete, County Council Yard, County Road, Goole, East Yorkshire, DN14 6SX. Owners or occupiers of land (including buildings) near the operating centre(s) who believe that their use or enjoyment of that land would be affected should make written representations to the Traffic Commissioner at Hildrest House, 388 Harehills Lane, Leeds, LS9 5NF, stating their reasons, within 21 days of this notice. Representatives must at the same time send a copy of their representations to the applicant at the address given at the top of this notice. A Guide to Making Representations is available from the Traffic Commissioner's Office.

SELBY DISTRICT COUNCIL TOWN AND COUNTRY PLANNING ACT 1990 PLANNING (LISTED BUILDINGS AND CONSERVATION AREAS) ACT 1990

Notice is hereby given that an application has been made to Selby District Council in respect of the following proposal:

A. Proposed erection of replacement oak framed conservatory at Silver Birches, Lending Lane, Hemingbrough by Mr D Waters. Ref. 2016/1485/HPA.

Electronic copies of the application, plans and documents which accompanied it are available for inspection at Access Selby, 8-10 Market Cross, Selby, Sherburn Community Resource Centre, Selby District Council Community Office, Finkle Hill, Sherburn in Elmet and at Tadcaster Library, Station Road, Tadcaster during normal opening hours. Applications can also be viewed using the authority's 'PublicAccess' website at www.selbygov.uk. Please note that on Wednesday Access Selby will not open until 10.00am to allow for staff training. Any person who wishes to make representations to the District Council about the application should do so in writing during the period of twenty-one days beginning with the date of publication of this notice to the address below. Please note any comments submitted by post or a mail will not be acknowledged but will normally be available to view on our web site within three working days of receipt. Signatures, phone numbers and e-mail addresses will not be displayed. You can also view items at the above offices.

Lead Planning Officer, Civic Centre, Doncaster Road, Selby, YO8 9FT
Date: 12 January 2017

Tel. 01430 430682

'LG' TV, 42", hardly used, £100. Tel. 01757 228972 or 07708739529

'XBOX' 360" console, complete with Kinect Two controllers, rechargeable batteries and cable remote, very good condition, £70. Tel. 07976291646

LARGE pet carrier, £10. Also, sandwich toaster, £10. And, cat toys, assorted beg-full, £2 the lot. Tel. 07948420372

'INDESIT' fridge freezer 50/50, perfect working order, good condition, manual de-frost of freezer. Tel. 07762347955

LARGE three-seater sofa and one chair, brown cushions, top half leather, 18 months old, £90. Tel. 01405 765861

'MERCEDES' car mats, set of four, grey, to fit C Series car, excellent condition, £20. Tel. 01430 430682

SMALL 'Reebok' trampoline exerciser, £10. Tel. 01405 761202

EXTRA large bird cage, blue bottom with pull-out tray, brand new, cost £74, will accept order, good condition, manual

The Eggborough CCGT Project
The Planning Act 2008 - Section 48
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) FOR THE EGGBOROUGH CCGT PROJECT

1. Notice is hereby given that Eggborough Power Limited ('EPL') (the Applicant) of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application (The Proposed Application) to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,500 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together, the Project).

2. The site for the Project (the Project Site) covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near Ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near Ordnance survey grid reference: SE 578260 and SE 584261.

3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:

3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;

3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;

3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading areas;

3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;

3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near Ordnance survey grid reference: SE 580241 to SE 579280.

3.6 an above ground installation and connection to the NTS at or near Ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;

3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;

3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near Ordnance survey grid reference: SE 578260 and SE 584261;

3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;

3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;

3.11 utilities connections, including electricity, gas and town's water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;

3.12 construction laydown areas and compounds; and

3.13 carbon capture and storage reserve space.

4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or construction works, permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.

5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.

6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the consultation documents) are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from 12 January to 17 February 2017 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library, Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet Library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberdale, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 6pm
North Yorkshire County Council, County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU**

8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.com

9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.

10. Please note that all responses must be received by EPL no later than the end of 17 February 2017.

Eggborough Power Limited



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NEWS P2-29 OPINION P30-31 COMMUNITY P33-34 WOW 24/7 P53-58 CLASSIFIED P59-73 SPORT P74-84

REVEALED: POOLS TO SHUT IN WEEKS

EXCLUSIVE: Council go ahead with closure of Knottingley Sports Centre and Castleford Swimming Pool despite community backlash

- More than 4,000 people signed two separate petitions set up to save each centre – but both will close on February 3
- Authority pledges £1m funding to support regeneration in both towns following closures
- Designs for new £15m leisure centre in Pontefract Park will now be drawn up



FULL STORY: TURN TO PAGE 9

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The Eggborough CCGT Project - The Planning Act 2008 - Section 48
The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4
The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11
NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) TO CONSTRUCT AND OPERATE THE EGGBOROUGH CCGT PROJECT

- Notice is hereby given that Eggborough Power Limited ('EPL') (the Applicant) of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application (The Proposed Application) to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,800 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').
- The site for the Project (the Project Site) covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn (at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire (ordnance survey grid references at or near SE 578260 and SE 584251).
- The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units) with a nominal net electrical output of up to 2,460MW, including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - a peaking plant fuelled by natural gas (comprising Open Cycle Gas Turbine units or reciprocating engines) with a net electrical output of up to 299 MW, including turbine building, emissions stack and ancillary plant and equipment;
 - a 'black start' plant fuelled by natural gas with a net electrical output of up to 30 MW, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building, cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.
 - an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
 - an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
 - works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;
 - access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
 - alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
 - utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
 - construction laydown areas and compounds; and
 - carbon capture and storage reserve space.
- The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or discontinuation of legislation relevant to the project; and tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Project site; A deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
- Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment (EIA). Therefore the Project is classified as an EIA development under The Infrastructure Planning (Environmental Impact Assessment) Regulation 2009. The Proposed Application for a DCO will therefore be accompanied by an Environmental Statement (ES). The ES will provide a detailed description of the Project and its environmental impacts.
- Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project (the consultation documents) are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from 12 January to 17 February 2017 at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library, 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library, Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre, 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library, Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library, Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 5pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club, Eggborough, Goole, North Humberstone, DN14 0OZ	Mon - Sat - 9am - 5pm; Sun - 10am - 4pm
North Yorkshire County Council, County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre), Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

- A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**
- If you wish to respond to this notice, or make representation in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:
Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU
E-mail: consultation@eggboroughccgt.com
Website: www.eggboroughccgt.co.uk/
- Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
- Please note that all responses must be received by EPL no later than 17 February 2017. **Eggborough Power Limited**

PUBLIC NOTICES

highways england

ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14
THE M62 MOTORWAY (JUNCTION 34 TO JUNCTION 35)
(TEMPORARY RESTRICTION AND PROHIBITION OF TRAFFIC)
NOTICE IS HEREBY GIVEN that Highways England Company Limited has made an Order on the M62 Motorway, in North Yorkshire and the East Riding of Yorkshire, to enable carriageway resurfacing and routine maintenance works to be carried out in safety.
 The works are expected to start on Wednesday 18 January 2017 for 4 nights, or until completed, and will take place between 7pm and 7am.
 The effect of the Order will be to close, at times during the works, the M62:
 (i) eastbound carriageway from the exit slip road at Junction 34 (Whitley) to the exit slip road at Junction 35 (Langham), a distance of 13700 metres;
 (ii) westbound carriageway from the exit slip road at Junction 35 to the entry slip road at Junction 34, a distance of 14000 metres
 (iii) link road connecting the M62 eastbound carriageway with the M18 southbound carriageway at Junction 35, a distance of 2250, during which times the hard shoulder will be used for traffic.
 During the closures, suitably signed alternative routes will be available at all times.
 The works will also require lane closures, during which times the hard shoulder will be used for traffic adjacent to the M18 southbound carriageway from the nose of the link road connecting the M62 eastbound carriageway at Junction 35 to the M18 southbound carriageway, a distance of 1000 metres.
 Traffic signs will indicate the extent of the restrictions (which will not apply to emergency service vehicles or special forces vehicles) and prohibitions (which will not apply to emergency service vehicles or vehicles being used in connection with the said works or for winter maintenance or traffic officer purposes). The Order comes into force on 17 January 2017 and has a maximum duration of eighteen months.

THE M62 MOTORWAY (JUNCTION 33)
(TEMPORARY PROHIBITION OF TRAFFIC)
NOTICE IS HEREBY GIVEN that Highways England Company Limited has made an Order on the M62 Motorway, in the District of Wakefield, to enable carriageway relining, road stud works, and cyclic maintenance works to be carried out in safety.
 The works are expected to start on Monday 16 January 2017 for 23 nights, or until completed, and will take place overnight between 8pm and 6am.
 The effect of the Order will be to close, at times during the works, the M62:
 (i) eastbound exit slip road at Junction 33 (Ferrybridge); and
 (ii) westbound exit and entry slip roads at Junction 33.
 During the closures, suitably signed alternative routes will be available at all times.
 Traffic signs will indicate the extent of the prohibitions (which will not apply to emergency services vehicles, traffic officer vehicles or vehicles being used in connection with the said works or for winter maintenance purposes). The Order comes into force on 15 January 2017 and has a maximum duration of eighteen months.

THE M62 MOTORWAY (JUNCTION 35 TO JUNCTION 34)
(TEMPORARY RESTRICTION AND PROHIBITION OF TRAFFIC)
NOTICE IS HEREBY GIVEN that Highways England Company Limited has made an Order on the M62 Motorway, in the East Riding of Yorkshire, to enable carriageway relining, road stud works, and cyclic maintenance works to be carried out in safety.
 The works are expected to start on Thursday 9 February 2017 for 2 weeks, or until completed, and will take place between 8pm and 6am.
 The effect of the Order will be, at times during the works, to close the M62 westbound carriageway from 580 metres east of the link road connecting the M18 northbound carriageway to M62 westbound carriageway at Junction 35(Langham) to 928 metres west of Long Lane overbridge, a distance of 6820 metres. During which times the hard shoulder will be used for traffic on this length of carriageway.
 During the closures, suitably signed alternative routes will be available at all times.
 It will be necessary to impose a 50mph speed restriction, at times during the works, on the M62 westbound carriageway from 1580 metres east of the link road connecting the M18 northbound carriageway to the M62 westbound carriageway at Junction 35 to 928 metres west of Long Lane overbridge, a distance of 7820 metres.
 Traffic signs will indicate the extent of the restrictions (which will not apply to emergency service vehicles or special forces vehicles) and prohibitions (which will not apply to emergency service vehicles or vehicles being used in connection with the said works or for winter maintenance or traffic officer purposes). The Order comes into force on 8 February 2017 and has a maximum duration of eighteen months.
 The contact for any further information about this notice is Alex Jackson, telephone: 0300 470 2654, e-mail: Alex.Jackson@highwaysengland.co.uk
EMMA STEELE, Highways England, 3 South, Lateral, 8 City Walk, LEEDS, LS11 9AT

ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14
THE COUNCIL OF THE CITY OF WAKEFIELD
(WESTFIELD LANE & MARLPIE LANE, DARRINGTON)
(TEMPORARY PROHIBITION OF TRAFFIC) ORDER
(NO 11) 2017
NOTICE IS HEREBY GIVEN that the Council of the City of Wakefield has made an Order on traffic management grounds to allow for carriageway planning and patching works to be carried out as follows:
ROADS TO BE CLOSED: Westfield Lane and Marlpie Lane, Darrington at their junctions with Carlton Road/Estcourt Road. The Order shall also have the effect of closing any roads at their junctions the closed lengths of Westfield Lane and Marlpie Lane.
ALTERNATIVE ROUTES: Westfield Lane - Westfield Lane, A1, Old Great North Road.
 Marlpie Lane - Carlton Road, Churchbank Lane, Monument Lane, Chequersfield Road, Chequersfield Lane, Baghill Lane, Eastbourne View, Furlong Lane and vice versa.
PERIOD OF CLOSURE: Westfield Lane - 17th January 2017 from 09:30 hours until 15:30 hours.
 Marlpie Lane - 18th January 2017, from 09:30 hours until 15:30 hours or until completion of the works, whichever is sooner.
 Access to the premises on the closed length of road will be maintained whenever possible.
 Dated the 12th day of January 2017.
Bernadette Livesey, City Solicitor, City Hall, Wakefield WF1 2QW.

Featherstone District Lions Club
 £1603.51 was collected with an expenditure of £100.00 in the December street collection
Ackworth/Featherstone.
 Permit holder SC1425
 Susan Hollyhead.

Street Collection
 in Pontefract town centre
 December 17th 2016 by
 Pontefract Salvation Army.
 Amount raised £643.85
 Expenses nil. Permit holder
 Mrs. Audrey Briggs.
 Charity No.214779

Pontefract & Castleford EXPRESS

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THURSDAY, JANUARY 19, 2017

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NEWS P2-31 | OPINION P34&35 | COMMUNITY P38-39 | WOW 24/7 P41-46 | CLASSIFIED P53-59 | SPORT P62-72

HUNT FOR ARSONISTS AFTER BLAZE DESTROYS TOWN PUB

TURN TO PAGE 9



BROTHEL OWNER PUT BEHIND BARS

Man made £300 per week after running sex shop at property

By Tony Gardner
editorial@gandcexpress
@PandCExpress

A MAN who ran a brothel for two years at a house he owned in Pontefract has been sent to prison.

John Dixon, 54, was given a four-month sentence after

a court heard he made £300 a week from the illegal business.

Leeds Crown Court heard police executed a warrant at the property on Wakefield Road, Pontefract, on April 17 last year.

Felicity Hemlin, prosecuting, said officers spoke to a woman at the premises who admitted she was a "working girl" and

the property was being used as a brothel. Officers spoke to Dixon who admitted that two other women also used the property for prostitution. He said the women charged clients £35 per "service" and £15 of each payment went to him

See page 7



Sadness at pools' closure

PAGE 4



Health, team work & more

PAGES 20&21

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The Eggborough CCGT Project - The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

NOTICE OF PROPOSED APPLICATION FOR A DEVELOPMENT CONSENT ORDER (DCO) TO CONSTRUCT AND OPERATE THE EGGBOROUGH CCGT PROJECT

- Notice is hereby given that Eggborough Power Limited ('EPL') ('the Applicant') of Eggborough Power Station, near Selby, North Yorkshire, DN14 0BS, intends to submit an application ('the Proposed Application') to the Secretary of State for Business, Energy and Industrial Strategy for a Development Consent Order ('DCO') under Section 37 of The Planning Act 2008 (the 'Act') to authorise the construction, operation and maintenance of a new gas-fired generating station with a capacity of up to 2,800 megawatts ('MW') and associated development, including a new underground gas pipeline to the National Transmission System ('NTS') and other infrastructure connections (together 'the Project').
- The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn (at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire (Ordnance survey grid references at or near SE 578260 and SE 584251).
- The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units) with a nominal net electrical output of up to 2,460MW, including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - a peaking plant fuelled by natural gas (comprising Open Cycle Gas Turbine units or reciprocating engines) with a net electrical output of up to 299 MW, including turbine building, emissions stack and ancillary plant and equipment;
 - a 'black start' plant fuelled by natural gas with a net electrical output of up to 30 MW, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.
 - an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
 - an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
 - works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;
 - access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
 - alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
 - utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
 - construction laydown areas and compounds; and
 - carbon capture and storage reserve space.
- The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the project; and tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; the permanent and temporary changes to the highway network for and in the vicinity of the Project site; A deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
- Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment (EIA). Therefore the Project is classified as an EIA development under The Infrastructure Planning (Environmental Impact Assessment) Regulation 2009. The Proposed Application for a DCO will therefore be accompanied by an Environmental Statement (ES). The ES will provide a detailed description of the Project and its environmental impacts.
- Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from **12 January to 17 February 2017** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberside, DN14 0OZ	Mon - Sat - 9am - 5pm; Sun - 10am - 4pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

- A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**
- If you wish to respond to this notice, or make representation in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk/
- Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
- Please note that all responses must be received by EPL no later than **17 February 2017**. **Eggborough Power Limited**

PUBLIC NOTICES



ROAD TRAFFIC REGULATION ACT 1984 - SECTION 14 THE M62 MOTORWAY (JUNCTION 34 TO JUNCTION 35) (TEMPORARY PROHIBITION OF TRAFFIC)

NOTICE IS HEREBY GIVEN that Highways England Company Limited intends to make an Order on the M62 Motorway, in the East Riding of Yorkshire, to enable carriageway resurfacing works to be carried out in safety.

The works are expected to start on Friday 17 February 2017 for 6 nights, or until completed, and will take place between 7pm and 7am.

The effect of the Order will be to close, at times during the works, the:

- M62 eastbound carriageway from the exit slip road at Junction 34 (Whitley) to the entry slip road at Junction 35 (Langham), a distance of 13700 metres;
- M62 eastbound entry slip road at Junction 34; and
- M62 eastbound exit slip road at Junction 35.

During the closures suitably signed alternative routes will be available at all times.

Traffic signs will indicate the extent of the prohibitions (which will not apply to emergency service vehicles or vehicles being used in connection with the said works or for winter maintenance or traffic officer purposes). The Order comes into force on 16 February 2017 and has a maximum duration of eighteen months.

The contact for any further information about this notice is Alex Jackson Tel: 0 300 470 2654, e-mail: Alexander.Jackson@highwaysengland.co.uk

RICHARD FOXTON, Highways England, 3 South, Lateral, 8 City Walk, LEEDS LS11 9AT

NORTH YORKSHIRE COUNTY COUNCIL (TEMPORARY PROHIBITION OF TRAFFIC) HIGH EGGBOROUGH LANE, EGGBOROUGH ORDER 2017 NO 42

Road Traffic Regulation Act 1984 – Section 14(1) (as amended)

North Yorkshire County Council intends to make this Order to prohibit any vehicle from using High Eggborough Lane, Eggborough in the District of Selby for a temporary period of 516 days of Closure (subject to access to premises) between 6th February 2017 and 5th July 2018 because of bridge works including pedestrian parapet replacement, VRS installation and surfacing works. The closure period will only apply as indicated by the placing of traffic signs and a local alternative route will also be signed on site where appropriate.

All enquiries to: Customer Resolution Centre 01609 780780

BARRY KHAN
Assistant Chief Executive
(Legal and Democratic Services)
19th January 2017

NORTH YORKSHIRE COUNTY COUNCIL (TEMPORARY PROHIBITION OF TRAFFIC) York Road, Barby

ORDER 2017 NO 43

Road Traffic Regulation Act 1984 – Section 14(1) (as amended)

North Yorkshire County Council intends to make this Order to prohibit any vehicle from using York Road, Barby in the District of Selby for a temporary period of 183 days of Closure (subject to access to premises) between 6th February 2017 and 6th August 2017, because of the construction of a roundabout. The closure period will only apply as indicated by the placing of traffic signs and a local alternative route will also be signed on site where appropriate.

All enquiries to: Customer Resolution Centre 01609 780780

BARRY KHAN
Assistant Chief Executive
(Legal and Democratic Services)
19th January 2017

ROAD TRAFFIC REGULATION ACT 1984 – SECTION 14 THE COUNCIL OF THE CITY OF WAKEFIELD (HIGH STREET & ALBION STREET, CASTLEFORD) (TEMPORARY PROHIBITION OF TRAFFIC) ORDER (NO 21) 2017

NOTICE IS HEREBY GIVEN that the Council of the City of Wakefield intend to make an Order on traffic management grounds to allow for sewer survey works around the level crossing area to be carried out as follows:-

ROADS TO BE CLOSED: High Street & Albion Street, Castleford from the junction with High Oxford Street to the junction with Wood Street. The Order shall also have the effect of closing any roads at their junctions the closed lengths of High Street & Albion Street.

ALTERNATIVE ROUTES: High Street, Lumley Street, Lumley Hill, Jin Whin Hill, Methley Road, Wood Street, Albion Street and vice versa.

PERIOD OF CLOSURE: From and including 6th February 2017 until 26th February 2017, between the hours of 23:30 until 04:30 daily or until completion of the works, whichever is sooner.

Access to the premises on the closed length of road will be maintained whenever possible.

Dated this 19th day of January 2017.

Bernadette Livesey, City Solicitor, County Hall, Wakefield WF1 2QW.

PUBLIC NOTICE OF AN APPLICATION TO VARY A PREMISES LICENCE UNDER SECTION 34 OF THE LICENSING ACT 2003

Notice is hereby given that an application was made to the Wakefield Council to vary a premises licence under the above Act - on 12th January 2017. Applicant: Malthurst Petroleum Ltd. Address of premises: MRH Castleford, Willowbridge Lane, Whitwood, Castleford, West Yorkshire, WF10 5NW. Proposed variation to the licensable activities: To add the Sale of Alcohol for consumption off the premises as a licensable activity from Monday to Sunday 00:00 hours – 24:00 hours, change the layout of the premises and remove condition 1 under annex 2 on the licence and replace with up to date conditions. The postal address of the Licensing Authority where the register is kept and the application may be inspected is: Licensing Team, Wakefield Council, Wakefield One, PO Box 700, Burton Street, Wakefield, WF1 2EB. Any person wishing to make representations on this matter shall give notice, in writing, stating the nature and grounds for making such representations to The Licensing Officer at the above address* within 28 days of the date of this notice – by the 9th February 2017. Further information is available on the web site www.wakefield.gov.uk following the links.

It is an offence, under section 158 of the Licensing Act 2003, to knowingly or recklessly make a false statement in or in connection with an application and the maximum fine on summary conviction of such an offence is £5000. **Lockett & Co – duly authorised agents**

LICENSING ACT 2003 PUBLIC NOTICE OF APPLICATION

Application has been made to the council for the above licence. Name of Applicant or Club: Foodplus Ltd. Address of Premises: 7-9 Albion Street, Castleford, WF10 1EG. Last Date for Representations 09/02/2017. Licensable Activities Applied For: Sale of Alcohol. Proposed Hours of Operation: Mon to Sun - 08.00 to 21.00. Representations should be made in writing no later than the above date to: Wakefield Council, Licensing Department, Wakefield One, PO Box 700, Burton Street, Wakefield, WF1 2EB. Email licensingoffice@wakefield.gov.uk. The licensing register is kept at the above address and is also available at <http://www.wakefield.gov.uk>. Persons wishing to inspect the application may do so between the hours of 08.30 – 17.00 Monday to Friday.

It is an offence to knowingly or recklessly make a false statement in connection with an application which carries an unlimited fine.

Muriel FERRINGTON (Deceased)

Pursuant to the Trustee Act 1925 any persons having a claim against or an interest in the Estate of the aforementioned deceased late of 120 Rookhill Road, Pontefract, West Yorkshire who died on 13/10/2016 are required to send all particulars in writing to the undersigned solicitors on or before 30/03/2017 after which date the Executors will proceed to distribute the assets having regard only to claims and interests of which they have had notice.

Switaskis Solicitors
49, Ropergate
Pontefract
WF8 1JZ

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APPENDIX 12.1 - STAGE 2A LETTERS

Date: 7 April 2017

Chief Executive or Company Secretary
Caythorpe Gas Storage Limited
Millstream
Maidenhead Road
Windsor
Berkshire
SL4 5GD

Dear Sir/Madam,

EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND AT AND WITHIN THE VICINITY OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 0BS

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

NOTIFICATION IN ACCORDANCE WITH REGULATION 11 OF THE INFRASTRUCTURE PLANNING (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2009 ('THE EIA REGULATIONS') - 'PRE-APPLICATION PUBLICITY UNDER SECTION 48 (DUTY TO PUBLICISE)'

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project' or the 'Proposed Development').

EPL intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works.

The entire site for the Proposed Development (the 'Site') extends to approximately 102 hectares in area. It comprises land within the operational area of EPL's existing coal-fired power station at Eggborough (owned by EPL) for the gas-fired power station and electrical connection and corridors of land for the new gas pipeline and cooling water connections (largely not owned by EPL).

We consulted you in January 2017 on the Proposed Development but believe that you may not have been provided with a sufficient period in which to submit comments. We have therefore taken the decision to provide you with a further opportunity to submit comments.

Further information relating to the Proposed Development, including the Preliminary Environmental Information Report ('PEIR') that has been compiled for it is set out below and provided on the CD that is enclosed with this letter.

Section 42 'Duty to consult'

Section 42 of the Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the Act and in regulations made pursuant to the Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS. EPL has identified a number of persons and organisations, which it is to consult for the

purposes of section 42, including those required by that section. As you fall within one of above categories, EPL therefore wishes to seek your views on the Proposed Development.

EIA Regulation 11 'Pre-application publicity under section 48 (duty to publicise)

Section 48 of the Act 'Duty to publicise' requires prospective applicants for a DCO to publicise their proposed application by publishing a notice (a 'section 48 notice') once in a national newspaper, once in the London Gazette and (in the case of offshore development - which includes development within tidal waters) once in the Lloyds List and an appropriate fishing journal, and for two successive weeks in a local newspaper circulating in the vicinity of the land to which the development relates. In accordance with this requirement, EPL published a section 48 notice in the following newspapers and publications:

- The Times - 12 January 2017.
- The London Gazette - 12 January 2017.
- The Lloyds List - 12 January 2017 (as the Proposed Development involves development within the tidal River Aire).
- The Fishing News - 12 January 2017 (for the reason set out above).
- The Selby Times - 12 & 19 January 2017.
- The Goole Times - 12 & 19 January 2017.
- The Pontefract & Castleford Express - 12 & 19 January 2017.

In addition, Regulation 11 of the Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations') requires that the prospective applicant to send a copy of the section 48 notice to the 'consultation bodies' and to any person notified to the applicant by the SoS under EIA Regulation 9(1)(c).

You have been identified as a consultation body for the purposes of EIA Regulation 11 and therefore a copy of the section 48 notice is appended to this letter.

The Proposed Development and Proposed Application

The new gas-fired power station would have a capacity of up to 2,500 MW and be capable of supplying the electricity needs of around 2 million homes. It would be built on land entirely within the operational area of the existing coal-fired power station, primarily comprising the existing coal stock yard located within the south-east part of the coal station site.

The fuel source for the new power station (natural gas) would be supplied via a new underground gas pipeline. This would run north from the site for approximately 4.7 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission System' or 'NTS') to the west of Burn village. An 'Above Ground Installation' ('AGI') would be constructed where the gas pipeline connects to the NTS. This would accommodate the necessary plant and equipment to connect the gas pipeline to the NTS.

The Proposed Development includes other associated works, including electrical connections to the existing National Grid substation at the coal station site so that the electricity generated by the new power station can be exported to the electricity network, as well as cooling water infrastructure connections and other works.

The main components of the Proposed Development (further detail is provided within the PEIR) include:

- a combined cycle gas turbine plant (up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
- a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
- a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
- other ancillary buildings, including administration and control buildings, enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
- an underground gas pipeline connecting to the NTS of up to 1,000 millimetres in diameter and approximately 4.7 kilometres in length running from the coal station site, northward to the connection point with the NTS;
- an AGI and connection to the NTS, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
- an electrical connection to the existing National Grid 400 kilovolt substation, including above and below ground electrical cables;
- works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire;
- access works (including potentially to highway adjacent to the Site), internal vehicular roads, car and HGV parking areas, hard standing and pedestrian and cycle routes and facilities;
- alterations to the existing rail infrastructure within the coal station site, including new rail sidings, crossovers and ancillary equipment;
- utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping; and
- construction laydown areas and compounds.

In accordance with the EU Carbon Capture and Storage ('CCS') Directive, which came into force in June 2009, the Overarching National Policy Statement ('NPS') for Energy (NPS EN-1) and the NPS for Fossil Fuel Generating Infrastructure (NPS EN-2), the power station would need to be designed to be 'Carbon Capture Ready' ('CCR'). In addition to this, land would also need to be set aside adjacent to the power station to accommodate any future carbon capture plant, should the deployment of such technology become viable in the future. The power station would also be design to be 'Combined Heat and Power ('CHP') Ready'.

The Proposed Application would seek the authorisation of the above works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent land and/or rights in land required for the Project, and/or the temporary occupation of land required for the Proposed Development. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Proposed Development; the application and/or disapplication of legislation relevant to the Proposed Development; a deemed marine

licence for those parts of the Proposed Development within or affecting the tidal section of the River Aire; and tree and hedgerow removal, amongst other matters.

These powers would be set out in the draft DCO and explained in an Explanatory Memorandum, both of which would form part of the Proposed Application.

Environmental Impact Assessment

Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment ('EIA'). Therefore the Proposed Development is classified as EIA development under the EIA Regulations. The Proposed Application will be accompanied by an Environmental Statement ('ES'). The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Proposed Development's environmental effects is contained within the Preliminary Environmental Information Report ('PEIR') and a non-technical summary. The PEIR is provided on the CD that is enclosed with this letter.

The Consultation Documents

The CD that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Proposed Development:

- A copy of this letter.
- A site location plan.
- A plan showing the extent of the Site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the AGI.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.
- A copy of the notice that was published pursuant to section 48 'Duty to publicise' of the Act (referred to above).

A hard copy of all the consultation documents are available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. The consultation documents can be obtained by:

Writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

Emailing: consultation@eggboroughccgt.com

In addition to the above consultation documents, the consultation materials that have been made available to the local community pursuant to section 47 'Duty to consult local community' of the Act can be accessed via the Project website: <http://www.eggboroughccgt.co.uk/>

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted **no later than 11.59PM on 10 May 2017.**

Next steps

Following the close of the consultation on Wednesday 10 May 2017, EPL will review the comments received and have regard to these in finalising the proposals in advance of submitting the DCO application to the SoS.

EPL intends to submit the DCO application in late spring/early summer 2017. The examination of the application would take place during the autumn/winter 2017/18 with a decision expected to be made by the SoS in autumn 2018.

Yours faithfully



DALTON WARNER DAVIS LLP on behalf of EPL

Enc.

Section 48 notice

CD of consultation documents

The Eggborough CCGT Project

The Planning Act 2008 - Section 48

The Infrastructure Planning (Applications: Prescribed Forms and Procedure) Regulations 2009 - Regulation 4

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 - Regulation 11

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2. The site for the Project ('the Project Site') covers an area of approximately 157 hectares and comprises land including that within the operational area of the existing Eggborough coal-fired Power Station site (the 'coal station') (owned by EPL), a corridor of land running north from the coal station to the NTS west of Burn at or near ordnance survey grid reference: SE 579280 and a separate corridor of land running north from the coal station to the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251.
3. The proposed DCO would, amongst other matters, authorise the construction, operation and maintenance of:
 - 3.1 a combined cycle gas turbine ('CCGT') plant (comprising up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
 - 3.2 a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
 - 3.3 a black start plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
 - 3.4 other ancillary buildings (including administration and control buildings), enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
 - 3.5 an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from at or near ordnance survey grid reference: SE 580241 to SE 579280.
 - 3.6 an above ground installation and connection to the NTS at or near ordnance survey grid reference: SE 579280, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
 - 3.7 an electrical connection to the existing National Grid 400 kilovolt substation within the coal station, including above and below ground electrical cables;
 - 3.8 works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire at or near ordnance survey grid references: SE 578260 and SE 584251;

- 3.9 access works (including potentially to highways adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standings and pedestrian and cycle routes and facilities;
- 3.10 alterations to the existing rail infrastructure, including new rail sidings, crossovers and ancillary equipment;
- 3.11 utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping;
- 3.16 construction laydown areas and compounds; and
- 3.17 carbon capture and storage reserve space.
4. The Proposed DCO would also seek, if required, the compulsory acquisition of land and/or rights in land required for the Project and/or the temporary occupation of land for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; tree and hedgerow removal; the temporary stopping up of public footpaths during construction works; permanent and temporary changes to the highway network for and in the vicinity of the Project site; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; the construction, operation and maintenance of associated development, including, but not limited to those items listed in paragraph 3; and such ancillary, incidental and consequential works, provisions, permits, consents, waivers or releases as are necessary and/or convenient for the successful construction, operation and maintenance of the Project.
5. The Project is Environmental Impact Assessment (EIA) development under The Infrastructure Planning (EIA) Regulations 2009. The findings of the EIA of the Project will be reported in an Environmental Statement that will be submitted with the Proposed Application.
6. Information so far compiled about the Project's environmental impacts is contained in a Preliminary Environmental Information Report and a non-technical summary. These documents and other documents relating to the Project, including plans and maps showing the nature and location of the Project ('the consultation documents') are available to view or download free of charge from the Project website: www.eggboroughccgt.co.uk and for inspection free of charge from **12 January to 17 February 2017** at the following locations during the hours set out (opening hours may be subject to change):

Locations	Opening Times
Snaith Library , 27 Market Place, Snaith, Goole, DN14 9HE	Tues - 2pm - 7pm; Thurs - 10am - 5pm; Sat - 10am - 12noon
Knottingley Library , Knottingley Sports Centre, Hill Top, Pontefract Road, Knottingley, WF11 8EE	Mon & Fri - 1pm - 5pm; Tue - 9.30am - 6pm; Wed - 9.30am - 5pm; Thurs & Sat - 9.30am - 1pm
Selby Library and Information Centre , 52 Micklegate, Selby, YO8 4EQ	Mon - 9.30am - 7.30pm; Tues, Wed & Fri - 9.30am - 5.30pm; Thurs & Sat - 9.30am - 12.30pm
Askern Library , Station Road, Askern, Doncaster, DN6 0JA	Mon, Wed, Fri & Sat - 10am - 1pm; Tue & Thurs - 10am - 6pm
Sherburn-in-Elmet library , Finkle Hill, Sherburn-in-Elmet, Leeds, LS25 6EA	Mon & Tues - 9.30am - 5pm; Thurs - 9.30am - 6pm; Fri - 9.30am - 1pm; Sat - 9.30am - 12.30pm
Eggborough Power Station Sports and Social Club , Eggborough, Goole, North Humberside, DN14 0OZ	Weds - 5pm - 9pm; Thurs 11am - 2pm & 5pm - 11pm; Fri - 11am - 9pm; Sat - 11am - 9pm; Sun - 11am - 5pm
North Yorkshire County Council , County Hall, Northallerton, North Yorkshire, DL7 8AD	Mon to Thurs - 8am - 5pm; Fri - 8am - 4.30pm
Selby Council (Contact Centre) , Market Cross Shopping Centre, Selby, YO8 4JS	Mon, Tues, Thurs & Fri - 9.30am - 4pm; Wed - 10am - 4pm

7. A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. A CD of the documents is available on request for a charge of £15.00. The documents (or a CD) can be obtained by writing to: **Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU.**
8. If you wish to respond to this notice, or make representations in respect of the Project, these should be sent to EPL. Please include your name and an address where any correspondence relating to the Project can be sent. Representations may be submitted in the following ways:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: www.eggboroughccgt.co.uk
9. Your comments will be analysed by EPL and copies may be made available in due course to the Secretary of State, the Planning Inspectorate and other relevant statutory authorities. We will request that your personal details are not placed on public record and will be held securely by EPL in accordance with the Data Protection Act 1998 and will be used solely in connection with the consultation process and subsequent DCO application and, except as noted above, will not be passed to third parties.
10. Please note that all responses must be received by EPL no later than the end of **17 February 2017**.

Eggborough Power Limited

Date: 7 April 2017



Dear [REDACTED],

EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND AT AND WITHIN THE VICINITY OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 0BS

FURTHER CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

We write on behalf of Eggborough Power Limited ('EPL') in connection with 'The Eggborough CCGT Project' (the 'Proposed Development') to update you on proposed changes to the boundary of the Proposed Development Site (the 'Site') and how these relate to land you own or in which you have an interest.

The Proposed Development comprises a new gas-fired power with a capacity of up to 2,500 megawatts on land at the existing Eggborough Power Station site, a new gas pipeline and other associated works. An application seeking a Development Consent Order ('DCO') for the Proposed Development will be submitted to the Secretary of State ('SoS') for Business, Energy and Industrial Strategy in late spring/early summer 2017.

You will recall that EPL wrote to you (as part of its Stage 2 consultation) in January this year to seek your views on the Proposed Development (a copy of the letter dated 11 January 2017 accompanies this letter although we have not included the attachments – those can be viewed at www.eggboroughccgt.co.uk).

Since the Stage 2 consultation EPL has developed its proposals further and as a result of this the boundary of the Site has been revised. In particular:

- the tree belt to the north of the existing Power Station along Wand Lane has been included within the Site and would be retained to provide some screening of the Proposed Development;
- the width of the gas pipeline corridor has been significantly reduced as a result of the decisions made regarding the route of the pipeline; and
- changes have been made in respect of a number of the proposed access routes to the gas pipeline corridor that would be used during the installation of the pipeline and for its future maintenance.

The changes to the boundary of the Site that affect your land are shown on the enclosed plan ref. ECCGT-MAP-000101. The changes are necessary because part of the existing cooling water pipeline

falls outside of EPL's land holding and it has been necessary to include it within the Site boundary in the event that it is required for the Proposed Development.

If you wish to make any comments with regard to this change these can be made by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: [REDACTED]

Website: <http://www.eggboroughccgt.co.uk/>

Tel: [REDACTED] (Dalton Warner Davis LLP office)

Comments should be made **no later than 11:59pm on 10 May 2017.**

EPL will review any comments received and have regard to these in finalising its proposals in advance of submitting the DCO application to the SoS.

Yours sincerely

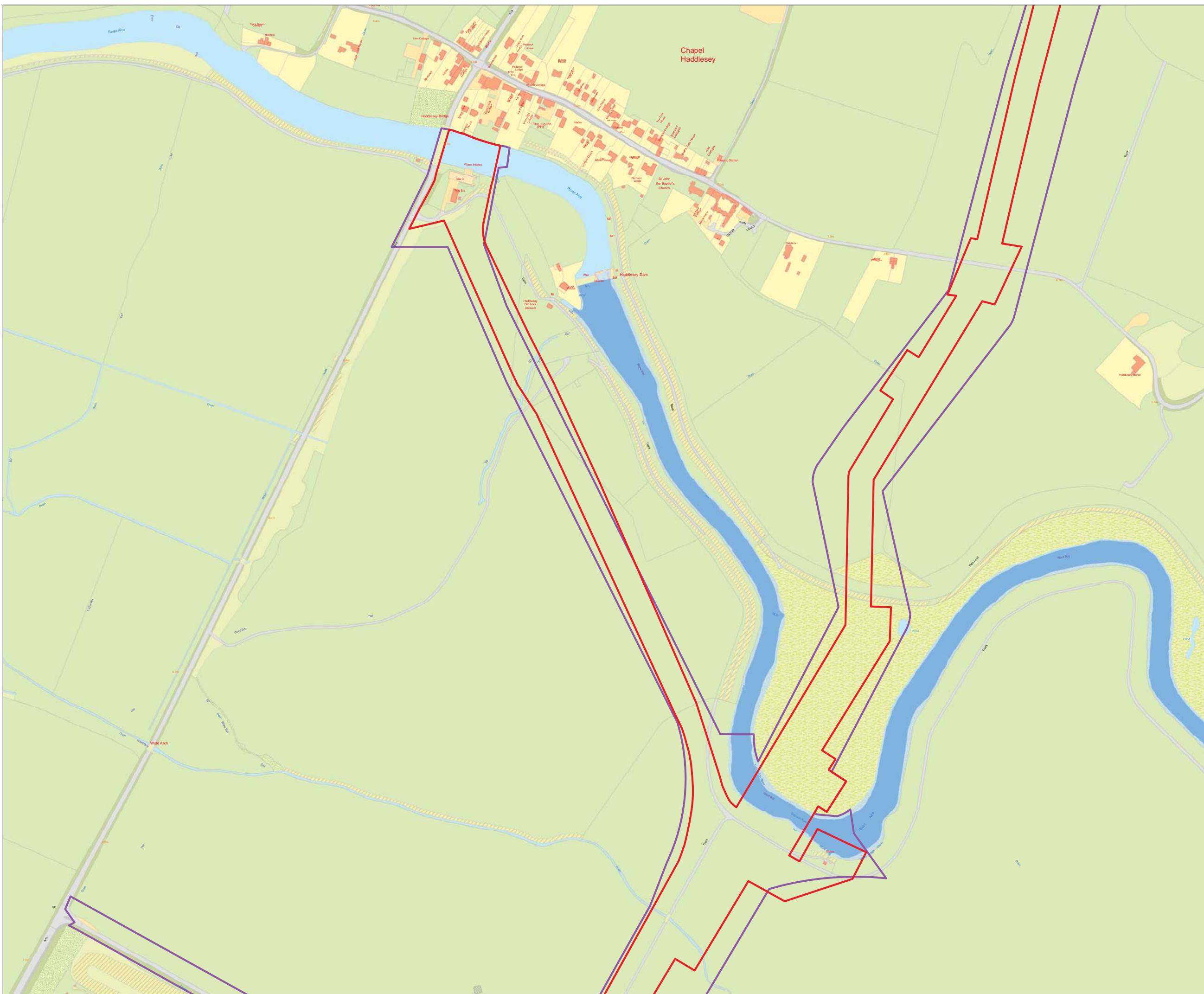
Dalton Warner Davis LLP

DALTON WARNER DAVIS LLP on behalf of EPL

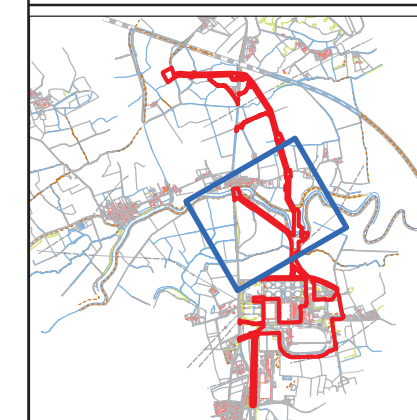
Enc.

Letter dated 11 January 2017
Revised Site Plan

**Eggborough CCGT
(Generating Station) Order
Cooling Water Intake & Outfall**



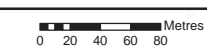
- Revised DCO Application Boundary
- Stage 2 Consultation Boundary



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Document Reference: ECCGT-MAP-000101



	Projection: British National Grid	Date: 07/04/2017	Drawn by: CA
	Scale: 1:2,500 at A1	Rev: AA	Checked: CW
	Sheet:		

Date: 30 March 2017

Your ref: 64123706/Eggborough/HH

Clydesdale Bank Plc
c/o Yorkshire Bank
Business Lending Services
20 Merrion Way
Leeds
LS2 8NZ

Dear Sir/Madam,

**EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 0BS
CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'**

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project' or the 'Proposed Development').

EPL intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works.

The entire site for the Project (the 'Project Site') extends to approximately 157 hectares in area. It comprises land within the operational area of EPL's existing coal-fired power station at Eggborough (owned by EPL) for the gas-fired power station and electrical connection and corridors of land running to the north for the new gas pipeline and cooling water connections (largely not owned by EPL).

We write further to Yorkshire Bank's (hereafter referred to as the 'Bank') letter dated 19 January 2017 (please see **Attachment 1**), which responded to our letter dated 11 January 2017 (attached to **Attachment 1**). The Bank's letter stated that:

- a) EPL should provide detail of any properties affected by the development that are charged to the Bank or indeed owned by the Bank; and
- b) the Bank is unable to accept CDs (note: EPL had sent a CD, enclosed with our letter of 11 January 2017, containing consultation documents as part of its Stage 2 statutory consultation under section 42 of the Act).

In regards to (a) above, Ardent (EPL's land agent) wrote to the Bank on 6 March 2017 to confirm the necessary details (please see **Attachment 2**).

In regards to (b) above, whilst the documents were available at locations local to the Project Site and on EPL's Project website as noted in our 11 January 2017 letter, for ease we are now also providing a hard copy of all the consultation documents included on the aforementioned CD, as follows:

- A copy of our letter dated 11 January 2017.
- A site location plan.
- A plan showing the extent of the Project site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the AGI.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.
- A copy of the notice that was published pursuant to section 48 'Duty to publicise' of the Act in The Times, the London Gazette, the Lloyds List and the Fishing News on 12 January 2017 and for two successive weeks in the Selby Times, the Goole Times and the Pontefract and Castleford Express on 12 and 19 January 2017.

The consultation documents and materials provide information on the following:

- the comments received to the Stage 1 consultation in autumn 2016 and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

The Act requires that the deadline for receipt of comments in relation to section 42 consultation is to be no earlier than the end of the period of 28 days beginning with the day after the day on which the person receives the consultation documents (those enclosed with this letter).

It follows that in accordance with the Act all comments on the proposals should be submitted by no later than 11:59pm on **2 May 2017**. Please note that some of the enclosed consultation documents refer to an earlier general consultation period which is now closed. Please be assured that comments received by 2 May 2017 from the Bank will be taken into account by EPL.

EPL is committed to consulting fully with all relevant parties, and this further period of consultation has been offered to the Bank due to it not be able to view the CD sent with the original consultation materials in January (albeit as noted above those documents were available by other means).

Yours faithfully

Dalton Warner Davis LLP

DALTON WARNER DAVIS LLP on behalf of EPL

Enc.

Attachment 1 – Yorkshire Bank letter dated 19 January 2017

Attachment 2 – Ardent letter dated 6 March 2017

1x hard copy of all consultation documents

For telephone enquiries please call 0800 141 2107

Our ref: 64123706/Eggborough/HH
Your ref:

Date: 19 January 2017



Business Lending Services

20 Merrion Way
Leeds
LS2 8NZ

DX:713876 - Leeds 30

Fax: 0113 807 2359

Dalton Warner Davis LLP
21 Garlick Hill
London
EC4V 2AU

Dear Sirs

RE: Eggborough Power Limited

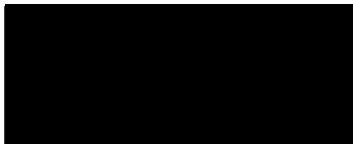
We refer to the enclosed correspondence received from yourselves and advise that we are unable to apply this to one of our customers as there is no reference to the land or property that is affected. Your letter states that a CD was enclosed but this has not been received and we further advise that we are unable to accept a CD.

We would be obliged if you could confirm details of any and all properties affected by the development that are charged to the Bank or indeed owned by the Bank. We will then be in a position to make further investigations and apply your correspondence to the correct customers.

Many thanks for your assistance in this matter. We look forward to hearing from you shortly.

Please ensure that the reference shown above and department are quoted in any correspondence in order to avoid any unnecessary delays in dealing with your response.

Yours faithfully



Operations Manager, Business Lending Services

Date: 11 January 2017

Clydesdale Bank Plc
30 St Vincent Street
Glasgow
G1 2HL



Dear Sir/Madam,

**EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 0BS
CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'**

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project' or the 'Proposed Development').

EPL intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works.

The entire site for the Project (the 'Project Site') extends to approximately 157 hectares in area. It comprises land within the operational area of EPL's existing coal-fired power station at Eggborough (owned by EPL) for the gas-fired power station and electrical connection and corridors of land running to the north for the new gas pipeline and cooling water connections (largely not owned by EPL).

Further information relating to the Project, including the Preliminary Environmental Information Report ('PEIR') that has been compiled for it is set out below and provided on the CD that is enclosed with this letter.

Section 42 'Duty to consult'

Section 42 of the Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the Act and in regulations made pursuant to the Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

EPL has identified that you own or may have an interest in land that is or may be required for the Project, and EPL therefore wishes to seek your views on the Project.

This consultation pursuant to section 42 of the Act (EPL's Stage 2 consultation), follows the non-statutory consultation (Stage 1 consultation) undertaken by EPL in September/October 2016. The Stage 1 consultation provided initial information on the proposals, including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential route corridors for the gas pipeline; and the consenting process; amongst other matters.

The Project Components and Proposed Application

The new gas-fired power station would have an output of up to 2,500 MW and be capable of supplying the electricity needs of around 2 million homes. It would be built on land entirely within the operational area of the existing coal-fired power station, primarily comprising the existing coal stock yard located within the south-east part of the coal station site.

The fuel source for the new power station (natural gas) would be supplied via a new underground gas pipeline. This would run north from the site for approximately 4.7 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission System' or 'NTS') to the west of Burn village. An 'Above Ground Installation' ('AGI') would be constructed where the gas pipeline connects to the NTS. This would accommodate the necessary plant and equipment to connect the gas pipeline to the NTS. The proposed AGI location and most of the pipeline route are outside EPL's ownership.

The Project includes other associated works, including electrical connections to the existing National Grid substation at the coal station site so that the electricity generated by the new power station can be exported to the electricity network, as well as cooling water infrastructure connections and other works.

The main components of the Project (further detail is provided within the PEIR) include:

- a combined cycle gas turbine plant (up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
- a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
- a 'black start' plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
- other ancillary buildings, including administration and control buildings, enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;
- an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from the coal station site, northward to the connection point with the NTS;

- an AGI and connection to the NTS, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
- an electrical connection to the existing National Grid 400 kilovolt substation, including above and below ground electrical cables;
- works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire;
- access works (including potentially to highway adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standing and pedestrian and cycle routes and facilities;
- alterations to the existing rail infrastructure within the coal station site, including new rail sidings, crossovers and ancillary equipment;
- utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping; and
- construction laydown areas and compounds.

In accordance with the EU Carbon Capture and Storage ('CCS') Directive, which came into force in June 2009, the Overarching National Policy Statement ('NPS') for Energy (NPS EN-1) and the NPS for Fossil Fuel Generating Infrastructure (NPS EN-2), the power station would need to be designed to be 'Carbon Capture Ready' ('CCR'). In addition to this, land would also need to be set aside adjacent to the power station to accommodate any future carbon capture plant, should the deployment of such technology become viable in the future. The power station would also be design to be 'Combined Heat and Power ('CHP') Ready'.

The Proposed Application would seek the authorisation of the above works through a DCO in addition to other powers, including, if required, the compulsory acquisition of permanent and land and/or rights in land required for the Project, and/or the temporary occupation of land required for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; and tree and hedgerow removal, amongst other matters.

These powers would be set out in the draft DCO and explained in an Explanatory Memorandum, both of which would form part of the Proposed Application.

Environmental Impact Assessment

Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment ('EIA'). Therefore the Project is classified as EIA development under The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations'). The Proposed Application will be accompanied by an Environmental Statement ('ES'). The ES will provide a detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the Preliminary Environmental Information Report ('PEIR') and a non-technical summary. The PEIR is provided on the CD that is enclosed with this letter.

The Consultation Documents

The CD that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- A copy of this letter.
- A site location plan.
- A plan showing the extent of the Project site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the AGI.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.
- A copy of the notice that will be published pursuant to section 48 'Duty to publicise' of the Act in The Times, the London Gazette, the Lloyds List and the Fishing News on 12 January 2017 and for two successive weeks in the Selby Times, the Goole Times and the Pontefract and Castleford Express on 12 and 19 January 2017.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. The consultation documents can be obtained by:

Writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

Emailing: consultation@eggboroughccgt.com

In addition to the above consultation documents, the consultation materials that are being made available to the local community pursuant to section 47 'Duty to consult local community' of the Act can be accessed via the Project website: <http://www.eggboroughccgt.co.uk/>

A number of number public exhibitions will be held within the vicinity of the site and surrounding area during the week of 16 January 2017. Details of the exhibitions are provided below:

Public Exhibitions

DATE	VENUE	TIME
16 January 2017	Eggborough Village Hall, 8 Cannon Hall Lane, Eggborough, Goole, DN14 0US	2:00 to 9:00pm
17 January 2017	Eggborough Sports & Leisure Complex, Eggborough Power Station, Goole, DN14 0UZ	2:00 to 9:00pm
18 January 2017	Knottingley Town Hall, Hilltop, Headlands Ln, Knottingley, WF11 9DG	2:00 to 9:00pm
18 January 2017	Selby Town Hall, York Street, Selby, YO8 4AJ	2:00 to 9:00pm
19 January 2017	Burn Methodist Church, Main Road, Burn, Selby, YO8 8LJ	2:00 to 9:00pm
20 January 2017	Snaith Sports Hall, Pontefract Road, East Yorkshire, Snaith, DN14 9LB	2:00 to 9:00pm

The consultation documents and materials provide information on the following:

- the comments received to the Stage 1 consultation and changes made to the proposals since then;
- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

All comments on the proposals should be submitted by **no later than the end of Friday 17 February 2017.**

Next steps

Following the close of the consultation on Friday 17 February 2017, EPL will review the comments received and have regard to these in finalising the proposals in advance of submitting the DCO application to the SoS.

EPL intends to submit the DCO application in late spring/early summer 2017. The examination of the application would take place during the autumn/winter 2017/18 with a decision expected to be made by the SoS in autumn 2018.

Yours faithfully

Dalton Warner Davis LLP

DALTON WARNER DAVIS LLP on behalf of EPL

Enc.

CD of consultation documents

Yorkshire Bank
 Business Lending Services
 20 Merrion Way
 Leeds
 LS2 8NZ

Date: 6th March 2017

Dear Sir / Madam,

Further to your recent correspondence to Dalton Warner Davies, dated 19 January 2017, regarding the Eggborough CCGT project requesting confirmation of the details of affected properties charged / owned by the Bank, I have provided below information pertaining to the property and affected HMLR title.

Please note the Registered Charge is registered with Clydesdale Bank Plc, although we note that Clydesdale Bank Plc and Yorkshire Bank are owned by the same parent company CYBG.

Title Number	Land Description	Proprietor	Tenure
NYK286773	Land at Myrtle Farm, Hensall, Selby	Christopher Roger Platt Stocking Green Farm Highfield Lane Wormersley Doncaster South Yorkshire DN6 9BP	Freehold

[Redacted signature area]

Carl Weaver
 Associate Direct, Ardent Management Limited

Ardent
 Level 30, 40 Bank Street
 London, E14 5NR
 t. (0) 203 693 2500
 e. info@ardent-management.com

Date: 29 March 2017

UK Hydro Ltd
Hanover House
13 Victoria Road
Darlington
Co Durham
DL1 5SF

Dear Sir/Madam,

EGGBOROUGH POWER LIMITED - THE EGGBOROUGH CCGT PROJECT, LAND WITHIN AND TO THE NORTH OF THE EGGBOROUGH POWER STATION SITE, NEAR SELBY, NORTH YORKSHIRE, DN14 OBS

CONSULTATION IN ACCORDANCE WITH SECTION 42 OF THE PLANNING ACT 2008 - 'DUTY TO CONSULT'

We write on behalf of Eggborough Power Limited ('EPL') in connection with the 'The Eggborough CCGT Project' (the 'Project' or the 'Proposed Development').

EPL intends to submit an application (the 'Proposed Application') for a Development Consent Order (a 'DCO') under section 37 of The Planning Act 2008 (the 'Act'). The Proposed Application will be submitted to and administered by the Planning Inspectorate, before being determined by the Secretary of State ('SoS') for Business, Energy and Industrial Strategy. The DCO, if made, would authorise the construction, operation and maintenance of a new gas-fired power station with a capacity of up to 2,500 megawatts ('MW'), a new gas pipeline and other associated works.

The entire site for the Project (the 'Project Site') extends to approximately 157 hectares in area. It comprises land within the operational area of EPL's existing coal-fired power station at Eggborough (owned by EPL) for the gas-fired power station and electrical connection and corridors of land running to the north for the new gas pipeline and cooling water connections (largely not owned by EPL).

Further information relating to the Project, including the Preliminary Environmental Information Report ('PEIR') that has been compiled for it is set out below and provided on the CD that is enclosed with this letter.

Section 42 'Duty to consult'

Section 42 of the Act 'Duty to consult' requires prospective applicants for a DCO to consult on their proposed application with those persons specified in the Act and in regulations made pursuant to the Act. These persons include local authorities, prescribed consultation bodies and affected/potentially affected land owners and other interests in land. The consultation must be carried out prior to submitting an application for a DCO to the SoS.

EPL has identified that you own or may have an interest in land that is or may be required for or affected by the Project, and EPL therefore wishes to seek your views on the Project. In particular this

relates to EPL's works proposed at the site of its existing water intake structure on the River Aire, close to UK Hydro Ltd's hydro electric unit.

This consultation pursuant to section 42 of the Act (EPL's Stage 2 consultation), follows the non-statutory consultation (Stage 1 consultation) undertaken by EPL in September/October 2016. The Stage 1 consultation provided initial information on the proposals, including the reasons for wanting to build a gas-fired power station; the options that were under consideration in terms of the location and layout of the power station; the potential route corridors for the gas pipeline; and the consenting process; amongst other matters.

The Project Components and Proposed Application

The new gas-fired power station would have an output of up to 2,500 MW and be capable of supplying the electricity needs of around 2 million homes. It would be built on land entirely within the operational area of the existing coal-fired power station, primarily comprising the existing coal stock yard located within the south-east part of the coal station site.

The fuel source for the new power station (natural gas) would be supplied via a new underground gas pipeline. This would run north from the site for approximately 4.7 kilometres, passing under the River Aire, before connecting to the national gas transmission network (known as the 'National Transmission System' or 'NTS') to the west of Burn village. An 'Above Ground Installation' ('AGI') would be constructed where the gas pipeline connects to the NTS. This would accommodate the necessary plant and equipment to connect the gas pipeline to the NTS. The proposed AGI location and most of the pipeline route are outside EPL's ownership.

The Project includes other associated works, including electrical connections to the existing National Grid substation at the coal station site so that the electricity generated by the new power station can be exported to the electricity network, as well as cooling water infrastructure connections (with intake / outfall at the same locations as at present) and other works.

The main components of the Project (further detail is provided within the PEIR) include:

- a combined cycle gas turbine plant (up to three CCGT units), including turbine and heat recovery steam generator buildings, emissions stacks, cooling towers, administration/control building, other ancillary buildings, plant and equipment;
- a peaking plant fuelled by natural gas (comprising open cycle gas turbine units or reciprocating engines), including turbine building, emissions stack and ancillary plant and equipment;
- a 'black start' plant fuelled by natural gas, including diesel generators (for start-up prior to gas-firing), diesel fuel storage tanks and unloading area;
- other ancillary buildings, including administration and control buildings, enclosures, plant, equipment, storage tanks and works, including gas receiving area and compression building; cooling water pump house, treatment plant, storage basins and pipework; demineralised water treatment plant and storage tanks; emergency diesel generators; gate houses; workshops and stores; fire-fighting equipment, building and fire water storage tanks;

- an underground gas pipeline connecting to the NTS of approximately 600 millimetres in diameter and approximately 4.7 kilometres in length running from the coal station site, northward to the connection point with the NTS;
- an AGI and connection to the NTS, including maintenance building, enclosures, plant and equipment, car parking, security fencing, lighting and vehicular access;
- an electrical connection to the existing National Grid 400 kilovolt substation, including above and below ground electrical cables;
- works to the existing cooling water pipelines and to the intake and outfall structures within the River Aire;
- access works (including potentially to highway adjacent to the Project site), internal vehicular roads, car and HGV parking areas, hard standing and pedestrian and cycle routes and facilities;
- alterations to the existing rail infrastructure within the coal station site, including new rail sidings, crossovers and ancillary equipment;
- utilities connections, including electricity, gas and towns water; surface water management and foul drainage systems; security fencing; external lighting; and landscaping; and
- construction laydown areas and compounds.

In accordance with the EU Carbon Capture and Storage ('CCS') Directive, which came into force in June 2009, the Overarching National Policy Statement ('NPS') for Energy (NPS EN-1) and the NPS for Fossil Fuel Generating Infrastructure (NPS EN-2), the power station would need to be designed to be 'Carbon Capture Ready' ('CCR'). In addition to this, land would also need to be set aside adjacent to the power station to accommodate any future carbon capture plant, should the deployment of such technology become viable in the future. The power station would also be design to be 'Combined Heat and Power ('CHP') Ready'.

The Proposed Application would seek the authorisation of the above works through a DCO in addition to other powers, including, if required, the compulsory acquisition of land and/or rights in land required for the Project, and/or the temporary occupation of land required for the Project. Other powers that the DCO would seek, if found to be required, include the extinguishment and/or overriding of easements and other rights over or affecting land required for the Project; the application and/or disapplication of legislation relevant to the Project; a deemed marine licence for those parts of the Project within or affecting the tidal section of the River Aire; and tree and hedgerow removal, amongst other matters.

These powers would be set out in the draft DCO and explained in an Explanatory Memorandum, both of which would form part of the Proposed Application.

Environmental Impact Assessment

Due to the nature and size of the Project, EPL is undertaking an Environmental Impact Assessment ('EIA'). Therefore, the Project is classified as EIA development under The Infrastructure Planning (Environmental Impact Assessment) Regulations 2009 (as amended) (the 'EIA Regulations'). The Proposed Application will be accompanied by an Environmental Statement ('ES'). The ES will provide a

detailed description of the Project and its environmental effects, as well as the other matters required by the EIA Regulations.

Information so far compiled about the Project's environmental effects is contained within the Preliminary Environmental Information Report ('PEIR') and a non-technical summary. The PEIR is provided on the CD that is enclosed with this letter.

The Consultation Documents

The CD that is enclosed with this letter contains the following consultation documents in order to assist you in considering and commenting on the Project:

- A copy of this letter.
- A site location plan.
- A plan showing the extent of the Project site outlined in red.
- A plan showing the selected location for the gas-fired power station within the coal station site.
- Plans showing the indicative layout of the power station.
- Indicative 3D visualisations of how the power station would appear.
- A plan showing the selected route corridor for the gas pipeline and location of the AGI.
- The PEIR and non-technical summary, setting out the findings of the environmental assessments of the Project that have been carried out to date.
- A copy of the notice that was published pursuant to section 48 'Duty to publicise' of the Act in The Times, the London Gazette, the Lloyds List and the Fishing News on 12 January 2017 and for two successive weeks in the Selby Times, the Goole Times and the Pontefract and Castleford Express on 12 and 19 January 2017.

A hard copy of all the consultation documents is available on request for a maximum copying charge of £150.00. Hard copies of individual documents are also available on request. The consultation documents can be obtained by:

Writing to: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

Emailing: consultation@eggboroughccgt.com

In addition to the above consultation documents, the consultation materials that are being made available to the local community pursuant to section 47 'Duty to consult local community' of the Act can be accessed via the Project website: <http://www.eggboroughccgt.co.uk/>

The consultation documents and materials provide information on the following:

- the comments received to the Stage 1 consultation in autumn 2016 and changes made to the proposals since then;

- the decisions that have been made regarding the location of the gas-fired power station and the route corridor for the gas pipeline;
- the layout of the gas-fired power station and the size and appearance of its main buildings;
- the environmental effects of the proposals and how these would be prevented, reduced and where necessary, mitigated; and
- the next steps for the proposals.

Responding to the Consultation

Comments in response to the consultation can be submitted by the following means:

Post: Eggborough CCGT Consultation, c/o Dalton Warner Davis LLP, 21 Garlick Hill, London, EC4V 2AU

E-mail: consultation@eggboroughccgt.com

Website: <http://www.eggboroughccgt.co.uk/>

Section 45 (Timetable for consultation under section 42) of the Act requires the deadline for the receipt of comments in relation to Section 42 consultation to be no earlier than the end of the period of 28 days beginning with the day after the day on which the person receives the consultation documents (those referred to and enclosed with this letter).

It follows that in accordance with Section 45 all comments on the proposals should be submitted by **no later than the end of 01 May 2017**. Please note some of the documents on the enclosed CD refer to an earlier general consultation period which is now closed – please be assured that comments from the recipient of this letter submitted by 01 May 2017 will be taken into account by EPL.

Next steps

Following the close of the consultation (on the above stated date), EPL will review the comments received and have regard to these in finalising the proposals in advance of submitting the DCO application to the SoS.

EPL intends to submit the DCO application in late spring/early summer 2017. The examination of the application would take place during the autumn/winter 2017/18 with a decision expected to be made by the SoS in autumn 2018.

Yours faithfully



DALTON WARNER DAVIS LLP on behalf of EPL

Enc.

CD of consultation documents

APPENDIX 12.2 - CONSOLIDATED SECTION 44 LIST

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
1.	Penelope Jane Plumpton	Snowden Pond Ings Lane Beal Goole DN14 0SJ	Freehold	1	11.01.17
2.	M Brears & Sons Limited	Beal House Farm Ings Lane Goole DN14 0SJ	Leasehold	1	11.01.17
3.	North Yorkshire County Council	County Hall Northallerton DL7 8AH	Freehold	1	11.01.17
4.	Northern Powergrid Plc	Lloyds Court 78 Grey Street Newcastle Upon Tyne NE1 6AF	Occupier	1	11.01.17
5.	Northern Gas Networks	1100 Century Way Thorpe Park Business Park Colton Leeds LS15 8TU	Occupier	1	11.01.17
6.	Yorkshire Water Limited	Western House Halifax Road Bradford West Yorkshire DN14 0BS	Occupier	1	11.01.17
7.	Sybil Elizabeth Platt	Manor Farm Beal Goole North Humberside DN14 0ST	Freehold	1	11.01.17

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
8.	Christopher Roger Platt	Stocking Green Farm Highfield Lane Wormersley Doncaster South Yorkshire DN6 9BP	Freehold	1	11.01.17
9.	William Roger Platt	Stocking Green Farm Highfield Lane Wormersley Doncaster South Yorkshire DN6 9BP	Freehold	1	11.01.17
10.	The Queen's Most Excellent Majesty in Right of her Crown	c/o The Crown Estate Commissioners 16 Burlington Place London W1S 2HX	Freehold	1	11.01.17
11.	Environment Agency	C/O: Legal Services Horizon House Deanery Road Bristol BS1 5AH	Freehold	1	11.01.17
12.	Canal and River Trust	Station House 500 Elder Gate Milton Keynes MK9 1BB	Freehold	1	11.01.17
13.	IAS and JAS Wood	Ashfield House East Conwick Near Goole DN14 9BY	Freehold	1	11.01.17

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
14.	David Platt & Sons	Manor Farm Beal Goole North Humberside DN14 0ST	Freehold	1	11.01.17
15.	Gordon Holmes	Burn Lane Farm Burn Lane Selby YO8 8LF	Freehold	1	11.01.17
16.	Andrew Holmes	Birchwood Bungalow Main Road Selby YO8 8LJ	Freehold	1	11.01.17
17.	J E Hartley Limited	Rothhill Lane Thorganby York YO19 6DJ	Freehold	1	11.01.17
18.	Carol Turner	39 Leeds Road Selby YO8 4HU	Freehold	1	11.01.17
19.	Michael Webster	Staynor Farms Limited Primrose Hill Farm Cablesforth Road Selby YO8 8ND	Leasehold	1	11.01.17
20.	David Lewis	Burn Lodge Farm Burn Selby YO8 8QX	Freehold	1	11.01.17

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
21.	Davison Brothers	Low Farm Main Street West Haddlesey Selby YO8 8QA	Freehold	1	11.01.17
22.	Eileen Boldan	Burn Hall Farm West Lane Burn Selby YO8 8LR	Freehold	1	11.01.17
23.	Patricia Mary Lupton	Paper House Farm Burn Selby YO8 8LR	Freehold	1	11.01.17
24.	E Langrick & Son	Gateforth Grange West Lane Burn Selby YO8 8LR	Freehold	1	11.01.17
25.	Haddlesey Lock Limited	Early Lodge Farm Barningham Richmond North Yorkshire DL11 7DN	Freehold	1	11.01.17
26.	Paul Whitehead	Bridge View Hirst Road Chapel Haddlesey Selby North Yorkshire YO8 8QQ	Freehold	1	11.01.17

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
27.	Marilyn Whitehead	Bridge View Hirst Road Chapel Haddlesey Selby North Yorkshire YO8 8QQ	Freehold	1	11.01.17
28.	John Coopey	Penistone House Hirst Road Chapel Haddlesey Selby YO8 8QQ	Freehold	1	11.01.17
29.	Judith Coopey	Penistone House Hirst Road Chapel Haddlesey Selby YO8 8QQ	Freehold	1	11.01.17
30.	BofAML Trustees Limited	2 King Edward Street London EC1A 1HQ	Mortgagee	2	11.01.17
31.	Clydesdale Bank Plc	30 St Vincent Street Glasgow G1 2HL	Mortgagee	2	11.01.17
32.	Barclays Bank Plc	Barclays Bank Plc 1 Churchhill Place London E14 5HP	Mortgagee	2	11.01.17
33.	William Thomas Hartley	Mill House Farm Hall Park Road Welton Wetherby West Yorkshire LS23 7DQ	Mortgagee	2	11.01.17

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
34.	Paul Anthony Saxon	Woodhouse Farm Wood Lane Birkin Selby West Yorkshire WF11 9LU	Mortgagee	2	11.01.17
35.	Highways England Company Limited	8 City Walk Leeds LS11 9AT	Not responded to RFI - interest not confirmed		11.01.17
36.	The Coal Authority	200 Lichfield Lane Mansfield Nottinghamshire NG18 4RG	Not responded to RFI - interest not confirmed		11.01.17
37.	Forestry Commission	620 Bristol Business Park Coldharbour Lane Bristol BS16 1EJ	Not responded to RFI - interest not confirmed		11.01.17
38.	The Garden Historic Society	70 Cowcross Street London EC1M 6EJ	Not responded to RFI - interest not confirmed		11.01.17
39.	Selby District Council	Civic Centre Doncaster Road Selby North Yorkshire YO8 9FT	Not responded to RFI - interest not confirmed		11.01.17
40.	Historic England	1 Waterhouse Squarw 138 - 142 Holborn London EC1N 2ST	Not responded to RFI - interest not confirmed		11.01.17

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
41.	Barlby & Osgodby Town Council	Barlby Library and Community Hub Howden Road Barlby Y08 5JE	Not responded to RFI - interest not confirmed		11.01.17
42.	Network Rail Limited	1 Eversholt Street London NW1 2DN	Not responded to RFI - interest not confirmed		11.01.17
43.	Sport England	21 Bloomsbury Street London WC1B 3HF	Not responded to RFI - interest not confirmed		11.01.17
44.	The Theatre Trust	22 Charing Cross Road London WC2H 0QL	Not responded to RFI - interest not confirmed		11.01.17
45.	The Company Secretary National Grid Gas Plc	1 – 3 The Strand London WC2N 5EH	Leasehold	1	11.01.17
46.	The Company Secretary National Grid Electricity Transmission Plc	1 – 3 The Strand London WC2N 5EH	Leasehold	1	11.01.17
47.	Air Liquide UK Limited	Station Road Coleshill Birmingham West Midlands B46 1JY	Leasehold	1	11.01.17
48.	The Company Secretary BT Group Plc	BT Centre 81 Newgate Street London EC1A 7AJ	Holder / operator of apparatus	1	11.01.17

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
49.	Kendall Jackson	Little Grove Farm Stubbs Walton Doncaster South Yorkshire DN6 9BT	Right of Way	3	11.01.17
50.	Anita Catherine Jackson	Little Grove Farm Stubbs Walton Doncaster South Yorkshire DN6 9BT	Right of Way	3	11.01.17
51.	Energis Communications Limited	Vodafone House The Connection Newbury Berkshire RG14 2FN	Occupier	1	11.01.17
52.	Saint-Gobain Glass UK Limited	95 Great Portland Street London W1W 7NY	Leasehold	1	11.01.17
53.	Stephen Guy Poskitt (Trustee of the Mark H Poskitt Limited Executive Pension Scheme)	The Firs Whales Lane Kellington Goole North Yorkshire DN14 0SB	Tenant	1	11.01.17
54.	Judith Clare Poskitt (Trustee of the Mark H Poskitt Limited Executive Pension Scheme)	The Firs Whales Lane Kellington Goole North Yorkshire DN14 0SB	Tenant	1	11.01.17

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
55.	The Company Secretary M H Poskitt LLP	The Firs Kellington Goole East Yorkshire DN14 0SB	Tenant	1	11.01.17
56.	Lloyds Bank plc	25 Gresham Street London EC2V 7HN	Mortgagee	2	29.03.17
57.	UK Hydro Ltd	Hanover House 13 Victoria Road Darlington Co Durham DL1 5SF	Tenant	1	29.03.17
58.	Clydesdale Bank Plc	c/o Yorkshire Bank Business Lending Services 20 Merrion Way Leeds LS2 8NZ	Mortgagee	2	30.03.17
59.	Barbara Moore	Haddlesey Lodge Fox Lane Chapel Haddlesey Selby YO8 8QU	Tenant	1	07.04.17
60.	Boldan G & E & Son	Burn Hall Farm West Lane Burn Selby YO8 8LR	Freehold	1	18.04.17

Section 44 consolidated list (Stage 2 and Stage 2a)

No.	Name	Address	Nature of Interest	Category	Date Consulted
61.	Philip Boldan	Burn Hall Farm West Lane Burn Selby YO8 8LR	Freehold	1	18.04.17
62.	Webster Family Trust	Staynor Farms Limited Primrose Hill Farm Common Lane Burn Selby YO8 8LD	Freehold	1	13.04.17
63.	The Directors Chequered Chef Catering Limited	The Flat Drax Sports and Social Club Main Road Drax North Yorkshire, YO8 8PJ	Tenant	1	27.04.17

APPENDIX 12.3 - STAGE 2A CONSULTEE RESPONSE

Jake Barnes-Gott

From: Chris Proctor Smith [REDACTED]
Sent: 25 May 2017 12:32
To: Cobb, Kirsty
Cc: Lowe, Richard; Geoff Bullock; Jake Barnes-Gott
Subject: RE: Eggborough CCGT Project: construction works at existing cooling water abstraction point on the River Aire

Kirsty,
Sorry for the delay replying.
We do not have any operation issue with regard to the proposed coffer dam at the inlet pumping station.

As we discussed any proposals need to allow us 24hr vehicle access along the access track to our ownership.

Regards

Chris

Christopher Proctor-Smith MRICS
[REDACTED]

On behalf of:
UK Hydro Ltd, Early Lodge, Barningham, Richmond, DL11 7DN
Registered in England No: 6934955



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From: Cobb, Kirsty [REDACTED]
Sent: 05 May 2017 15:20
To: Chris Proctor Smith [REDACTED]
Cc: Lowe, Richard [REDACTED]; Geoff Bullock [REDACTED]; Jake Barnes-Gott
[REDACTED]
Subject: RE: Eggborough CCGT Project: construction works at existing cooling water abstraction point on the River Aire

Dear Chris

Thanks again for discussing this with me last week. We are now finalising the DCO application for the Eggborough CCGT Project and are keen to obtain any comments from you regarding the proposed works at the existing cooling water abstraction point in advance of submission. Have you or your consultants had a chance to review the indicative cofferdam arrangement drawing I sent last week, and do you have any further comments?

Thank you for your help.